

# Environmental Assessment Worksheet

This most recent Environmental Assessment Worksheet (EAW) form and guidance documents are available at the Environmental Quality Board's website at: <https://www.eqb.state.mn.us/>. The EAW form provides information about a proposed project's potential environmental effects, and also used as the basis for scoping an Environmental Impact Statement. Guidance documents provide additional detail and links to resources for completing the EAW form.

**Cumulative potential effects** can either be addressed under each applicable EAW Item or can be addressed collectively under EAW Item 21.

**Note to reviewers:** Comments must be submitted to the RGU during the 30-day comment period following notice of the EAW in the *EQB Monitor*. Comments should address the accuracy and completeness of information, potential impacts that warrant further investigation and the need for an EIS.

## 1.0 Project Title:

[Tamarack Mining Project](#)

## 2.0 Proposer

Contact person: [Christopher Wallace, Talon Nickel \(USA\) LLC](#)

Title: [Environmental and Permitting, VP](#)

Address: [165 Warren Street](#)

City, State, ZIP: [Tamarack, MN 55787](#)

Phone: [218-768-3292](#)

Email: [wallace@talonmetals.com](mailto:wallace@talonmetals.com)

## 3.0 RGU

Contact person: MN Department of Natural Resources

Title:

Address: 500 Lafayette Road

City, State, ZIP: St. Paul, MN 5515

Phone:

Email:

[\[R1\\_Cmt\\_#1\]](#)

## 4.0 Reason for EAW Preparation

(check one)

Required:

☒ EIS Scoping

☐ Mandatory EAW

Discretionary:

☐ Citizen petition

☐ RGU discretion

☐ Proposer initiated

If EAW or EIS is mandatory, give EQB rule category subpart number(s) and name(s):

An Environmental Impact Statement (EIS) is mandatory per Minnesota Rules, part 4410.4400, subpart 1 "Threshold Test" and 8.B, "Metallic Mineral Mining and Processing: For the construction of a new facility for mining metallic minerals or for the disposal of tailings from a metallic mineral mine, the" Minnesota Department of Natural Resources (DNR) is the Responsible Government Unit (RGU).

## 5.0 Project Location

County: Aitkin County

City/Township: City of Tamarack, Clark Township, PLS Location (1/4, 1/4, Section, Township, Range): Table 5.1 summarizes the Public Land Survey (PLS) Location of the Project.

Watershed (81 major watershed scale): Mississippi River – Grand Rapids

GPS (global positioning system) Coordinates: Table 5.2 summarizes the GPS Coordinates for the Project.

Tax Parcel Number: Table 5.2 summarizes the Tax Parcel Numbers for the Project.

**Table 5.1 Summary of Project PLS Location**

Township	Range	Section	¼ ¼ Sections
48	22	3	NENW, SENW, SWNW, NWNE, SWNE, NWSW, NESW, SWSW, SESW, NWSE, SWSE
48	22	4	SENE
48	22	10	NWNW, NENW, SENW, NWNE, SWNE, NESW, SWSW, SESW, NWSE, SWSE
48	22	15	NWNW, NENW, NWNE

**Table 5.2      Summary of Project GPS Coordinates and Tax Parcel Numbers**

<b>Tax Parcel Number</b>	<b>Latitude</b>	<b>Longitude</b>
05-0-003400	-93.11416	46.67868
05-0-003500	-93.11153	46.67562
05-0-003700	-93.11942	46.67867
05-0-003900	-93.12440	46.67386
05-0-003901	-93.11924	46.67202
05-0-004000	-93.11936	46.67566
05-0-004400	-93.12418	46.66838
05-0-004500	-93.11912	46.66839
05-0-004600	-93.11139	46.67017
05-0-005300	-93.12994	46.67565
61-0-002100	-93.11395	46.66470
61-0-002200	-93.11403	46.66103
61-0-002400	-93.11911	46.66472
61-0-002500	-93.12415	46.66473
61-0-002600	-93.12168	46.66106
61-0-002800	-93.11928	46.65742
61-0-003000	-93.12459	46.65379
61-0-003100	-93.11935	46.65379
61-0-003300	-93.11407	46.65741
61-0-003400	-93.11413	46.65380
61-0-003700	-93.11478	46.65150
61-0-004100	-93.11964	46.65095
61-0-004200	-93.12480	46.65036
61-0-033000	-93.12005	46.64973

[R2\_Cmt\_#775] [R2\_Cmt\_#774]

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## List of Abbreviations and Acronyms

69	ACFM	Actual Cubic Feet per Minute
70	ANFO	Ammonium Nitrate Fuel Oil
71	AUID	Assessment Unit Identifier
72	BNSF	Burlington Northern Santa Fe
73	CCCL	Center for Corporate Climate Leadership
74	CFR	Code of Federal Regulation
75	CRF	Cemented Rockfill
76	CSAH	County State Aid Highway
77	DNR	Department of Natural Resources
78	EAW	Environmental Assessment Worksheet
79	ECS	Ecological Classification System
80	eGRID	EPA Emissions & Generation Resource Integrated Database
81	EIS	Environmental Impact Statement
82	EPA	United States Environmental Protection Agency
83	EQB	Minnesota Environmental Quality Board
84	ESA	Endangered Species Act
85	FEMA	Federal Emergency Management Agency
86	GHG	Greenhouse Gas
87	GPD	Gallons Per Day
88	GPM	Gallons Per Minute
89	GPS	Global Positioning System
90	HAP	Hazardous Air Pollutant
91	HUC	Hydrologic Unit Code
92	IPCC	Intergovernmental Panel on Climate Change
93	MTB	Mobile Tunnel Borer
94	MW	Megawatt
95	MDH	Minnesota Department of Health
96	MnDOT	Minnesota Department of Transportation [R2_Cmt_#776]
97	MPCA	Minnesota Pollution Control Agency
98	MSHA	Mine Safety and Health Administration [R3_Cmt_#1365]
99	NHIS	Natural Heritage Information System
100	NIOSH	National Institute for Occupational Safety and Health
101	NPDES	National Pollutant Discharge Elimination System
102	ORVW	Outstanding Resource Value Waters
103	OSA	Minnesota Office of the State Archaeologist
104	PM	Particulate Material
105	PSIG	Pounds per Square Inch Gauge
106	PWI	Public Water Inventory
107	RCRA	Resource Conservation and Recovery Act
108	RGU	Responsible Government Unit
109	SBS	Sites of Biodiversity Significance
110	SCAQMD EMFAC	South Coast Air Quality Management District Emission Factor
111	SDS	State Disposal System
112	SHPO	State Historic Preservation Office
113	SWPPP	Stormwater Pollution Prevention Plan
114	TBM	Tunnel Boring Machine

115	TIC	Tamarack Intrusive Complex
116	TMDL	Total Maximum Daily Load
117	USFWS	United States Fish and Wildlife Service
118	VOC	Volatile Organic Carbon
119	WMA	Wildlife Management Area
120		

## 6.0 Project Description

- a. Provide the brief project summary to be published in the *EQB Monitor*, (approximately 50 words).

Talon Nickel (USA) LLC ("Talon") is proposing development of a new underground mine near Tamarack, Minnesota, focused on the extraction of a domestic source of high-grade metal ore that contains nickel, copper and iron for use in electric vehicles and other industries. The Project (defined below) would include a rail loadout area to transport the ore to a separate location outside of Minnesota (Mercer County, North Dakota) for processing and tailings disposal. [R1\_Cmt\_#11]

- b. Give a complete description of the proposed project and related new construction, including infrastructure needs. If the project is an expansion include a description of the existing facility. Emphasize: 1) construction, operation methods and features that will cause physical manipulation of the environment or will produce wastes, 2) modifications to existing equipment or industrial processes, 3) significant demolition, removal or remodeling of existing structures, and 4) timing and duration of construction activities

### 6.1 Project Ownership Status

Talon Nickel (USA) LLC is the majority-owner and has operational control of the Tamarack Mining Project ("Project") through a joint-venture agreement with Kennecott Exploration Company, which is part of the Rio Tinto Group of Companies ("Rio Tinto").

As of September 2023, Talon owns a 51% share of the Project while Rio Tinto owns a 49% share. Talon is currently responsible for funding 100% of project expenditures. Upon completion of certain Project milestones as well as a cash payment of US \$10 million to Rio Tinto, Talon will become the owner of up to 60% of the Project at which time Rio Tinto would be responsible for funding 40% of Project expenses on a pro-rata basis, otherwise its ownership share would be progressively diluted (reduced).

At all times, Talon maintains operational control of all project decisions including technical items as well as financial items such as selection of customers for the metal concentrate offtake. [R1\_Cmt\_#12]

### 6.2 Project Overview

Talon proposes to construct an underground mine and surface facilities at the Project Area near Tamarack, Minnesota (Project) Figure 1. Graphic 6.1 shows the co-located surface facilities in magenta and the underground facilities in blue, Graphic 6.2 is a three-dimensional representation of the surface facilities layout.

The total acreage of new plus existing developed surfaces utilized as part of the Project would amount to 71 acres. [R1\_Cmt\_#22]

The total additional surfaces developed for the Project would amount to approximately 65.1 acres (63.6 acres developed/impervious surfaces and 1.5 acres industrial stormwater pond) after construction is complete. This encompasses the buildings, parking areas, and various other facilities for production operations including the railway spur to connect to the existing BNSF (Burlington Northern Santa Fe) railway line. [R2\_CMT\_#24]

Approximately 13.4 acres within the Project Area already consists of developed surfaces (encompassing existing residential and agricultural buildings, parking areas, etc.); some of these features would be replaced with Project-related developed surfaces such as those mentioned above. [R1\_Cmt\_#22]

The Project Area is defined by the surface boundary and the underground boundary areas, as shown on Table 6.1, and together comprise 447.0 acres.

- Long-term facilities, buildings, and developed surfaces for production operations approximately 71 acres, (3.5 acres of existing developed/impervious surfaces, 2.3 acres of an existing excavated pond, 63.7 acres of new developed/impervious surfaces, and 1.5 acres industrial stormwater pond). The 71 acres would be divided between the mine site (38.9 acres) and the railway spur (32.1 acres).
- Areas that may be temporarily utilized during construction for staging of equipment and materials but would not result in a long-term developed surface after construction is complete. The area identified as Area G in Graphic 6.2 , to be used during operations as the Backfill Aggregate buffer area, would be used during construction as a temporary laydown area. The two additional construction staging areas (temporary) are shown on Figure 3 comprising approximately 21 additional acres of uplands within the project boundary that is suitable for use as temporary equipment staging without disrupting other construction activities. [R2\_Cmt\_#33] The equipment stored in temporary staging areas during construction would be removed following construction, and the areas would be reclaimed to their pre-construction use or condition. [R3\_Cmt\_#1255] This acreage has some overlap with the developed surfaces described above and temporary access surfaces described below. It is expected that not all of this area would ultimately be utilized for temporary staging of construction equipment and supplies.
- Areas that may be temporarily utilized during construction for a variety of purposes including gaining temporary access to various areas of the site, maneuvering of equipment, placement of construction cranes, conducting earthwork activities, placement of aerial or underground utility lines, etc. For these activities, an offset distance of approximately 200 feet (60.8 m) has been applied between the extent of the developed surface and the project boundary (with variability as appropriate to align with public roadways, certain property boundaries, and other project features). These activities would not result in a developed surface after construction is complete. [R1\_Cmt\_#22] [R1\_Cmt\_#34] [R2\_Cmt\_#40]

The underground boundary area is the area in which mining would occur below the surface and encompasses approximately 224.9 acres and overlaps with the surface boundary area by approximately 49 acres.

See table below for a listing and breakdown of the different surface types and acreages discussed in the text above. [R1\_Cmt\_#455]

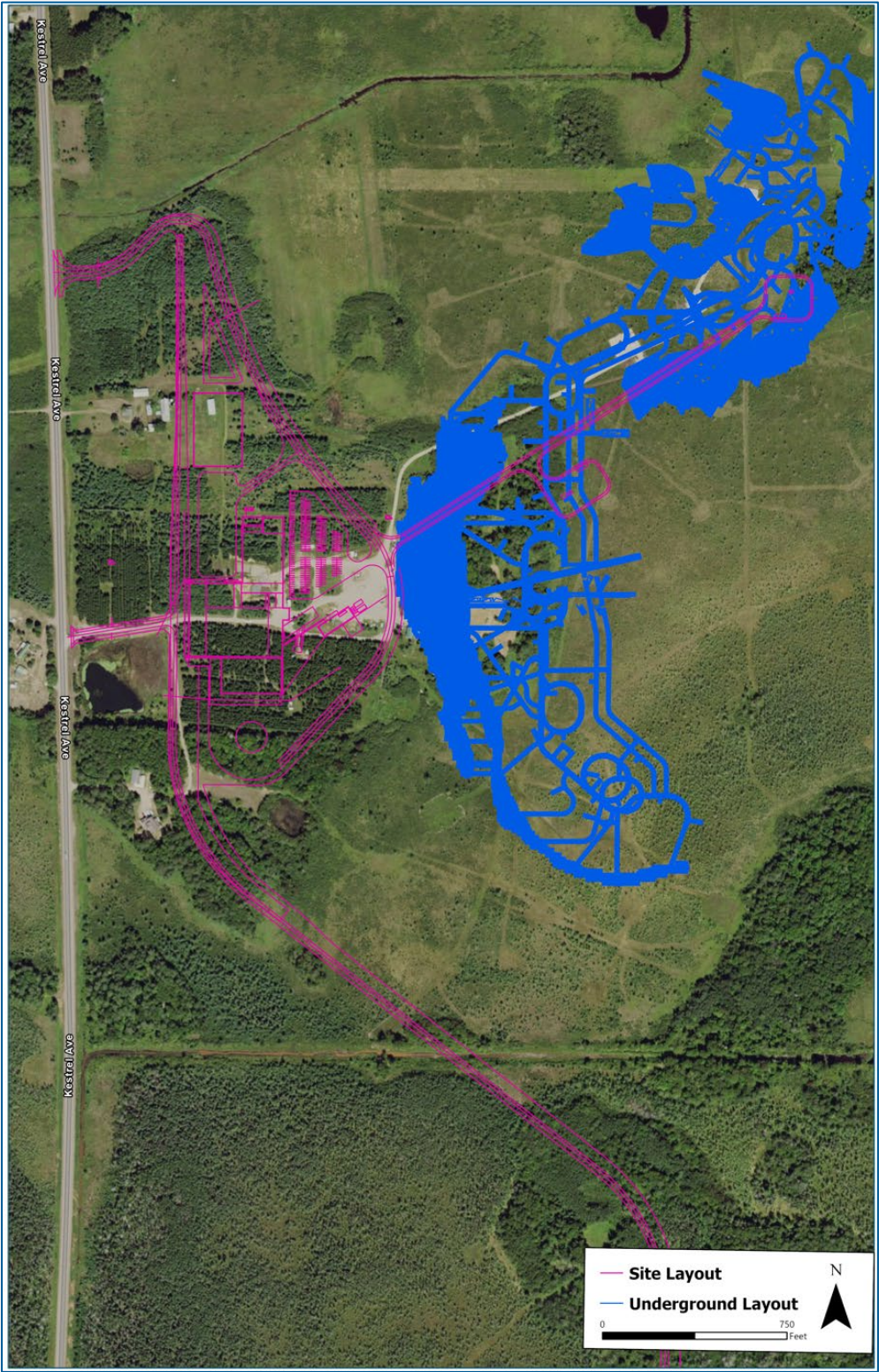
193 **Table 6.1 Summary of Project Area Acreage**

<b>Project Component</b>	<b>Acreage (acres)</b>
<b>Surface Boundary</b>	271.0
New Developed/Impervious Surfaces (51.4 acres)	
New Industrial Stormwater Pond (1.5 acres)	
Existing Developed/Impervious Surfaces (3.5 acres)	
Existing Excavated Ponds (2.3 acres)	
Created Upland (12.3 acres)	
Temporary Construction Laydowns & Staging Areas (21.0 acres)	
Other Potential Temporary Uses (ex. Construction Access, Equipment Maneuvering) (179 acres)	
<b>Underground Boundary (surface acreage above underground workings)</b>	224.9
<b>Overlap between the Surface Boundary and Underground Boundary</b>	-48.9
<b>Project Area (sum of the above)</b>	447.0

194 [R1\_Cmt\_#455][R2\_Cmt\_#13] [R2\_Cmt\_#784] [R2\_Cmt\_#785] [R2\_Cmt\_#786]  
195 (see Figure 2 USGS 7.5 Minute Map for project boundary areas)



196      **Graphic 6.1    Co-located Surface Facilities and Underground Facilities**

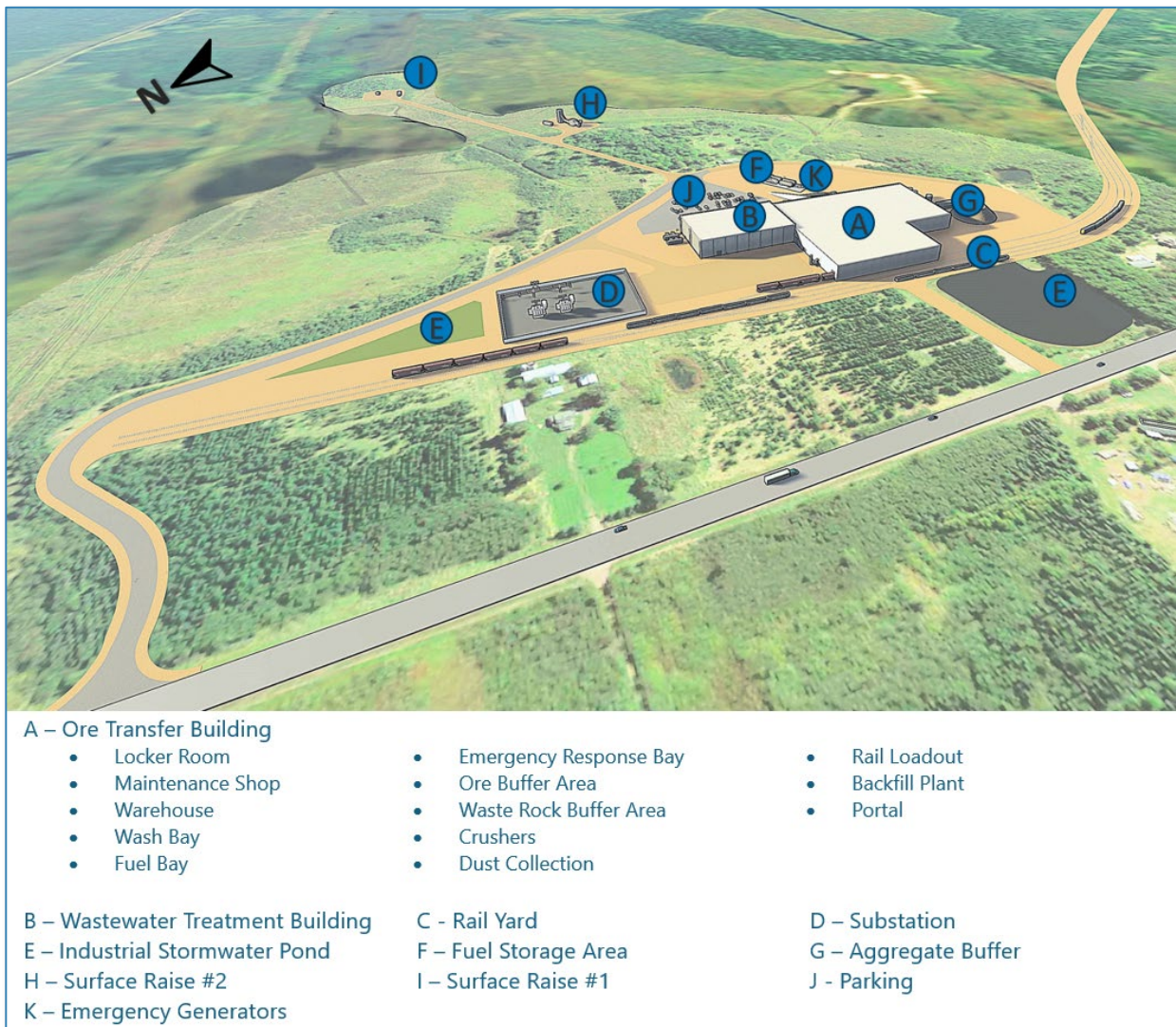


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198      [R1\_Cmt\_#25] [R1\_Cmt\_#26] [R1\_Cmt\_#27] [R2\_Cmt\_#859][R2\_Cmt\_#951]



**Graphic 6.2 Tamarack Mine Surface Infrastructure from the Northwest.**



(see Figure 3 for details)

[R1\_Cmt\_#29] [R1\_Cmt\_#32] [R2\_Cmt\_#789]

Ore processing and tailings disposal would take place off-site at a location in Mercer County, North Dakota. This offsite processing facility is not part of the Project. [R1\_Cmt\_#11]

The Project would involve the construction and operation of several facility elements (and Graphic 6.3), including:

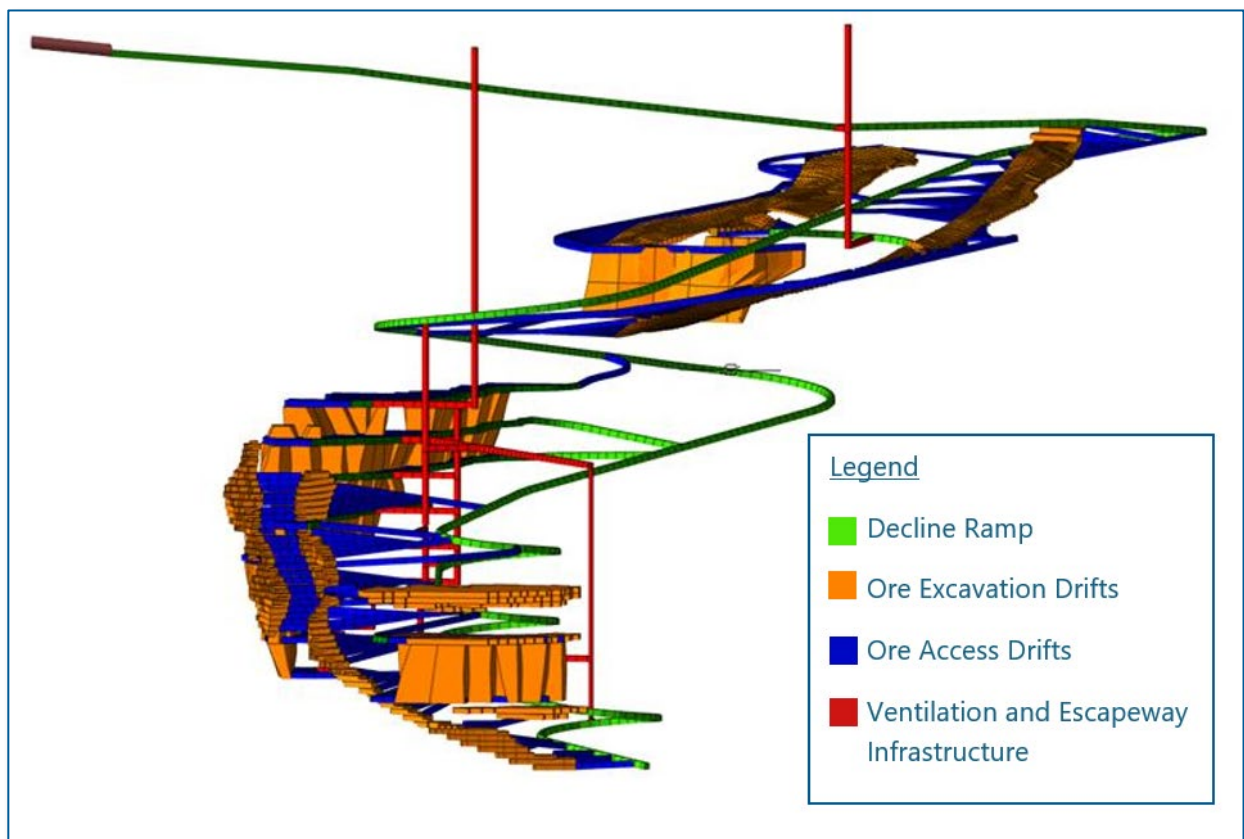
- Underground mine, accessed via the Decline Ramp;
- Mine ventilation infrastructure (e.g., primary intake fans, mine exhaust);
- Ore Transfer Building (e.g., including ore transfer area; rail loadout, air compressors, and backfill plant);



- Contact water treatment building and plant;
- Sanitary water collection;
- Industrial stormwater ponds;
- Outdoor aggregate buffer;
- Electrical substation and transmission line;
- Supplies storage including propane and diesel fuel storage tanks; and
- Utilities, roadways, and minor supporting infrastructure.

[R1\_Cmt\_#29]

**Graphic 6.3 Three-Dimensional Sketch of Underground Mine Workings**



[R2\_Cmt\_#59]

An approximately 1.5 mile railway spur would be constructed to connect the Ore Transfer Building to the existing Burlington Northern Santa Fe (BNSF) railway line located immediately north of the City of Tamarack. The Project Area would be accessed from an existing two-lane paved road, County State Aid Highway (CSAH) 31.

Once operational, the Project is expected to employ at least 300 workers during full steady-state production. Staffing levels would be further refined to inform the EIS.

### 6.3 Timing and Duration of Construction

Project construction is anticipated to commence in 2028, and the construction duration is anticipated to be 24 months, with production starting in 2029. Table 6.2 shows this progression, including the shift to the operational phase at the end of 24 months (red line). Description of the ramp-up to full production over the subsequent 1.5 years can be found in Section 6.15. [R2\_Cmt\_#45] [R2\_Cmt\_#46]

The Project's design encompasses all facilities required to complete the mining cycle (Graphic 6.9, and Graphic 6.10) and transport the ore to the concentrator.

**Table 6.2 Preliminary Project Construction, Commissioning, and Ramp-Up Schedule**

Activity	Y1 Q1	Y1 Q2	Y1 Q3	Y1 Q4	Y2 Q1	Y2 Q2	Y2 Q3	Y2 Q4	Y3 Q1	Y3 Q2	Y3 Q3	Y3 Q4	Y4 Q1	Y4 Q2
<b>Construction</b>														
Construction Start	◆													
Civil Construction														
Surface Infrastructure Construction														
Decline Ramp, Raise Bore Construction, and Preliminary Development Tunnels														
<b>Commissioning and Ramp-Up</b>														
First Ore Mined							◆							
Mine Commissioning and Ramp-up														
Steady State Production														◆

### 6.4 Surface Facilities Construction

The first phase of construction activity would be mobilizing the civil contractor to site. The civil works would include the following activities:

- Erection of fencing and access control installations
- Construction of the Stormwater Pollution Prevention and Erosion control measures
- Construction of access roads to the site
- Clearing and grubbing the site [R2\_Cmt\_#805]

246       • Demolition of the existing buildings on site and removal of septic tanks

247       • Bulk earthworks to prepare the construction site for the construction of the Decline Ramp, and all

248       other structures intended to be erected on the site, including preparing a temporary construction

249       laydown area for site support facilities

250       • Construction of onsite roads and parking facilities

251       • Constructing bases for Diesel and Propane storage tanks

252       • Construction of permanent industrial stormwater ponds

253       Leveling of the Decline Ramp construction area would be done to allow the Portal and SEM sections’

254       construction teams to set up the site infrastructure and resources. A level graded area of approximately

255       200 ft x 200 ft (61 m x 61 m) would be prepared for the Decline Ramp contractor(s) to establish the surface-

256       based equipment and facilities to commence with the Decline Ramp construction.

257       The next phase would include establishing temporary utilities and infrastructure required for construction,

258       such as power, offices, staging areas, support facilities, and maintenance facilities. Thereafter, the

259       excavation of the mine portal, tunnel, and decline would occur concurrently with construction of the

260       remainder of the mine surface facilities.

261       Conversion of wetlands to uplands for the railway spur to the existing BNSF railway would also begin. The

262       upland area would be routed to minimize wetland take, but some degree of construction in the wetlands

263       would be unavoidable to connect the existing railway to the main mine site. Areas of shallow peat would

264       be excavated and replaced with fill material, while limited areas of deeper peat would require installation

265       of piles as indicated by the location of the load transfer platform as indicated on Figure 4. [R2\_Cmt\_#810]

266       Imported fill material would be placed and compacted in a layer of at least 6 ft (2 m) over peatland sections

267       where these instances occur. Conversion of the wetlands to uplands for the railway spur would use

268       appropriate materials (e.g. coarse rock) or features (e.g. culverts) to enable water to flow across and/or

269       under the developed surface to facilitate water movement between each side of it and address the

270       potential for differences in water levels and/or other hydrological impacts. [R1\_Cmt\_#52] [R1\_Cmt\_#56]

271       [R1\_Cmt\_#585] [R2\_Cmt\_#808] [R2\_Cmt\_#811] [R2\_Cmt\_#812] The total length of rail track that would be

272       installed on the upland, inclusive of the rail yard including 3 parallel lines and 14 track switches, is 25,690

273       ft (7,830 m). [R2\_Cmt\_#232]

274       Construction work on the erection of the Ore Transfer Building would also commence immediately after

275       site preparation. Once the site for the building has been leveled, the foundations would be excavated,

276       concrete poured, and the concrete slab on grade would be constructed after compaction of the sub-base.

277       The engineered steel structure, which would be fabricated off-site prior to site mobilization, would be

278       transported to site and erected on the building foundations. The dust control system would be erected by

279       the time the building is operational, and would utilize temporary construction electrical power until the

280       electrical substation is commissioned.

281       Construction of the Contact Water Building would commence in parallel with, or immediately following

282       completion of the Ore Transfer Building, due to the need for contact water treatment to be available once

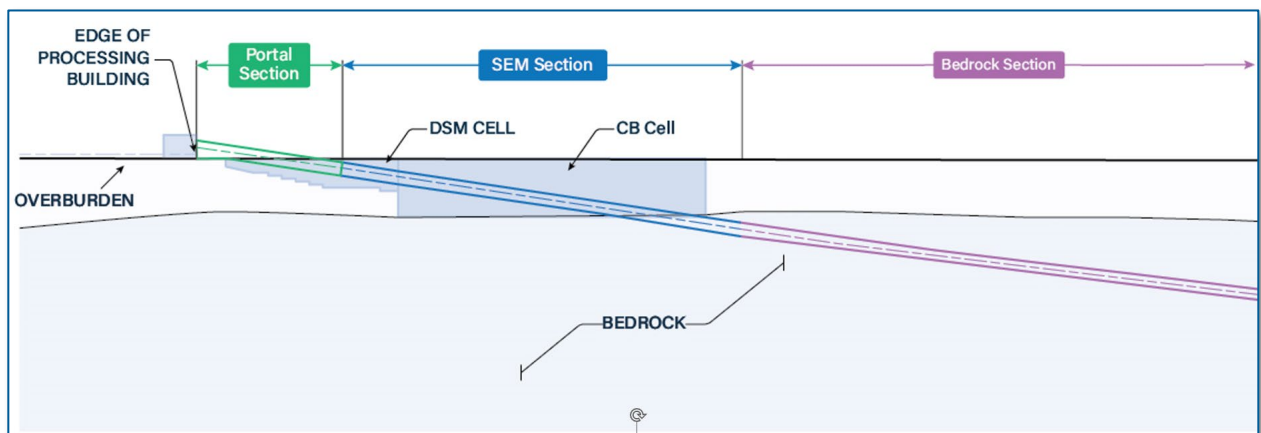
the construction of the Bedrock Section of the Decline Ramp commences. [R2\_Cmt\_#981] Once the area for the building has been leveled, the foundations would be constructed. The engineered steel structure, which would be fabricated off-site prior to site mobilization, would be transported to site and erected on the building foundations.

## 6.5 Decline Ramp

The primary access to the underground mine would be via a Decline Ramp from surface originating in the Ore Transfer Building. The decline would be constructed in three sections:

1. **Portal Section:** A ramping open cut portal would utilize reinforced deep soil mixing (DSM) to create a watertight excavation. At tunnel completion, a steel canopy shell would be placed in the portal and backfilled to isolate mine access from weather.
2. **Sequential Excavation Method (SEM) Section:** SEM tunneling would advance from the end of the open cut portal through the overburden soil until reaching bedrock. Two ground improvement strategies would be used in conjunction with SEM tunneling to control groundwater during tunneling: 1) Deep Soil Mixing (DSM) to create a block of soil-cement with low permeability; and 2) a Cement Bentonite (CB) cell to groundwater barrier wall around the tunnel alignment. The ground improvement strategy used would be dependent of depth and applicability, with safety being the primary criterion.
3. **Bedrock Section:** Once in bedrock, either traditional drill-and-blast development or a hard rock MTB (mobile tunnel borer) to excavate the decline ramp to the orebody.

**Graphic 6.4 Illustration of the Decline Ramp comprising the Portal, SEM and Bedrock Tunnel sections.**



The construction details for the three sections of Decline Ramp are described below.

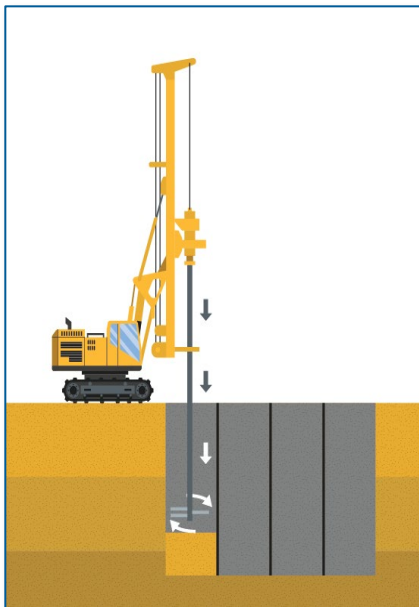
### 6.5.1 Portal Excavation using Deep Soil Mixing (DSM)

The first two sections of the Decline Ramp would be constructed in unsaturated and saturated overburden, consisting of fine overburden that is unsuitable for traditional excavation methods such as open-cut excavation and cut-and-cover. The fine overburden extends to depths up to 65 ft (20 m) and is primarily

composed of silty sand and silty clay, with scattered lenses of silt and clay. Localized pockets of non-silty sand are also present.

The Portal section of the Decline Ramp would extend from the Ore Transfer building into a Deep Soil Mixing (DSM) zone. This DSM zone will gradually deepen (consult Graphic 6.4), with maximum dimensions of 295 ft (90 m) in length, 25 ft (8 m) in width, and 50 ft (15 m) in height. A second DSM section (Block section), joining the Portal area to the Cement Bentonite (CB) Cell (see below) would extend for approximately 98.5 ft (30 m) in length, 40.5 ft (12.30 m) in width, and 50 ft (15 m) in height. DSM involves mechanically mixing cementitious binders with soil in situ using rotating mixing paddles on a vertical axis. This process creates overlapping circular columns of soil-cement, forming solid blocks of improved ground (see Graphic 6.5). This height was selected due to the limitations posed by employing the DSM mixing equipment in the dense, coarse-grained overburden at greater depths. The walls of the DSM zone would be reinforced with "wet-set" steel beams and tieback ground anchors, each approximately 65 ft (20 m) in length.

**Graphic 6.5 DSM Process. Item is not to scale.**



Upon completion of the DSM ground preparation, the project would begin excavation using an excavator or a roadheader (a machine that excavates using a rotating head on the end of a boom). The project would excavate a 19.7 ft (6 m) diameter tunnel through the DSM zone at an approximate gradient of -15%.

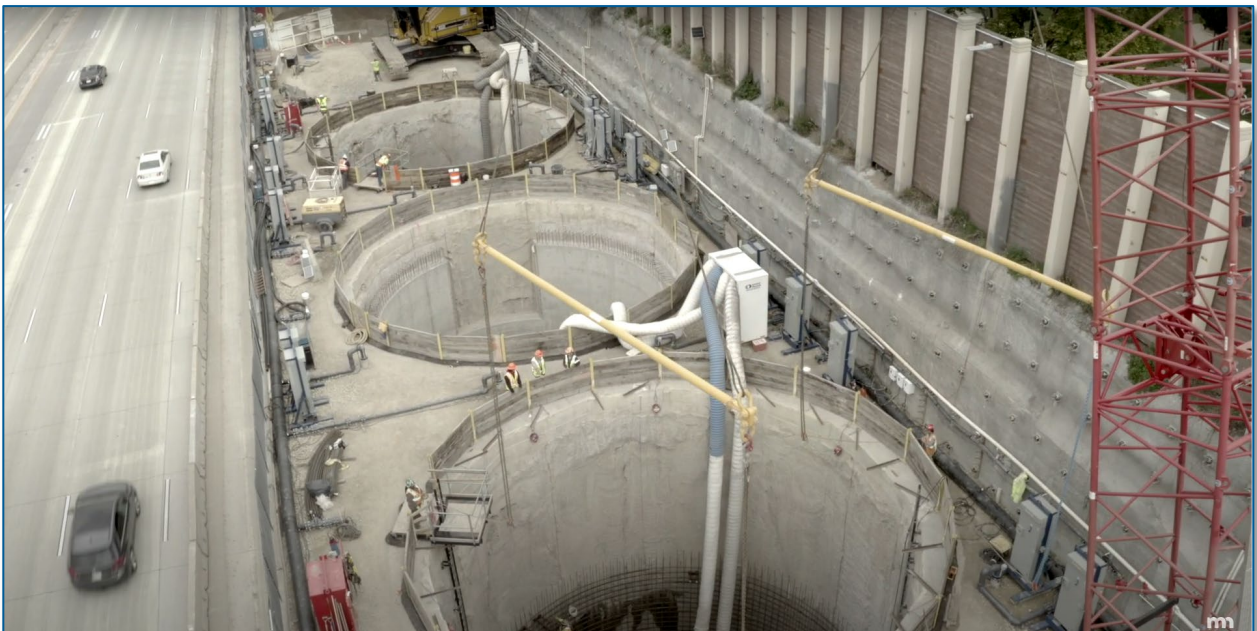
When completed, this tunnel would be covered with the previously excavated till. A concrete driving surface would be established for vehicle use. Further description of the Portal's roof and completed appearance from surface can be found in section 6.21.9.

### 6.5.2 SEM Section of the Decline Ramp

Following passage through the fine overburden, the Decline Ramp would continue into the coarse overburden, consisting predominantly of sand and silty sand with scattered gravel lenses. The coarse overburden is typically very dense and consists of saturated unconsolidated sediments (quaternary deposits) to a depth between approximately 65-115 ft (20-35 m).

Cement Bentonite (CB) Cells are a common civil construction solution employed in the United States. On I-35 in Minneapolis (Graphic 6.6), for example, the state recently used this solution to construct six 113 ft (34 m) deep shafts to function as stormwater storage tanks.

**Graphic 6.6 A recent example of constructing CB cells in Minnesota on I-35 in Minneapolis to prevent the highway from flooding during storm events.**



To prepare this portion of the overburden for tunneling, a 26 ft (8 m) wide, 525 ft (160 m) long, and 65-115 ft (20-35 m) high Cement Bentonite (CB) cell would be constructed. This cell would be formed using 3 ft (1 m) thick CB panels that extend from surface down to competent bedrock. The resulting structure would form a groundwater cutoff wall, fully enclosing the future tunnel area.

Once the CB cell is completed, the interior would be dewatered using approximately six wellpoints installed along the interior perimeter. Preliminary calculations estimate a total dewatering volume between 1.4 to 3.6 million gallons (5.3-13.6 million liters), which, when averaged over a 14-day pumping period, would result in a flow rate of 73-177 gpm (gallons per minute) (275-670 L/min). The dewatering of the SEM Section of the Decline Ramp during construction would be done by pumping the water into the industrial stormwater management system. Sediment would be allowed to settle and the water would be released into the watershed near the northern boundary of the Project Area. The Project does not consider this



water to be contact water. The EIS data submittal, however, would provide additional analysis regarding the level of treatment required for discharge. [R2\_Cmt\_#806] [R2\_Cmt\_#807] [R2\_Cmt\_#836]

Dewatering the soil would improve ground stability and mitigate pooling of water at the face during excavation, allowing for the safe tunneling to continue. Beginning in the DSM block from the portal excavation's lowest point, the project would use the Sequential Excavation Method (SEM) to tunnel through the remaining DSM zone, the CB wall, the dewatered CB cell, until bedrock is exposed. The precise excavation sequence would adapt based on ground conditions but would generally involve partial face excavation, using a combination of a front-end loader in softer ground and a road header (a machine that excavates using a rotating head on the end of a boom) in harder ground where mechanical breakage is required. If large boulders are encountered that could not be safely removed using a front-end loader or fractured using a roadheader, packaged explosives may be used to fragment these larger rocks. [R2\_CMT\_#848] [R2\_Cmt\_#48] Similarly, once the transition zone between soil and bedrock has been reached, a mix of SEM and blasting would be required until the full excavation face is within bedrock. Probing would precede excavation and spiles (steel dowels or cables encased in grout) would be installed in advance of excavation around the perimeter of the tunnel. Face support, which could include bolts, dowels and/or wire mesh, would also be required during tunnel advancement to maintain face stability during excavation.

Excavated material from the Portal and SEM Sections of the Decline Ramp, consisting primarily of overburden, would be hauled to the surface and loaded onto trucks for transport off-site to a licensed landfill site. [R2\_Cmt\_#58] [R2\_Cmt\_#76] [R2\_Cmt\_#78] [R2\_Cmt\_#77] [R2\_Cmt\_#80] [R2\_Cmt\_#82] Preliminary estimates suggest that approximately 20,200 tons (18,400 tonnes) of material would be excavated over the 12 month construction period. Using 20 ton (18 tonnes) haul trucks, this haulage would require approximately 4 truckloads a day.

Overall, the Project would use SEM for the coarse overburden due to several benefits:

- Safety: This method is well-established and performed safely throughout the United States. SEM enables a controlled excavation pace, with continual monitoring and adjustments to ground support and excavation methodology, as needed.
- Flexibility: The ability to use varied excavation methods provides crews and engineers the adaptability required to respond effectively to changes in ground conditions.
- Environment: The CB cell would confine dewatering to a localized area, reducing the scale of water management needed for excavation.

### 6.5.3 Portal and SEM Sections Construction Supporting Infrastructure

Additional service equipment to support SEM excavation through the DSM and CB Wall sections would include scissor lifts and/or telehandlers for installing services such as piping and power cables. The project would also utilize a shotcrete sprayer and hauler, a supply truck, and various light-duty service equipment to support the SEM crew. A crane would be required for moving heavy equipment, including ground support and portal segments. The excavation process would also require several temporary facilities including a laydown area, office trailers, electrical generators, a grout batch plant, water handling and

treatment, materials storage, shop facilities, and other supporting infrastructure. Some of the equipment would be shared with other aspects of the project and/or retained for mine operations (e.g. pickup trucks, roadheader, fuel tanks). An evaluation of these synergies would be completed during the EIS.

#### 6.5.4 Portal and SEM Sections of the Decline Ramp Construction Water Management

Talon anticipates that water from the DSM and CB Cell zones would be considered construction stormwater and would be routed to the construction stormwater treatment system (see section 6.19.7). The EIS data submission would clarify these requirements.

While the DSM and CB cells would limit inflows during construction, the designs for the Portal and SEM sections of the Decline Ramp incorporate long-term water mitigation (as the overburden within the CB cell would slowly saturate once the construction is complete and dewatering has ended). While the primary function of spiles (see section 6.5.2) is to provide structural support, it would also offer early shielding from groundwater inflows. As the SEM excavation advances, groundwater inflow would be minimized by applying a lining consisting of two passes of shotcrete to the back and ribs of the tunnel, separated by a 2-3 mm PVC waterproof membrane backed by a geotextile layer. [R2\_Cmt\_#65] [R2\_Cmt\_#74] [R2\_Cmt\_#75] [R2\_Cmt\_#83] [R2\_Cmt\_#96] [R2\_Cmt\_#97] [R2\_Cmt\_#98] [R2\_Cmt\_#99] [R2\_Cmt\_#100] [R2\_Cmt\_#101]

#### 6.5.5 Construction of the Bedrock Section of the Decline Ramp

Upon completion of the SEM Section of the Decline Ramp (which would take approximately 12 months), construction would proceed with the excavation of the Decline Ramp into bedrock. This section of the Decline Ramp would be built using either drill-and-blast methods or mechanical excavation, such as a hard rock Mobile Tunnel Borer (MTB). Both methods are described below and will be evaluated while the proposer continues to advance engineering studies to determine which method(s) would be brought forward into the EIS. The proposer does not consider these methods to be alternatives because, if a MTB is selected, the project would still drill-and-blast development areas underground. A detailed analysis of potential impacts from vibrations and air blasts produced by the selected method(s) will be provided for the Environmental Impact Statement (EIS). This analysis will consider potential effects on fractures and faults, groundwater inflow, existing drinking water wells, and mine infrastructure. [R2\_Cmt\_#734] [R2\_Cmt\_#874]

Regardless of the Decline Ramp construction method used, the railway spur would be completed before bedrock excavation commenced, ensuring that the Ore Transfer Building would be fully enclosed and operational. This setup would allow excavated rock to be loaded into the gondola railcars and transported to the concentrator site.

Some rock mass from the Bedrock Section of the Decline Ramp and development areas would be treated as ore since the proposer would expect to process the material at a concentrator facility to extract associated mineral products as per Minnesota Rules, part 6125 (this material is not included in the mine's mineral reserve), or used as construction material for the tailings disposal facility adjacent to offsite concentrator. This material would be brought to surface using an underground haul truck, directly into the ore transfer building, loaded into a gondola railcar using a front-end loader or conveyor system and



transported to the offsite processing facility. The remaining rock mass from the Bedrock Section of the Decline Ramp and development would be treated as waste rock and used as backfill. The criteria for whether this material would be ore or waste rock would be provided in the EIS data submittal.

Construction of the Bedrock Section of the Decline Ramp would require several types of temporary facilities including a lay down area, office trailers, electrical generators, water management, materials storage, shop facilities, and other supporting equipment. Many of these facilities would be shared with the SEM and surface contractors. Water used for excavating the Bedrock Section of the Decline Ramp would be classified as Contact Water due to its contact with the waste rock and ore present in the underground mine. [R2\_Cmt\_#94]

#### 6.5.5.1 Drill-and-blast Construction Method for the Bedrock Section of the Decline Ramp

The process of drilling, blasting and moving rock, as well as the equipment used, closely resembles that applied by civil contractors to advance roadwork, as well as surface and quarry mining (see section 6.9.1). Drill-and-blast would be required in some capacity, whether the Decline Ramp is developed using mechanical excavation or drill-and-blast, as a MTB can not easily develop infrastructure and cross cut headings perpendicular to the Decline Ramp due to its size.

#### 6.5.5.2 Hard Rock MTB Construction Method for the Bedrock Section of the Decline Ramp

The decline ramp in bedrock could be driven using a Mobile Tunnel Borer (MTB) (Graphic 6.7), which is a product developed by Master Drilling. The MTB consists of a cutterhead, that would cut a circular profile in the rock. Lagging behind the cutter head are a second set of cutters that would cut a square profile in the sides of the tunnel from the mid-point down to the floor, which would yield a flat floor and an arched roof similar to traditional drill-and-blast development. Rock is pulled onto an internal conveyor that discharges into either the back of a haul truck or a hopper that can then be transferred to a haul truck when available. The MTB includes a dedicated personnel refuge space, onboard compressors, hydraulic pumps, boosters required for equipment operations, and two drills capable of drilling probe holes in advance of the MTB as well as holes for ground support.

While the MTB is modular and can re-use components from previous jobs, it would be customized for the project based on a number of factors including but not limited to the dimensions of the decline tunnel, geotechnical conditions, electrical power requirements, etc. The machine's particular configuration would be assembled and tested at Master Drilling's fabrication plant in South Africa, then shipped to the project site where it would be assembled and commissioned prior to commencement of production. [R2\_Cmt\_#85]

Previous projects completed by Master Drilling using the Mobile Tunnel Boring Machine include Eland Mine Decline extension project for Northam Platinum Limited in South Africa in 2020 (Northam, 2021), and the construction of the Mogalakwena-Sandsloot exploration decline in South Africa for Anglo Platinum in 2022 (International Mining, 2021). [R2\_Cmt\_#105] [R2\_Cmt\_#106]

The MTB is similar to a Tunnel Boring Machine (TBM), in that it uses a similar cutterhead, however an MTB:

- Has been designed specifically for mining applications, whereas a traditional TBM is designed for much larger civil projects.

- Is significantly more maneuverable, and can be assembled and dismantled with relative ease underground.
- Advances by using grippers that push off against the rock walls as opposed to pre-cast concrete liners that TBMs traditionally use.
- Is tracked, and each modular train segment can operate/move in and out of the heading independently, making the MTB easier to reverse and withdraw from tunnels compared to a TBM.

During MTB mobilization, the machine components are transported to the site in standard intermodal shipping containers. This approach allows for machine parts to be sized for easy assembly and disassembly on-site, making transport and handling more efficient. The Project would handle all prep work for the bedrock face and site, including setting up and managing services to the face, establishing staging and maintenance areas as needed, and ensuring there's sufficient space for staging and laydown. The MTB, including cutter head, which consists of several segments and its trailing gear, would then be assembled at the portal. Concurrently, a chamber approximately 22 ft (7 m) diameter and 33 ft (10 m) long, would be excavated in the bedrock using drill-and-blast methods. This chamber would be used to anchor the gripper shields to the sidewalls and allow the cutter head to be propelled forward by means of the hydraulic cylinders. Inside the chamber, a series of concrete ground beams would be constructed adjacent to the gripper shields, which would provide the thrust anchor allowing the MTB to advance forward. Once inside the tunnel, and competent rock forms the inside walls of the tunnel, the gripper shields would provide the thrust anchor for the forward movement of the MTB. Once the machine has fully extended the hydraulic cylinders, the stabilizer pads would extend from the cutter head against the inside of the tunnel rock surface, and the support trailers would be pulled forward when the hydraulic cylinders contract.

The MTB has two water circuits. The first is a closed cooling water circuit circulating 66 gpm (250 L/min) to cool motors and hydraulic equipment. The second is service water used at a maximum rate of 66 gpm (250 L/min). The resulting contact water would be pumped to surface and be treated via the Contact Water Treatment Plant. In total, the MTB uses approximately 19,800 gpd (gallons per day) (75,000 L/day) of water.

To-date the MTB has been successfully used to tunnel approximately 3,300 ft (1,006 m) and has the capability to advance at an average rate of approximately 33-40 ft/day (10-12 m/day). Once the decline is complete, the MTB could potentially be deployed to other parts of the mine to construct long stretches of development currently in the mine plan, which could include, ventilation drives or level access drives, where possible. Additionally, given the modularity of the equipment, the cutter head can be replaced with a smaller or larger cutter head, if required, offering flexibility if used for different functions.

## Graphic 6.7 Master Drilling Mobile Tunnel Borer



Image Credit: Master Drilling

### 6.5.6 Ventilation Raises

In addition to the decline ramp, two vent raises from the underground mine to the surface would be constructed for ventilation purposes. Surface Raise #1 would also serve as a secondary emergency egress route. [R2\_Cmt\_#66] [R3\_Cmt\_#1304]

- Surface Raise #1 would be approximately 295 ft (90 m) deep, with a finished diameter of approximately 17-20 ft (5.2-6.1 m). This raise would be constructed using traditional raise bore methods described in section 6.10.2.1. Traditional raise boring is a 'bottom-up' excavation method, where a pilot hole is driven from surface to a bottom access of the raise underground. The cutting head is then attached to steel rods that are attached to the raise bore drill and pulled vertically to the surface. In this case, the raise bore machine would be situated on a surface pad around the raise collar. Consequently, with the exception of establishing access to the raise bottom and removal of cuttings, all work would be conducted and managed from the surface. This includes:
  - The surface raise bore pad setup
  - Providing and managing services to the raise bore pad, including power, service water, water management, communications, and roadway access
  - Removal of cuttings from the pilot hole
  - Installation of any necessary ground support, such as shotcrete or rock bolts, which would typically be applied from the top of the raise downward
- Surface Raise #2 would be approximately 1,000 ft (305 m) deep, with a finished diameter of approximately 17-20 ft (5.2-6.1 m). This raise would be constructed as a blind bore, using the method described in section 6.10.2.2. In the case of the blind bore, all work would be executed

from surface as the raise would be completed in advance of the bottom access breakthrough. This includes:

- The surface blind bore pad setup
- Providing and managing services to the blind bore pad, including power, service water, water management, communications, and roadway access
- Reverse circulation pumps, filtration and water handling
- Removal of cuttings from the pilot hole as well as the blind bore (by reverse circulation)
- Installation of necessary ground support, such as shotcrete or rock bolts, which would typically be applied from the top of the raise downward

The conversion of the wetlands to uplands for the access road would use appropriate materials (e.g. coarse rock) or features (e.g. culverts) to enable water to flow across and/or under the developed surface to facilitate water movement between each side of it and address the potential for differences in water levels and/or other hydrological impacts. For further discussion of the project's overall ventilation design, consult Section 6.12. For further descriptions of the ventilation equipment, consult Section 6.21.8. [R3\_Cmt\_#1262]

#### 6.5.7 Temporary Services and Construction Laydown Area

Temporary services would be provided for the site support facilities erected at the Construction Laydown area. These temporary services would consist of water, electrical power, and temporary ablution facilities.

Lake Country Power has indicated that a 2 MW temporary electrical construction connection would be available from the nearby power transmission line. This capacity would be directed to and connected with the temporary construction site power network for use during the construction phase.

### **6.6 Primary Mine Access/Egress**

All personnel, equipment, and supplies would enter and exit the mine via the decline portal within the Ore Transfer Building. For descriptions of the construction of the Decline Ramp, consult sections 6.5.2. Given that this section of the mine access would be experience heavy traffic in addition to serving as a primary ventilation intake, strict physical and automated controls would be maintained to ensure that activities are efficient and safe. [R3\_Cmt\_#1309] All areas of the mine would be accessed through the same decline artery that would be driven at a maximum grade of -15% and an average grade of -13%. The decline that would terminate at the bottom of the mine, approximately 2,000 vertical ft (610 m) below surface.

### **6.7 Secondary Mine Access/Egress**

A secondary mine egress network, which could serve as a secondary mine access in the case of a blockage of the primary mine access and/or mine emergency, would be constructed in an independent fresh air system (separate from the primary mine access). A ladderway, less than 300 ft (91.5 m) tall, would be constructed in Surface Raise #1 that would be collared East of the Ore Transfer Building. Once underground, a network of dedicated fresh air lateral and vertical tunnels would connect into each working area of the mine. While the final ventilation system may not be complete at the start of production, dual

independent means of egress would be completed prior to the first production blast and the function of those vent drives and raises established at the start of production would be modified to meet ongoing production requirements, if needed. In the case of a mine emergency, employees would exit the mine via the primary mine egress unless unsafe to do so. If this were the case, miners would exit via the secondary mine egress network once it is deemed safe to proceed.

## **6.8 Ore and Waste Rock Extraction**

Selection of mining method is dependent on several factors, which include but are not limited to: resource thickness and orientation, ground conditions, economics, sensitivity to dilution (planned or unplanned low or zero grade material that is typically unavoidable, that gets mined as a consequence of its proximity to desirable ore), recovery, grade, proximity to surface and geological features. Several conventional methods for material extraction would be employed underground. These include:

1. Excavation of ore and waste rock through means of the drill-and-blast or MTB tunnelling methods.
2. Mining of ore through Drift and Fill and Long Hole Stopping methods.
3. Vertical development, which is used primarily for ventilation and secondary egress, would be completed by either traditional drill-and-blast raising or raise boring equipment.

## **6.9 Lateral Development**

### **6.9.1 Drill-and-Blast Development**

Underground development consists of all mining which takes place outside of the ore body. This category includes the Decline Ramp which would link to spiral ramps and other access tunnels, ventilation excavations to enable airflow, infrastructure excavations such as underground shops and pump stations, and various miscellaneous excavations.

The majority of underground development would consist of horizontal or declined excavations ranging from approximately 15-25 ft (4.6-7.6 m) wide and 15-25 ft (4.6-7.6 m) high, with certain areas (such as maintenance shops) requiring larger dimensions. The ventilation and escapeway systems would also require vertical development (raises), which may range from approximately 3-18 ft (1-5.5 m) in diameter and may be excavated using either drill-and-blast or mechanical methods.

Bedrock material generated by development activities during the construction phase would be shipped to the concentrator. During commissioning, ramp up, and full production, the bedrock material generated by development activities would be used as backfill feed or sent to the concentrator for processing.

Inflows from groundwater, mining equipment, water sprays, and underground services would be pumped from the underground mine to keep the workings dry (see section 6.19 below).

The lower areas of the ore body would be accessed by constructing the Decline Ramp. The majority of underground development would occur during the first few years of the mine life, concurrently with the

early years of production. There would be a lesser residual amount of development activity continuing until the final year of the mine life.

Underground development would also include various types of underground construction activities in addition to excavation work. These activities would extend through the first few years of the mine life, even after production has begun. For a full list of these facilities, please consult 6.21.12.

#### 6.9.2 Drift and Fill Mining

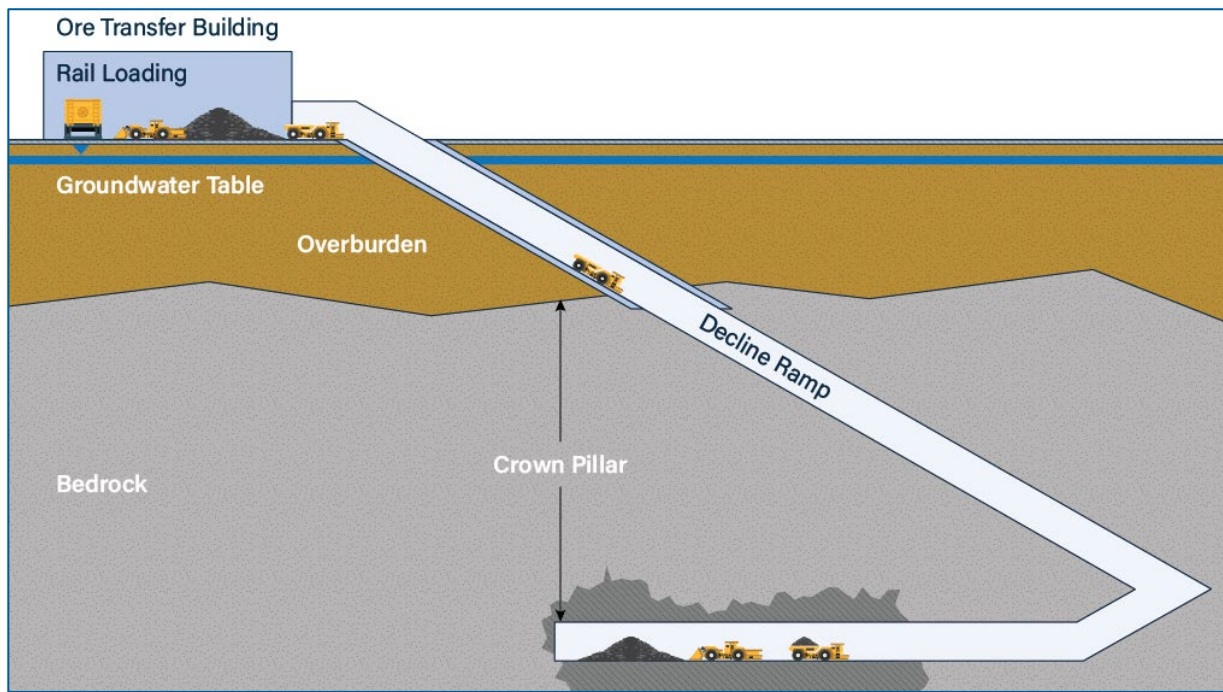
Drift-and-fill mining would be adopted in the coarse-grained orthocumulate (CGO) [R3\_Cmt\_#1354] East and West ore bodies as well as the MSU ore body. Drift-and-fill mining would be the preferred method given that the ore body thickness and orientation are not easily amenable to bulk mining methods and given that these orientation and host rock surrounding the ore body render them highly sensitive to dilution. The geometry of the ore body in these areas is highly variable, ranging in thickness from approximately 6-30 ft (1.8-9.1 m) and dip on an average angle of approximately 23 degrees downward from North to South. Use of drift-and-fill mining enables the mining excavations to closely fit the ore geometry and minimize dilution. [R2\_Cmt\_#875] This solution is an important environmental and economic consideration since the ore would be transported to the out-of-state processing site located in Mercer County, North Dakota.

Drift-and-fill development would be driven in a square profile (drift) up to 22 ft (6.7 m) wide and from 13-18 ft (4.0-5.5 m) high, using temporary support (friction bolts and screen). [R2\_Cmt\_#125] [R2\_Cmt\_#876] Development would advance from the access drift across the full width of the ore body. Once the full cut has been excavated backfill would be placed in the drift, allowed to cure, and then subsequent cuts would be excavated per the mine sequence. In areas where the ore geometry is wider than a single drift, multiple drifts at the same elevation could be utilized, with the first being backfilled prior to beginning the second. Similarly, where the ore geometry is too thick to enable full recovery within the height of a single drift plus bench (a vertical cut into the floor from the main drive), multiple drifts at different elevations would be utilized, with the first being backfilled prior to beginning the second. Drift-and-fill zones would be developed using primary/secondary sequencing, meaning that a series of primary cuts (cuts that are in virgin ground and are not exposed to fill material adjacent to them), would be mined first, followed by secondary cuts that have already been mined and filled directly adjacent to them. [R1\_Cmt\_#11].

An illustration of the facility's rock transportation cycle is shown below in Graphic 6.8.



**Graphic 6.8 Simplified Illustration of Rock Transportation Method from the Face to the Surface.**  
Item is not to scale.



[R2\_Cmt\_#139] [R2\_Cmt\_#878]

### 6.9.3 Drift-and-fill Mining Cycle

Capital development and drift-and-fill mining would follow nearly identical mining cycles, highlighted below (Graphic 6.9).

Graphic 6.9 Drift-and-fill Mining Cycle. Item is not to scale.

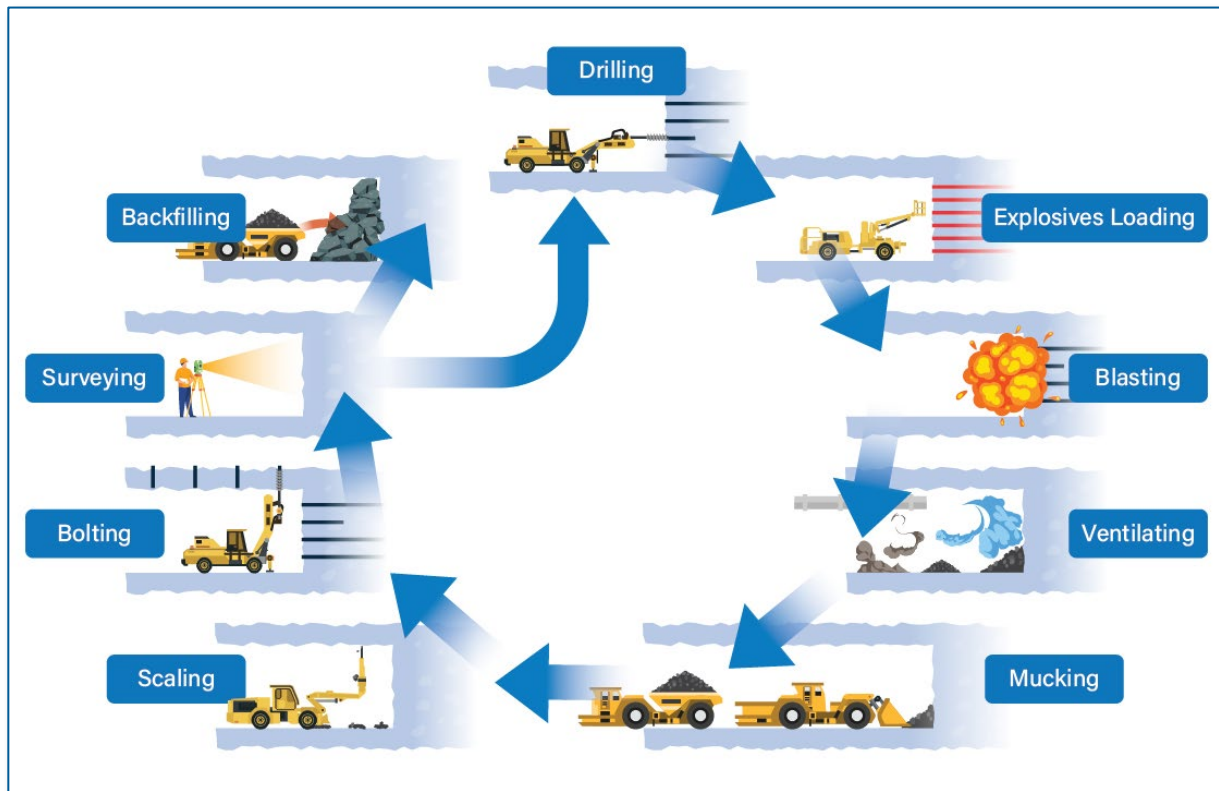


Image Credit: Inspired by Sandvik (Heiniö, 1999)

- **Drilling** – Lateral holes that are typically around 1.75–2 inches (4.4-5.1 cm) in diameter are drilled into the rock face using a “Jumbo” drill, which typically has 2 drill booms that operate simultaneously. Typical drill penetration into the rock is approximately 10-16 ft (3.0-4.9 m) per blasted round depending on the design requirements and ground conditions. In some headings, longer “probe holes” would also be drilled in advance of development along the same azimuth of the mine heading to check for geotechnical and groundwater conditions (see sections 6.19.1 and 6.19.2 below).
- **Loading** – The drill holes would be loaded with explosives, consisting of ANFO (ammonium nitrate and fuel oil) in a water-resistant emulsion format (explosive mixture). Two forms of emulsion would be used: packaged “boosters,” which connect directly to the detonators and help initiate the blast, and bulk emulsion, which would be pumped into the holes in front of the detonator to the collar of the hole.
- **Blasting** – Detonation of the explosives would be done from a central blasting location. This would typically be done from surface, using an electronic control system and would occur at set times (typically during shift changes). All personnel must be out of the mine and accounted for prior to any blast.



- Ventilating – Workers are not permitted to re-enter the mine until blast fumes have cleared the underground workings. For this reason, fans and ducting are used to remove dust and blasting gases such as CO and NO<sub>2</sub> from the immediate area, and the primary mine ventilation system would then convey the gases to the mine exhaust circuit. Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the amount of suspended dust and particulates. [R2\_Cmt\_#120] [R2\_Cmt\_#124]
- Removing Dislodged Material (Mucking) – The broken rock is then removed using an LHD (load-haul-dump, or loader). It would be loaded directly into a haul truck for transport to surface or placed in a nearby storage bay if no haul truck is available.
- Scaling – Any loose or unstable pieces of rock attached to the tunnel back or ribs would be removed using a pneumatic rock pick, water cannon, and/or a hand-held scaling bar prior to the installation of ground support.
- Bolting – Rock support systems are installed in the blasted area to ensure long term stability of the excavation. Steel bolts typically between 6-8 ft (1.8–2.4 m) in length are installed in a regular grid pattern in the back and ribs, spaced 3-5 ft (0.9-1.5 m) apart. Wire mesh is also installed to catch any smaller rocks located between the bolts. Multiple types of bolts could be used, including “friction bolts” (with steel directly in contact with the rock) or grouted/tensioned bolts (where a rebar or cable is grouted to the rock using a cementitious or resin grout and tensioned by active or passive means through the installation of a bolt and plate that is placed in contact with the rock face along the perimeter of the excavation). Bolts could be made of galvanized steel where corrosion resistance is required. During this phase, shotcrete (pneumatically applied concrete, reinforced with either steel or resin fibers) could also be applied to the back and ribs, as necessary. [R2\_Cmt\_#116] [R2\_Cmt\_#117] [R2\_Cmt\_#826]
- Surveying – The area is surveyed to document the extents of the area excavated by the blast, and to align the drill in the proper direction for the next set of blast holes.
- Backfill – In the case where drift-and-fill mining would require backfill, sized aggregate, sourced from waste rock and/or local quarries would be mixed with a binder and placed into the mined out voids. Aggregate would be sized and mixed in a batch plant on surface. The final product would be loaded into haul trucks and transported to the mined-out heading. The backfill would be subsequently pushed into the stope using a flat jamming plate mounted to a LHD, and rock would be tight filled from floor to back.

#### 6.9.4 Longhole Stoping Introduction

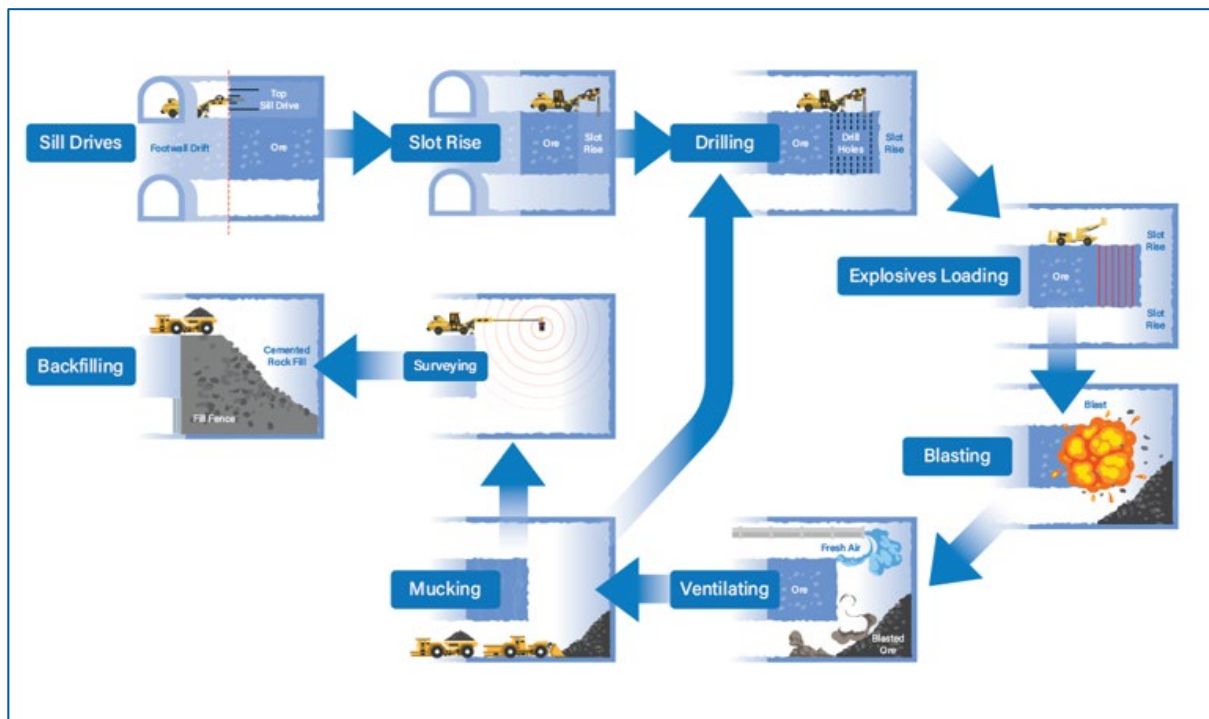
Bulk mining would be primarily used in the semi-massive sulfide unit (SMSU) and 138 Ore Bodies, where the ore body geometry is more massive and vertically oriented. [R3\_Cmt\_#1324] Bulk mining would be done using a longhole stoping method, which consists of a top and bottom access and the ore between the two levels. Stopes are drilled and blasted from the top level and subsequently mucked the bottom. A typical longhole stope would be approximately 50 ft (15.2 m) wide by 100 ft (30.4 m) long by 100 ft (30.4

m) high, however, each stope is modeled independently and can vary in size and/or shape depending on a number of conditions including, but not limited to:

- Ore body geometry
- Geotechnical and hydrogeological considerations
- Proximity to backfill
- Grade
- Sensitivity to dilution
- Mining sequence

A typical longhole stoping cycle is shown in Graphic 6.10 below:

**Graphic 6.10 The Longhole Stopping Mining Cycle. Item is not to scale.**



#### 6.9.5 Longhole Stopping Mining Cycle

- Sill Drifts – Longhole stopes require access to the top and bottom extents of the stope, commonly referred to as “sill drifts.” The top sill is used for drilling and blasting, whereas the bottom sill is used for mucking. These drifts are typically driven wider than the main stope access drives to maximize working space and improve ore recovery. Sill drives are, therefore, often driven in two passes: the first being similar to a typical lateral development (described above), and the second

701 pass being a “slash” cut, to widen the drift, with drilling and blasting perpendicular to the direction  
 702 of the sill drift.

- 703 • Slot Raise – A large vertical hole is excavated from within the stope to create void space or a free  
 704 face for blasted rock to blast into. This raise is drilled from the top sill downward until it breaks  
 705 through the bottom sill drift. The cut is then blasted bottom-up. The size of this raise can vary  
 706 depending on the location and purpose.
- 707 • Drilling – vertical holes are then drilled into the floor using either a Top Hammer (also known a  
 708 “longhole”) drill or an ITH (In-the-hole) drill that typically has 1 drill boom. Drill holes would be  
 709 approximately 85-135 ft (25.9-41.1 m) in length (the portion of the stope that is mined is the total  
 710 height of the stope, less the excavated height of the bottom sill drift). The actual height of each  
 711 stope would vary depending on the shape of the deposit and design considerations.
- 712 • Loading – The drill holes would be pumped with bulk emulsion from the top sill. The base of the  
 713 holes would typically be loaded with packaged emulsion gel cartridges (boosters) which, similar  
 714 to development mining, connect directly to the detonators to help initiate the blast. The stope is  
 715 typically blasted in 2-4 vertical blasts from the end furthest away from the stope access to the  
 716 front of the stope.
- 717 • Blasting – Detonation of the explosives would be done from a central blasting location. This would  
 718 typically be done from surface, using a central electronic control system and would occur at set  
 719 times (typically during shift changes). All personnel would be out of the mine and accounted for  
 720 prior to any blast. [R2\_Cmt\_#865]
- 721 • Ventilating – Workers are not permitted to re-enter the mine until blast fumes have cleared the  
 722 underground workings. For this reason, fans and ducting would be used to remove dust and  
 723 blasting gases such as CO and NO<sub>2</sub> from the immediate area. The primary mine ventilation system  
 724 would then convey the gases to the mine exhaust circuit. Prior to release into the environment,  
 725 the exhaust air would pass through an engineered emissions control device to reduce the amount  
 726 of particulate matter.
- 727 • Removing Dislodged Material (Mucking) – The broken rock would then be removed using an LHD  
 728 from the bottom sill. This work would be done by remote operation (the operator typically works  
 729 from an elevated stand under supported ground, typically in the crosscut drive, where they have  
 730 a line of sight view of the LHD). The mucked material would be either loaded directly into a haul  
 731 truck for transport to surface or placed in a nearby storage bay if no haul truck is available.
- 732 • Surveying – Once the stope has been mined out, the area would be surveyed with a cavity  
 733 monitoring system (CMS), which is a scanner that typically uses LIDAR technology. The scanner  
 734 would be attached to either a long boom that extends into the stope, or a drone, to measure the  
 735 extent of the excavated area, determine the amount of fill that would be required, and plan  
 736 subsequent stopes.

- Backfill – Stopes would be backfilled with sized aggregate, sourced from waste rock and/or externally sourced quarries, mixed with a binder, and placed into the mined-out voids. A fill fence, constructed by placing aggregate at stope access and subsequently shotcreted to create a barrier wall in the bottom sill; this would mitigate spillage of water and/or fill material from the bottom sill. Aggregate would be sized and mixed using a batch plant on surface. The final product would be loaded into haul trucks and transported to the mined-out stope. Backfill would be placed into the stope from the top sill drift until the stope is filled up to the floor level of the top sill. The top sill would then be used as the bottom sill of the stope directly above it or filled similar to drift-and-fill drifts, as described above.

## **6.10 Vertical Development**

Vertical development would be required for ventilation, stope slot raises, secondary egress, and any boreholes for mine services. Vertical development would be completed by means of a traditional drop raise (or longhole raise), which employs drill-and-blast methods or by mechanical boring methods (raise bore). Talon does not plan to use conventional (Alimak) raising, where raises are developed bottom-up using hand-held equipment, as this method would require miners to work directly in the raise, underneath unsupported ground.

### **6.10.1 Drop Raise**

Drop Raises would be used to construct the stope slot raises, short connections between levels, and/or where a raise bore is either not available or needed. A drop raise is a type of vertical development that is mined from a top level, using conventional drills to drill into a level below it. It is then blasted from the bottom of the raise upwards in a series of lifts until it breaks through the top level. This methodology typically does not yield a smooth profile, which can reduce ventilation flow due to turbulence and resistance created by the uneven surface.

### **6.10.2 Raise Bore**

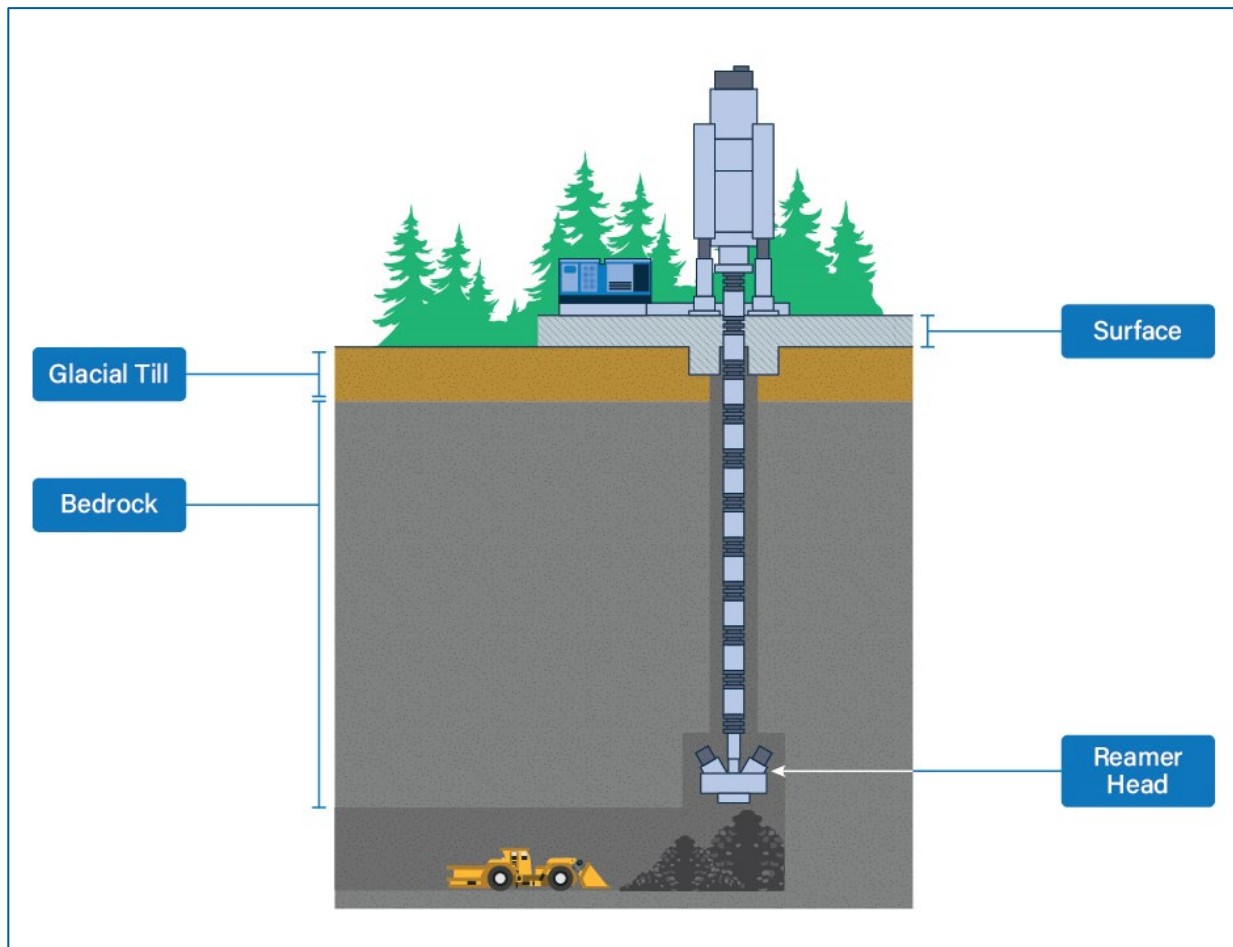
Raise bores would be the preferred method of developing ventilation and escapeway raises. Tamarack would have two bored raises that would originate from surface, Surface Raise #1, which would be developed conventionally, while Surface Raise #2 would be driven “blind” (i.e., top down). The underground raises would all be driven conventionally (bottom up).

#### **6.10.2.1 Conventional\_Raise Bore**

A traditional raise bore is a type of vertical development driven by a boring machine that is stationed on a drill platform on the top collar of the hole. A pilot hole drills a first pass downward from the drill platform until it breaks through the bottom access. Once the pilot hole has broken through, a reamer head is attached to the bottom of the drill steel and the reamer head is pulled upward towards the drill platform until it breaks through to surface. Depending on the finished diameter of the raise, this could require 2-3 passes. The waste rock is collected at the bottom using an LHD and loaded into haul trucks.

It is anticipated that most of the raises would be vertical and be between 4-20 ft (1.2-6.0 m) in diameter and all raises that are required for ventilation and emergency escape that are longer than 80 ft (24.5 m) would be constructed using a traditional raise bore machine.

**Graphic 6.11 Raise Bore. Item is not to scale.**

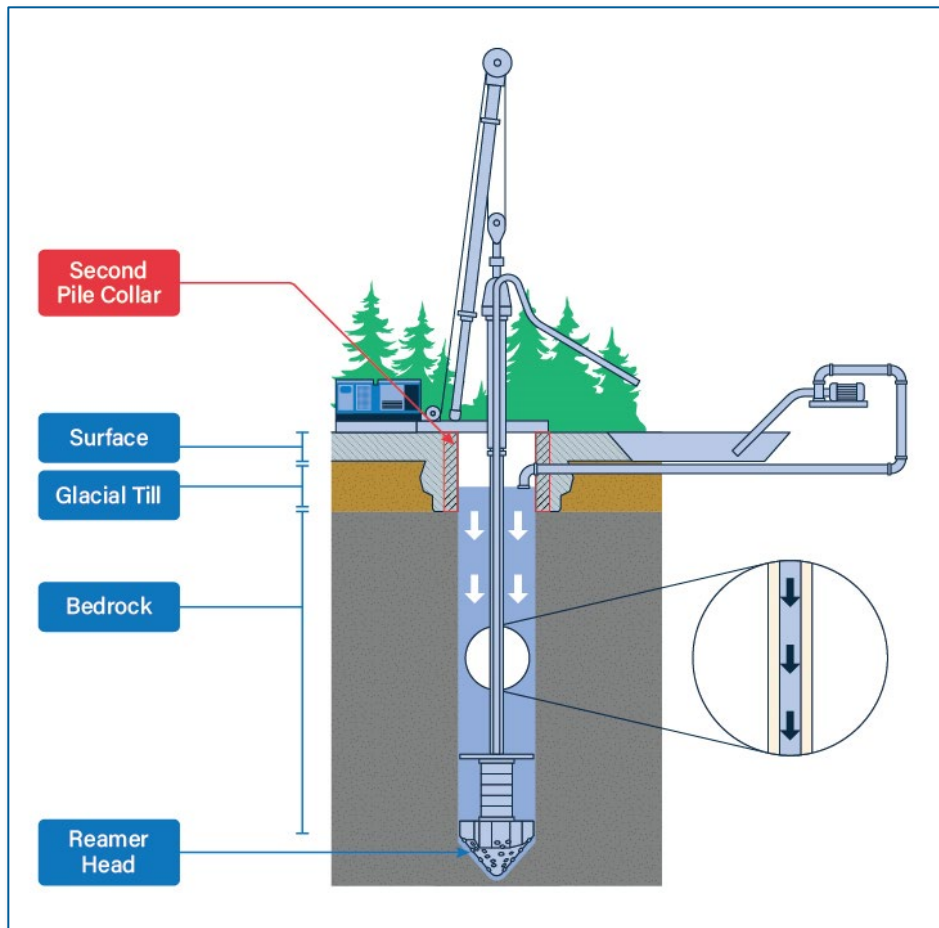


#### 6.10.2.2 Blind Bore

Blind boring, a top-down method, differs from a traditional raise bore in that an underground access is not required in order to complete it. A pilot hole is directionally drilled from surface, similar to the traditional raise bore, down to the depth of the hole. Once the pilot is completed, a reamer head is mounted to the blind bore drill rig and drilled top down. As the reamer head is drilling, the shaft is filled with water, and mixed with bentonite, which is pumped down to the reamer head. This helps to lubricate the reamer head, minimizing abrasion, and increases the viscosity of the drilling fluid. A combination of water and compressed air is fed down through the drill steel to the reamer head, which subsequently agitates the cuttings, where they are pumped back up to surface and discarded using the same methods described in section 6.5.2. (This process is commonly referred to as reverse circulation). The blind hole would be reamed in 2 passes to the final diameter. The benefits of blind boring include enabling the raise

to be constructed ahead of the development crews reaching a specific area, allowing for quicker access for emergency egress and providing additional ventilation

**Graphic 6.12 Blind Bore. Item is not to scale.**



## 6.11 Underground Backfill

The bedrock material generated by development activities would be ore or waste rock. Waste rock generated by this activity would be utilized for underground backfill.

After ore extraction in a drift is complete, the excavation could be backfilled using Cemented Rockfill (CRF). CRF would be produced in a backfill plant within the Ore Transfer Building and transported to the underground mine by haul trucks.

The CRF recipe would be composed of a binder (e.g., cement), waste rock / externally sourced aggregate and add-mixtures needed to help set the concrete (which may include stabilizers, retardants or accelerants). [R3\_Cmt\_#1343] Add mixtures may be required depending on factors that may include, time from the batch plant to placement, recipe and climate. Varying proportions of binder would be added depending on the strength requirement of the area to be backfilled. Typical binder additions would be in the range of 4% to 10% by weight. Final addition rates would be determined during operation based on



804 onsite strength tests. No tailings would be used as backfill during mine operations. [R1\_Cmt\_#153]  
805 [R2\_Cmt\_#149] [R2\_Cmt\_#215] [R2\_Cmt\_#886]

806 Water proportions would range from 2% to 5% of the CRF volume. Water for CRF production would  
807 typically be sourced from the Contact Water Treatment Plant, though additional water could sometimes  
808 be sourced from a well or potentially the stormwater management system. The water quality requirements  
809 for CRF production specify no organic material, a pH greater than 4, sulfate content below 2,000 mg/L,  
810 and chloride levels below 4,500 mg/L. [R2\_Cmt\_#884]

811 The CRF would provide structural support for the subsequently mined drifts that would be located directly  
812 alongside or above the previous drift once the backfill has cured. At full production, several active areas  
813 would be in the mining and backfill phases simultaneously. After being deposited into the backfill area by  
814 a haul truck, the CRF would be pushed forward to the end of the excavation by an LHD with a jammer  
815 plate attachment.

816 The shallowest planned ore mining is located approximately 300 ft (91.4 m) below surface, leaving a "crown  
817 pillar" (distance between the shallowest orebody excavation and the surface) of approximately 200 ft (61  
818 m) of bedrock plus approximately 100 ft (30.4 m) of overburden. Numerical and empirical analysis of these  
819 planned excavations indicates crown pillar deflection would be negligible, thus surface subsidence is not  
820 expected. [R2\_Cmt\_#1144] Additional subsidence analysis and supporting data would be incorporated into  
821 the EIS data submission. [R1\_Cmt\_#774] [R1\_Cmt\_#322] [R2\_Cmt\_#109] [R2\_Cmt\_#145] [R2\_Cmt\_#146]  
822 [R2\_Cmt\_#147] [R2\_Cmt\_#154] [R2\_Cmt\_#155] [R2\_Cmt\_#156] [R2\_Cmt\_#157] [R2\_Cmt\_#158]  
823 [R2\_Cmt\_#161] [R2\_Cmt\_#162] [R2\_Cmt\_#163] [R2\_Cmt\_#889] [R2\_Cmt\_#890] [R2\_Cmt\_#891]

824 Current modeling indicates that the CGO East and West zones have sufficient structural integrity that  
825 backfill would not always be required. Similarly, the MSU, SMSU and 138 zones would require some stopes  
826 to be backfilled, however, there would be opportunities in the secondary stopes to either partially fill or  
827 use uncemented rockfill given the sufficient structural integrity of this area. [R2\_Cmt\_#892] The fill  
828 requirements would be further evaluated and detail provided in the EIS data submittal. [R2\_Cmt\_#159]  
829 [R2\_Cmt\_#16] [R2\_Cmt\_#1008] [R2\_Cmt\_#1010]

830 A preliminary and conservative estimate projects that approximately 3.9 million tons (3.5 million tonnes)  
831 of backfill would be required. Of this, approximately 1.3 million tons (1.2 million tonnes) would be supplied  
832 by waste rock, which would account for approximately 1/3 of the requirements. Externally sourced  
833 aggregate would be required starting in the third year of production as the mine development begins to  
834 taper off once the decline ramp is completed. [R2\_Cmt\_#164]

## 835 **6.12 Mine Ventilation**

836 Underground ventilation would be facilitated through the Portal (Decline Ramp), Surface Raise #1, and  
837 Surface Raise #2, all of which would connect to the atmosphere at the surface. The function of the Portal  
838 and raises would vary during the construction phase, but upon completion of the permanent vent circuit,  
839 the following ventilation concept would exist [R2\_Cmt\_#819]:

- 840 • Portal - fresh air intake and primary mine access/egress.

- 841       • Surface Raise #1- fresh air intake and secondary mine egress.
- 842       • Surface Raise #2 – dedicated exhaust air, no personnel access.

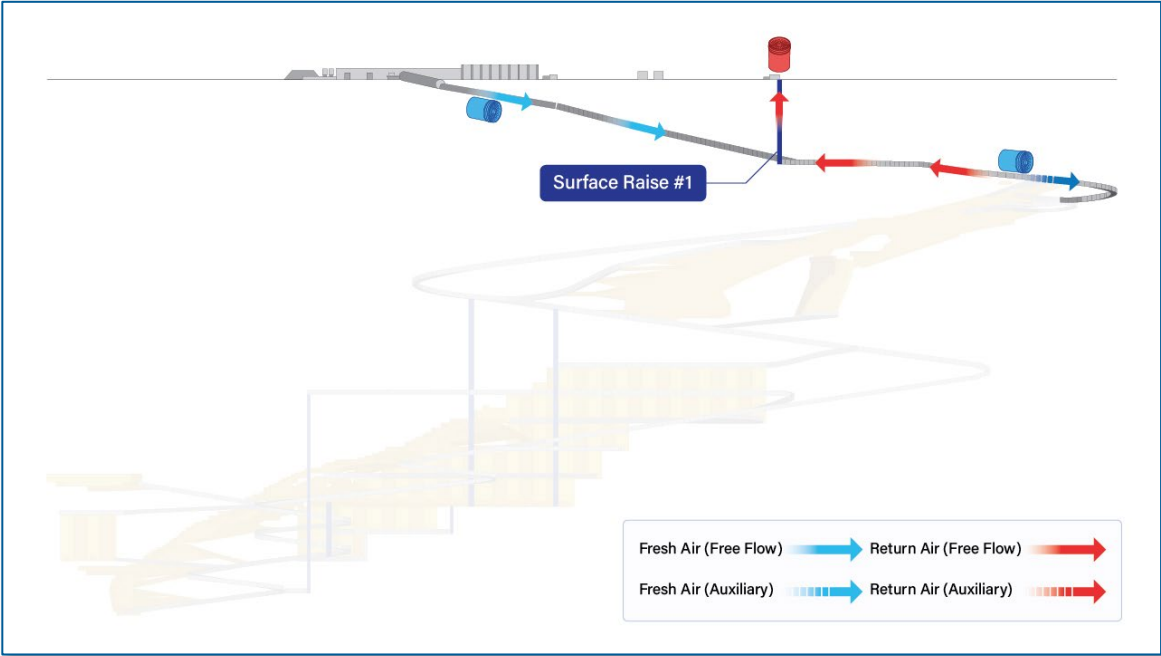
843 A description of the construction of surface infrastructure including fan and heater installation for the  
844 Portal and raises can be found in 6.21.8. [R2\_CMT\_#19]

845 The ventilation system is designed as a "push-pull" system, featuring both fresh air and return surface fan  
846 installations. The current mine plan would utilize propane-fired heaters located near the portal and intake  
847 raise (Surface Raise #1) if required (further heat modeling to be completed to support the EIS would finalize  
848 the heading requirements). [R2\_Cmt\_#895] During colder months, intake air would be heated to  
849 approximately 40°F (4.4°C) to prevent roadways and services from freezing during winter months. The mine  
850 ventilation air would be marginally warmer at depth due to a combination of thermal gradient, air  
851 resistance caused by pulling air over distance, and utilization of mine equipment underground. Ventilation  
852 air would be drawn into the Portal and Surface Raise #1 to ventilate the workings down to the bottom of  
853 the mine. Fresh air would sweep across each of the levels and be channeled into the exhaust system, which  
854 would comprise a series of raises and transfer drifts that would terminate in the main exhaust raise. The  
855 main exhaust raise would be equipped with a scrubber system to remove dust and diesel particulate matter  
856 (DPM), before exhausting the air.

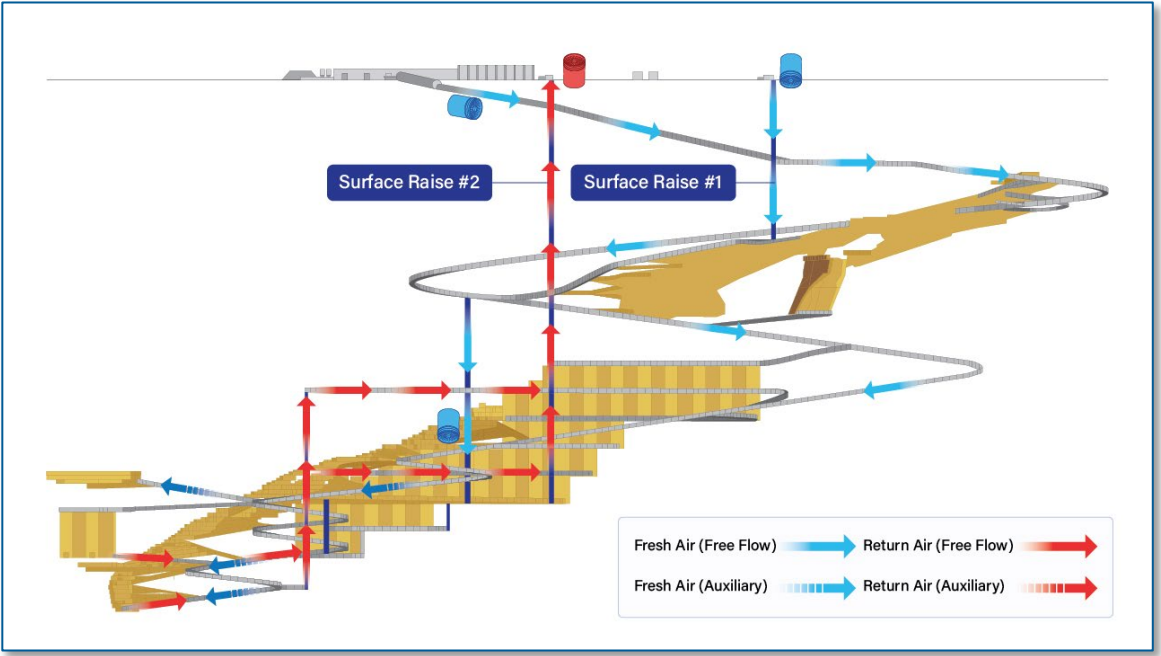
857 As the mine advances, additional underground fans, including booster fans, which help maintain air  
858 velocity underground. [R2\_Cmt\_#171] Level (or 'stope') fans would be required to force air from the main  
859 ventilation circuit into each active heading where people and/or equipment could be present. Generally,  
860 level fans are connected to flexible vent ducting that is placed in the main vent circuit. Air is pulled from  
861 this circuit and directed to the active area. Exhaust air then naturally flows back to the main vent circuit.



Graphic 6.13 Ventilation during the construction phase. Note the final design for the excavation would include maintenance bays and other small facilities that are not depicted in this image. Item is not to scale.



Graphic 6.14 Ventilation during the Operational Phase. Item is not to scale.



Note, when tunnel appears to have bidirectional ventilation, fresh air would be ducted to the face and exhausted back out via the same excavation.

Ventilation on Demand (VOD) is a strategy that has been adopted by mines in recent years. VOD is an operational strategy whereby a series of fans and regulators are controlled to minimize air flow in non-working areas and to better manage air flow in the event of an emergency. The ventilation system would be designed to meet overall ventilation requirements, ensuring compliance with Mine Safety and Health Administration (MSHA) standards even without VOD. A global ventilation management strategy would be evaluated in future studies to assess how these controls could be integrated operationally and to explore potential opportunities for enhanced efficiency. [R2\_Cmt\_#121]

### 6.13 Explosives Storage and Use

In compliance with MSHA regulations, bulk explosives and detonators would be stored in separate magazines at least 25 ft (7.6 m) apart. The magazines would be constructed in separate excavated chambers, sealed with fire rated doors, and locked when not attended by trained personnel. These excavations would be among the first to be developed in bedrock along the main decline ramp. [R2\_Cmt\_#900] During the short period while drill-and-blast excavation of these magazines is ongoing, the necessary explosives would be delivered to site and utilized the same day to avoid the need for a temporary surface explosive storage facility.

### 6.14 Mobile Equipment

A diesel equipment fleet has been assumed as the basis for both mine development and operations. While most manufactures offer battery electric vehicle (BEV) or battery electric hybrid equipment, such options are not yet widespread in the mining industry, as purchase and operational costs can be prohibitive. Additionally, limited data, including equipment performance, maintenance and battery life/management, as well as mine design considerations to optimized operational efficiencies is available. Given that the track record of underground BEV technology should be better understood and technology is expected to advance, Talon would continue evaluate the adoption of BEV technology and intends to avoid design choices that could hinder a future transition to BEV.

The underground fleet purchased for mine construction would continue to be used during mine production, and equipment would be sourced from as few vendors as possible to optimize maintenance capabilities and minimize the number of spares. Heavy equipment, including haul trucks and LHDs, would be rebuilt approximately every three years and replaced every 5-6 years, whereas service and light duty equipment would be rebuilt approximately every 5 years and would not require replacing given the planned mine life. No rebuilds would take place in the last 2 years of production and no replacements would be required within the last 4 years. When equipment is scheduled to be replaced toward the end of production, the equipment would instead undergo a subsequent rebuild or sufficient maintenance to keep it operational until the end of the mine life. Table 6.3 summarizes the anticipated fleet and quantities of each equipment type during production.

**Table 6.3 Preliminary Underground Vehicle Fleet**

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
Haul Trucks	2	5	9	9	9	9	9	8	
LHD	3	5	9	9	9	9	9	7	

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
Jumbo	3	3	3	2	2	2	2	1	
Production Drill	1	2	3	3	4	4	4		
Bolter	4	6	6	5	5	2	2	2	
Emulsion Loader	2	2	2	2	2	2	2	2	
Scissor Lift	3	3	3	2	2	2	2	1	
Shotcrete Sprayer	1	1	1	1	1	1	1	1	
Transmixer	2	2	2	2	2	1	1	1	
Telehandler	1	1	1	1	1	1	1	1	
Road Grader	1	1	1	1	1	1	1	1	
Boom Truck (supplies Handling)	2	2	2	2	2	2	2	2	
Personnel Carriers - for UG Laborers	1	3	3	3	2	2	2	2	
Light Vehicles (i.e., Pickup)	7	11	11	11	11	11	11	11	11
Fuel Truck	1	1	1	1	1	1	1	1	
Maintenance Vehicle	1	2	2	2	2	2	2	2	
Exploration Drill	1	2	2	2	2	2	2	2	
Backhoe	1	1	1	1	1	1	1	1	
Water Truck	1	1	1	1	1	1	1	1	
Mine Rescue Vehicle	1	1	1	1	1	1	1	1	
Total Fleet Count	39	55	64	61	61	57	57	48	11

A number of surface-based vehicles would be used primarily inside the Ore Transfer Building to manage the handling of ore and waste rock as they are delivered to the building from underground (Table 6.4). These vehicles would include wheeled front-end loaders, skid steer loaders, manlift, forklifts, and a shuttle wagon to shunt the gondola railcars in and out of the ore loading area. Apart from the shuttle locomotive or rubber-tired railcar mover as well as a wheeled front-end loader, all vehicles would remain confined to the inside of the Ore Transfer Building to prevent contamination of the ground outside the building.

When necessary, vehicles could only exit the building through the vehicle wash bay where high pressure water hoses would be used to remove ore / waste rock residue from the tires and body before the vehicle would exit the building. For further description of the Wash Bay, consult section 6.21.4.

**Table 6.4 Preliminary Surface Vehicle Fleet**

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
988 Wheel Loader	2	3	3	3	3	3	3	3	
Shuttle locomotive or rubber-tired railcar mover	1	1	1	1	1	1	1	1	
DP35N3 Forklift	1	1	1	1	1	1	1	1	
272D3 Skid Steer Loader	1	1	1	1	1	1	1	1	
Manlift	1	1	1	1	1	1	1	1	

## 6.15 Mine Production

Mine production would start within 20-24 months after the start of construction. First ore is contingent on completion of one of the raises to surface, as a secondary mine egress is required prior to first ore per MSHA regulations. First ore would be initiated in the CGO East and West zones, between the completion of Surface Raises #1 & #2. Once the MSU/SMSU zones have been reached, production would prioritize these higher-grade zones. Overall production is expected to reach steady-state mining in approximately an additional 24 months at a rate of approximately 3,300 tons (3,000 tonnes) per day or 1.2 M tons (1.1 M tonnes) ore per year. Steady-state mining is expected to be maintained over a period of approximately six years and then taper off over approximately 12 months, yielding approximately 7-10 years of production with a total yield of approximately 8.2 M tons (7.4 million tonnes). [R3\_Cmt\_#1369]

## 6.16 Ore Transfer Building

The Ore Transfer Building would connect to the Portal section of the Decline Ramp to ensure that ore that and waste rock would be hauled to the surface and into the building without being exposed to precipitation or wind. [R2\_Cmt\_#939] [R2\_Cmt\_#942] [R2\_Cmt\_#943] [R2\_Cmt\_#945] [R2\_Cmt\_#966] [R2\_Cmt\_#967]

The building would be sized to include a buffer area of approximately 4,400 tons (4,000 tonnes) of ore and 4,400 tons (4,000 tonnes) of waste rock that would be used for backfill. [R2\_Cmt\_#224] [R2\_Cmt\_#931] Other sizing factors would include minimum turning radiuses of vehicles, space for six rail cars within the rail loadout, the provision for a refueling bay, 3 vehicle maintenance bays, an emergency vehicle bay, and a vehicle wash bay. Lubricants and coolants would be stored within a dedicated area within the vehicle maintenance area. [R2\_Cmt\_#43] [R2\_Cmt\_#224]

Overall, the building would contain the following:

- Ore buffer area
- Material conveyors, including a tramp metal removal system
- Ore crusher to reduce top size of ore
- CRF waste rock buffer
- Concrete Backfill Batch Plant with cement silo and aggregate feed system
- Rail loadout area
- Service areas including:
  - Vehicle Maintenance Workshop
  - Warehouse
  - Wash Bay
  - Refueling Bay

- 949           ○ Emergency Vehicle Bay
- 950           ○ Compressed Air Plant
- 951         • Ore and Waste Rock sorting system (under consideration)

## 952     **6.17     Overburden, Waste Rock, and Backfill Materials Management**

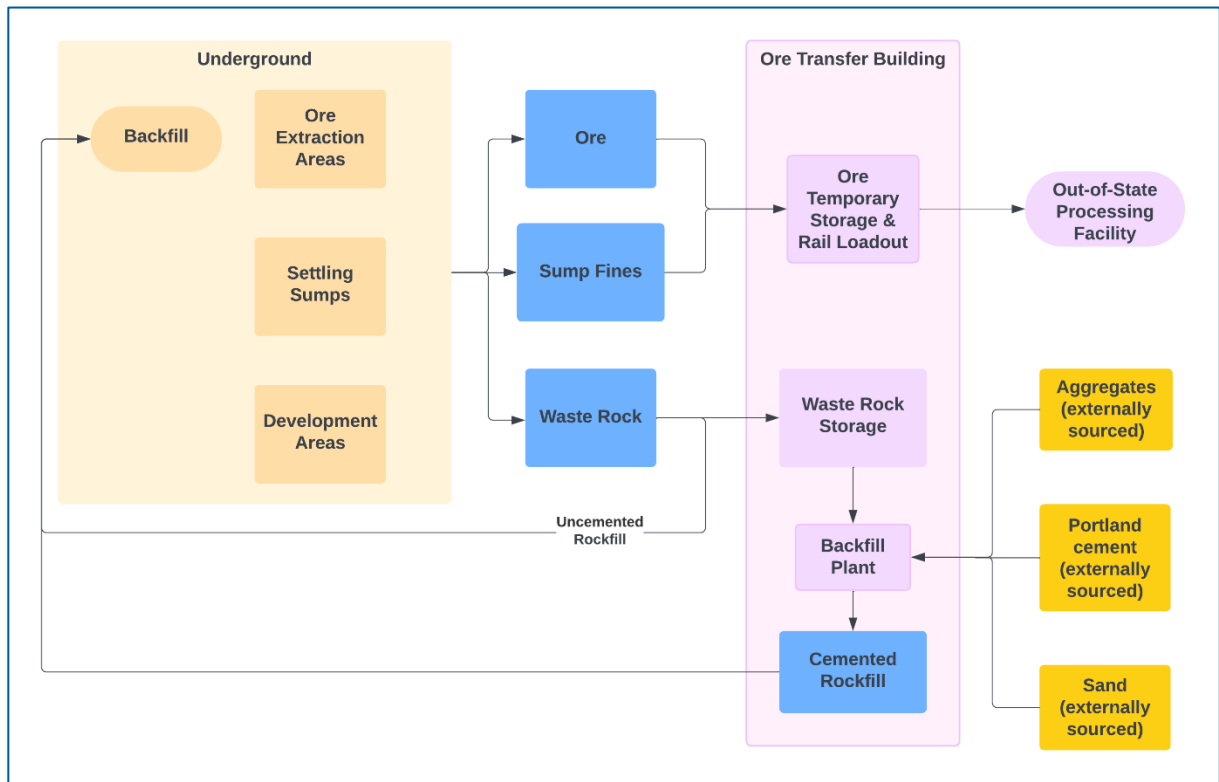
953     The Project would manage materials such as:

- 954         • Overburden excavated during construction of the surface facilities, and portions of the Decline  
955             Ramp
- 956         • Bedrock excavated during the construction of the decline tunnel and development of the mine
- 957         • Commercial aggregate (crushed gravel)
- 958         • Fines (small particles) collected from underground settling sumps

959     All bedrock hauled to the surface would remain inside the Ore Transfer Building throughout its handling  
960     and preparation for rail transport or use as backfill material. Waste rock would be sized and then mixed  
961     with cement within the Ore Transfer Building to create backfill material that would be ‘backhauled’ into  
962     the mine by the haul trucks on their return. As necessary, externally sourced pit run aggregate would be  
963     conveyed into the Ore Transfer Building for addition to the backfill preparation system to overcome any  
964     shortfall of waste rock to meet the mine’s backfill requirements in support of a safe and efficient mining  
965     operation.

966     A geochemical materials characterization program is in progress that includes a comprehensive suite of  
967     static, kinetic, and mineralogical analyses on the geologic materials that will be moved during mining.  
968     [R2\_Cmt\_#136] [R2\_Cmt\_#913] These materials include overburden, rock produced as part of mine  
969     operations, including lithologies extracted as targeted ore, dilution within ore, and waste rock as well as  
970     CRF. [R2\_Cmt\_#141] [R2\_Cmt\_#142] [R2\_Cmt\_#143] [R2\_Cmt\_#144] The geochemical data from this  
971     program would be used to support materials management. [R1\_CMT\_#15] [R2\_Cmt\_#130] [R2\_Cmt\_#132]  
972     [R2\_Cmt\_#133] [R1\_Cmt\_#407] [R2\_Cmt\_#81] [R2\_Cmt\_#137] [R2\_Cmt\_#150] [R2\_Cmt\_#151]  
973     [R2\_Cmt\_#165] [R2\_Cmt\_#174] [R2\_Cmt\_#183] [R2\_Cmt\_#184] [R2\_Cmt\_#185] [R2\_Cmt\_#186]  
974     [R2\_Cmt\_#193] [R2\_Cmt\_#205] [R2\_Cmt\_#231] [R2\_Cmt\_#264] [R2\_Cmt\_#265] [R2\_Cmt\_#402]  
975     [R2\_Cmt\_#833] [R2\_Cmt\_#871] [R2\_Cmt\_#881] [R2\_Cmt\_#894] [R2\_Cmt\_#902] [R2\_Cmt\_#909]  
976     [R2\_Cmt\_#910] [R2\_Cmt\_#911] [R2\_Cmt\_#912] [R2\_Cmt\_#914] [R2\_Cmt\_#915] [R2\_Cmt\_#941] Graphic  
977     6.15 depicts the flow of materials between the underground and the surface.

**Graphic 6.15 Flowchart of Material Transfer between Surface and Underground**



[R2\_Cmt\_#216] [R2\_Cmt\_#217] [R2\_Cmt\_#218] [R2\_Cmt\_#935]

Overburden excavated during construction of surface facilities and from the box cut, SEM section of the decline, and surface raises would be transported offsite to an appropriately licensed landfill. [R2\_Cmt\_#175] [R2\_Cmt\_#176] [R2\_Cmt\_#177] [R2\_Cmt\_#178] [R2\_Cmt\_#179] [R2\_Cmt\_#181] [R2\_Cmt\_#191] [R2\_Cmt\_#192] [R2\_Cmt\_#196] [R2\_Cmt\_#197] [R2\_Cmt\_#209] [R2\_Cmt\_#210] [R2\_Cmt\_#211] [R2\_Cmt\_#212] [R2\_Cmt\_#213] [R3\_Cmt\_#1625]

The Decline Tunnel's construction through the bedrock would generate ore and waste rock. This rock would be managed in the Ore Transfer Building and shipped via rail to the concentrator where it would be used for commissioning.

Once the mine is fully constructed and operations have begun, waste rock would be used to produce CRF. This waste rock, collected from underground operations, would be brought to the Ore Transfer Building via haul trucks, and transferred to the CRF waste rock buffer, designed for 4,400 tons (4,000 tonnes). The waste rock would be fed into the backfill material crushing plant where the material would be crushed to less than 4 inches (10.2 cm). Dust would be controlled using best management practices in accordance with the project's Fugitive Dust Control Plan developed as part of the EIS and permitting process. [R2\_Cmt\_#214]

On days when the CRF waste rock buffer is depleted, externally sourced commercial aggregate would be needed for backfilling. Aggregate would be sourced from suitable permitted commercial aggregate



supplier(s). A preliminary and conservative estimate projects that the mine will require an average of approximately 650,000 tons (590,00 tonnes) per year during steady-state operations. [R2\_Cmt\_#152] [R2\_Cmt\_#198] [R2\_Cmt\_#199] This material would be delivered to the mine site via over-the-road truck. Provisions may also be made to receive aggregate via railway. This aggregate would have its own buffer outside the Ore Transfer Building, and would be conveyed into the building as required.

These backfill materials would be made into CRF backfill plant. The waste rock or externally sourced aggregate would be fed into a crusher to produce the smaller particles needed to produce the CRF mix. The crushing facility would be located in an enclosed building with dust-control systems. This crushed material, or externally sourced aggregate, would then be fed into a mixer where it would be blended with cement and water to make CRF. The blended CRF would be placed into the bed of a haul truck for return underground.

There would be occasions when the backfill material would not require cement. These may include end of life stopes or secondary sequence stopes where adjacent mining would not take place and a comparable structural integrity is not required. On these occasions, waste rock would be transported from the mining face and dumped into the stope being backfilled. When waste rock is unavailable, externally sourced aggregate from surface would again be used.

Further descriptions of the facilities that would support the production of CRF are available in section 6.21. [R1\_Cmt\_#218]

## **6.18 Ore Transport**

Ore would be brought to the surface by haul truck to where it is sized and conveyed to the rail loading buffer area within the Ore Transfer Building. This facility would include exhaust air scrubbers or fabric filters to control dust emissions.

The railcars would be loaded while stationary on rail scales to assure optimal loading is achieved minimizing rail traffic, energy use, and overall environmental impacts. Inside the Ore Transfer Building, the railcar cover would be opened, then a front-end loader or conveyor systems would load the ore into the railcar. The covers would be closed and secured before railcars exit the ore transfer facility. [R2\_Cmt\_#946] Railcar movement and loading operations would be conducted during day shift hours to minimize noise and outside activity disrupting the local community.

Empty and loaded railcars would be stored at the railway yard (see section 6.21.1) adjacent to the Ore Transfer Building. The Project would utilize a shuttle locomotive or rubber-tired railcar mover to transport the railcars between the rail loadout area and adjacent railway yard. BNSF locomotives would arrive to the site at regular intervals to collect loaded cars and return empty cars. An outgoing shipment of approximately 120 railcars would be collected by the BNSF approximately every 4 days. The Ore would be transported by railway from the Project Area to a stand-alone processing facility with a concentrator located off-site in Mercer County, North Dakota. [R1\_Cmt\_#11] [R2\_Cmt\_#221] [R2\_Cmt\_#21] [R2\_CMT\_#16] [R2\_CMT\_#17] [R2\_CMT\_#18]

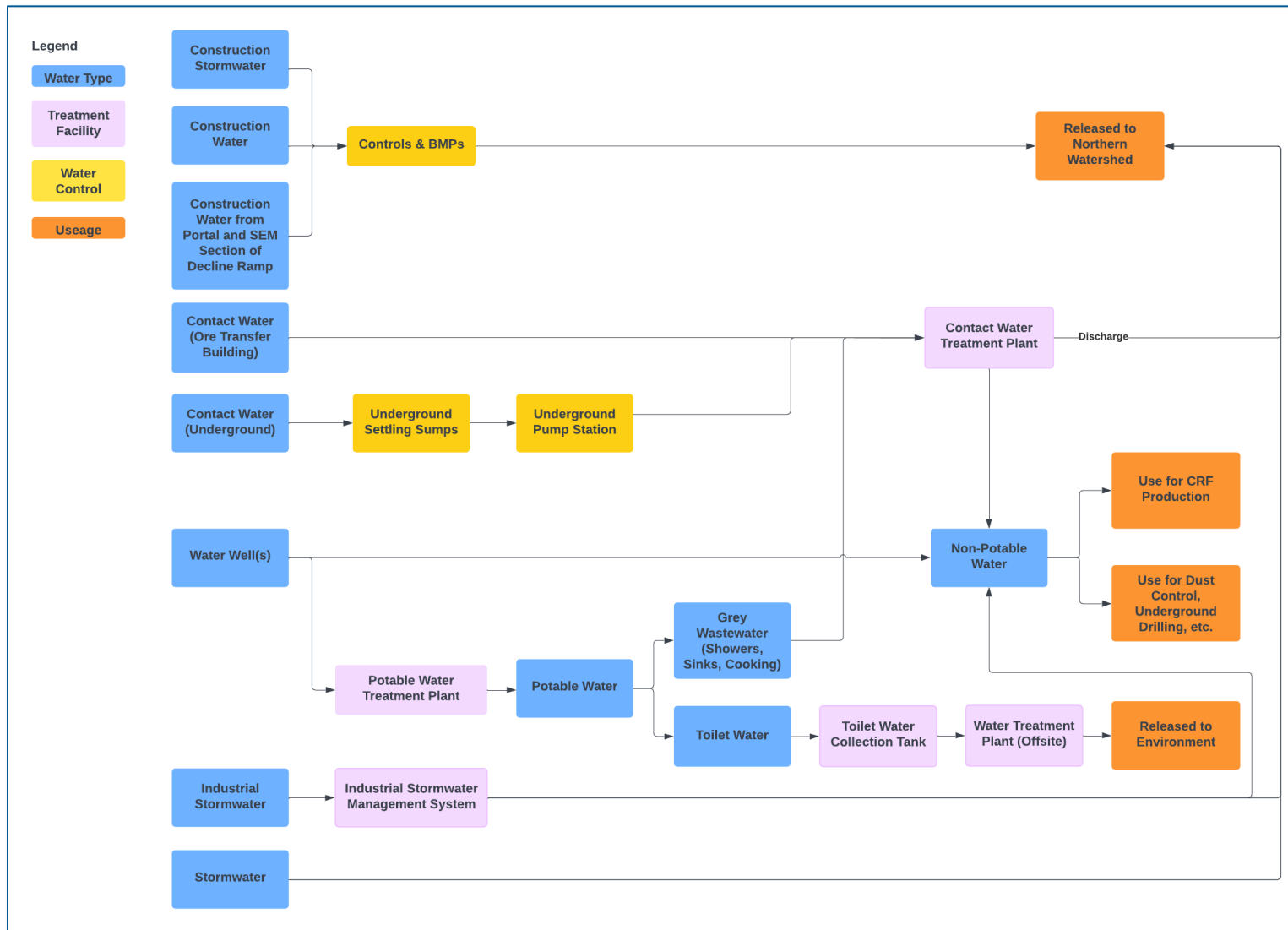
## 6.19 Categories of Operations Water

The Project would manage the following types of water:

- **Contact water** – Water that has directly contacted ore and/or waste rock. [R2\_Cmt\_#952] Contact water would be generated both on the surface and in the underground mine and processed at the Contact Water Treatment Plant.
  - Contact water generated on the surface would include the wash bay and other water captured within the Ore Transfer Building. This water would be collected, pumped, processed at the Contact Water Treatment Plant.
  - Contact water captured in the underground mine would include groundwater inflow (including water that flows through the Cemented Rockfill) and water brought down from the surface for equipment use & dust control. This water would be collected underground and pumped to the surface and processed at the Contact Water Treatment Plant.
- **Industrial stormwater** – Stormwater that has contacted industrial activities or areas and is not contact water. The “industrial stormwater area” comprises the majority of the Project footprint which is outside, including the roof, the Ore Transfer Building (see Figure 5). [R3\_Cmt\_#1393]
- **Construction stormwater** – Stormwater that has contacted construction activities or surfaces disturbed by construction.
- **Construction water** – Surface water and groundwater encountered during excavation or construction activities that is removed to dry and/or solidify a localized area to enable construction. [R2\_Cmt\_#955]
- **Stormwater** – Water from natural, stabilized, and reclaimed surfaces that has not contacted ore, waste rock, industrial activities, industrial areas, construction activities, or surfaces disturbed by construction activities.
- **Non-potable water** – Non-potable water would include contact water that has been treated by the Contact Water Treatment Plant, raw well water (potentially the same well that would feed the Potable Water Treatment Plant), and potentially water from the stormwater pond(s) (see “Flowchart of Water Types and Handling” Graphic 6.16). This water would be used both underground and on surface, in both the contact area and the industrial stormwater area.
  - On surface, this water would be utilized for dust control on roadways, washing mobile equipment, washing fixed equipment and surfaces, fire suppression sprinkler systems, Cemented Rockfill, and other minor uses.
  - Underground, this water would be utilized for cleaning mobile and fixed equipment, dust suppression during materials handling, dust suppression and drill bit cooling during drilling operations, shotcrete batching, and other minor uses. [R1\_Cmt\_#238]

- 1069       • **Potable water** – Water to be used for drinking, showering, and other purposes in the mine offices  
1070       and locker room areas.
- 1071       • **Sewage waste** – waste produced by toilets, bathing, laundry, or culinary operations or the floor  
1072       drains associated with these sources, or cleaning, collected from the mine offices and locker room  
1073       areas.
- 1074       Management of each type of water is described in the sections below and summarized in Graphic 6.16.  
1075       Waters discharged to the environment would undergo evaluation, with additional information to be  
1076       included in the forthcoming EIS data submittal. [R2\_Cmt\_#268]

1077 **Graphic 6.16 Flowchart of Generation and Management of Water Categories**



1078  
1079 [R1\_Cmt\_#239]

#### 6.19.1 Management of Contact Water in the Underground Mine

Generation of contact water underground would be minimized by actively controlling groundwater inflow to the mine. While most of the bedrock is highly competent with negligible primary permeability, the mine workings are expected to intersect local discrete zones and areas of enhanced permeability. When mining occurs in areas where enhanced permeability zones are expected to be encountered, probe holes would be regularly drilled in front of the advancing mining faces to confirm the extent and boundary of the upcoming permeability zone and evaluate the degree of water inflows.

If a predetermined rate of inflow and duration is detected by the probe hole, additional holes could be drilled, which would be pressure-grouted using an injected resin or cementitious grout that would reduce groundwater inflow prior to advancing the mine workings through the area. Additional grouting (filling the annular space, or space between the well pipe and external protective casing, with grout) and sealing of discrete zones of enhanced permeability would be conducted as needed to minimize groundwater inflow occurring after the mining excavation has advanced through the area. [R2\_Cmt\_#258] [R2\_Cmt\_#263] [R2\_Cmt\_#863] [R2\_Cmt\_#974] Minnesota Rules, part 4725.0100, subpart 30 defines grout as "a low permeability material used to fill the annular space around a casing, or to seal a well or boring. Grout is either neat-cement grout, cement-sand grout or bentonite grout."

Contact water from the underground mine would be collected at underground settling sumps where initial solids removal would take place. Overflow water from these sumps would be routed to one of three pumping stations. Each of these pumping stations would include a secondary settling sump that would allow water to decant through a filter cloth prior to being pumped up the ramp to the Contact Water Treatment Plant on surface. Fines that accumulate in the underground settling sumps would typically be silt-sized particles consisting of varying portions of eroded roadbed material, drill cuttings from ore and waste rock, blasting fines from ore and waste rock, and shotcrete/cement fines. Fines would be transported from the underground settling sumps to the rail loading buffer area for transportation to the concentrator. [R2\_Cmt\_#203] [R2\_Cmt\_#893] [R2\_Cmt\_#927] [R2\_Cmt\_#936]

The volumes of water delivered to and pumped from the underground workings would be continuously monitored using flow meters and totalizers. Groundwater inflows would be estimated by calculating the difference between the measured volumes of water supplied to the mine and the volumes pumped out. This approach would provide a practical method for tracking groundwater inflow over time and evaluating the effectiveness of inflow control measures. [R3\_Cmt\_#1399]

A leakage detection system for the Decline Ramp is not planned, as it is not typical for this type of tunnel. The mine's underground water management system during operations would collect water from groundwater inflow, equipment, and general usage. These waters would be pumped to surface and routed to the Contact Water Treatment Plant. Detailed inspections of the Decline Ramp would be performed quarterly. Repairs would be carried out in accordance with General Plans of Operations. [R2\_Cmt\_#60] [R2\_Cmt\_#61] [R2\_Cmt\_#62] [R2\_Cmt\_#63] [R2\_Cmt\_#67] [R2\_Cmt\_#87]

#### 6.19.2 Management of Contact Water on the Surface

Talon recognizes and respects the community's concern about potential environmental impact, particularly as it relates to water quality. Our project team is committed to using advanced, effective, and sustainable

1119 technology to ensure that water discharged from our operations is treated to applicable water quality  
1120 standards. [R2\_Cmt\_#242]

1121 On the surface, contact water would only be generated within the Ore Transfer Building. Vehicles operating  
1122 within the building would be "captive," and would rarely need to exit the building. Vehicle exiting the Ore  
1123 Transfer Building would go through a vehicle wash, with water collected and managed as contact water.  
1124 [R2\_Cmt\_#944]

1125 Section 6.19.3 describes the Contact Water Treatment Plant, and Section 6.19.4 describes the management  
1126 of the discharge from the Contact Water Treatment Plant.

#### 1127 6.19.3 Contact Water Treatment Plant

1128 Contact water would be treated at the Contact Water Treatment Plant. The preferred option actively being  
1129 explored is reverse-osmosis (membrane filtration), a technology that is successfully used by other mining  
1130 operations and even in municipalities to produce potable water. Other treatment methods being  
1131 considered include but are not limited to ion exchange, precipitation, nano-filtration, carbon filtration,  
1132 biological treatment, etc. As responsible stewards of the environment, Talon is resolved to have a  
1133 treatment solution that meets or exceeds regulatory standards and safeguards water resources.  
1134 [R2\_CMT\_#20] [R2\_Cmt\_#236] [R2\_Cmt\_#255] [R2\_Cmt\_#256] [R2\_Cmt\_#257]

1135 The Contact Water Treatment Building (42,000 ft<sup>2</sup> (3,902 m<sup>2</sup>)) would accommodate the reverse-osmosis  
1136 treatment plant, ancillary pumps and components, as well as the potable water treatment plant. A non-  
1137 potable water buffer tank, a fire water storage tank, a potable water buffer tank, and the sewage  
1138 wastewater collection tank and system are also accommodated in the vicinity of the building.

1139 Contact water would be pumped from the underground operations to the surface for treatment. It would  
1140 undergo a series of processes, including clarification, reverse osmoses membrane treatment, and  
1141 softening, to produce two water streams: one suitable for recirculation back to the underground  
1142 operations for use in the mine, and another for surface operational needs as well as discharge at the  
1143 surface into the watershed to the north of the Project Area. Residual solid waste (e.g. brines) from the  
1144 Contact Water Treatment Plant will be disposed of at a suitably licenced landfill. [R3\_Cmt\_#1390] The  
1145 precise system and configurations would be included with the EIS data submittal for evaluation.  
1146 [R2\_Cmt\_#309]

#### 1147 6.19.4 Management of Non-Potable Treated Water

1148 Contact water treated at the Contact Water Treatment Plant would become non-potable treated water.  
1149 This water would be discharged to the watershed near the northern boundary of the Project Area in  
1150 accordance with a future National Pollutant Discharge Elimination System (NPDES) / State Disposal System  
1151 (SDS) permit. [R2\_Cmt\_#983] [R2\_Cmt\_#985] The watershed drains to the Tamarack River through a public  
1152 drainage system that consists of a ditch and an altered natural stream (Figure 7). [R1\_Cmt\_#279] The  
1153 specific discharge location for the Water Treatment Plant would be decided by additional design  
1154 development and would be presented in the EIS. [R2\_Cmt\_#540] [R2\_Cmt\_#269]

1155 A portion of the non-potable treated water would be utilized on site for dust control, the fire suppression  
1156 sprinkler system, underground drill bit flushing, equipment washing, backfill mixing, and other uses.



[R2\_Cmt\_#238] It is anticipated that non-potable treated water from the Contact Water Treatment Plant would be sufficient to meet these needs. However, an additional water supply well could be installed to supply mining activities if the volume of non-potable treated water is not sufficient to meet non-potable water demand. For clarity, a well is defined in Minnesota Statutes 1031.005, subdivision 21 as an “excavation that is drilled, cored, bored, washed, driven, dug, jetted or otherwise constructed if the excavation is intended for the location, diversion, artificial recharge, monitoring, testing, remediation or acquisition of groundwater.” The total volume of water to be appropriated from groundwater (mine inflows and pumping from wells) would be variable during the life of Project and dependent on but not limited to the site water balance and volume and timing of groundwater inflows into the mine. The site water balance and prediction for timing and volumes of mine inflows would be discussed in the EIS data submittal and provide input to estimating the water to be appropriated from well(s). [R2\_Cmt\_#283] [R2\_Cmt\_#284][R2\_Cmt\_#987]

#### 6.19.5 Management of Potable Water and Treatment Plant

Potable water for the facility would be sourced from a new well situated in proximity to the facility. The EIS would provide additional details regarding the precise location and design of the well. Based on preliminary assessments, the well is expected to draw from the basal permeable outwash sediment to ensure a reliable supply. [R2\_Cmt\_#1134]

The potable water well would supply water to the potable water treatment plant, with a capacity of 8,000 gpd or 5.5 gpm (30,200 L/day or 21 L/min), located within the Contact Water Treatment Plant building. [R2\_Cmt\_#990] Raw water would be circulated through a filtration system consisting of a greensand filter, followed by a cartridge filter, into a chlorine contact tank. After that, the stream would leave the chlorine contact tank and feed into a 10,000-gallon (37,854-liters) holding tank. Final potable water treatment design would be determined based on the results of source water quality testing. [R3\_Cmt#\_1411]

The initial feed water would be dosed with a coagulant and sodium hypochlorite through the greensand filter. The cartridge filter would remove remaining suspended solids. In the chlorine contact tank, the water stream is disinfected. The potable water leaving the chlorine contact tank is suitable for human consumption. The potable water well would be routinely monitored, and samples analyzed as required by the Safe Drinking Water Act and applicable Minnesota Department of Health (MDH) requirements to ensure compliance with state and federal drinking water standards. [R2\_Cmt\_#285]

#### 6.19.6 Management of Industrial Stormwater

Industrial stormwater would be generated from portions of the site where precipitation, stormwater runoff, and snowmelt runoff come into contact with industrial activities or areas, as shown in Figure 5.

Industrial stormwater would be managed in accordance with the requirements of a future NPDES/SDS permit and an associated project-specific industrial Stormwater Pollution Prevention Plan (SWPPP). Best management practices (BMPs) would be specified in the industrial SWPPP and implemented to reduce or eliminate exposure of stormwater to pollutants (e.g., material storage and management practices, spill prevention practices) or remove contaminants from stormwater (e.g., stormwater treatment systems) prior to discharge from the site. [R2\_Cmt\_#172] [R2\_Cmt\_#270] [R2\_Cmt\_#270]

Industrial stormwater would be routed through appropriate treatment systems, specifically wet sediment basins, before discharging to the watershed near the northern boundary of the Project Area, in accordance with a future NPDES/SDS permit. The Project is designed to comply with the Minnesota Pollution Control Agency's (MPCA) requirements under the NPDES/SDS program for stormwater associated with industrial activity. Although infiltration systems were considered, Condition 20.6.b of this program prohibits infiltration systems in areas with less than three ft of separation between the base of the infiltration basin and the seasonally saturated soils or the top of bedrock. Given the site's depth to water, which is often near or below this threshold (as shown in Figure 8), infiltration is not considered viable. [R2\_Cmt\_#272] [R2\_Cmt\_#273]

Surface Industrial stormwater would follow constructed swales on the surface that would channel the water to the stormwater collection ponds. Industrial stormwater run-off from large impervious surfaces such as the vehicle parking lot could be routed via gravity and buried concrete pipes to the nearest stormwater pond. The evaluation of stormwater to ensure it meets appropriate standards, including monitoring and compliance, would be addressed during the future permitting process under the NPDES program. This process would specify monitoring requirements and establish protocols to confirm that water quality aligns with standards set forth in Minnesota Rules, chapter 7050.0220 subpart 3a, and other applicable regulations. The Project is investigating routing water from the stormwater pond(s) to the non-potable water system.

#### 6.19.7 Management of Construction Stormwater and Construction Water

Construction stormwater and any water removed during construction activities would be managed in accordance with the Minnesota Construction Stormwater General Permit and a project-specific construction SWPPP. BMPs would be specified in the construction SWPPP and implemented during construction to prevent erosion (e.g., temporary and permanent soil stabilization), control sediment (e.g., silt fences, sediment logs, temporary sediment basins), and otherwise prevent impacts to the environment (e.g., spill prevention practices, material storage and management practices). Construction stormwater and construction water would be treated by and discharged through appropriate BMPs to the watershed near the northern boundary of the Project Area. [R2\_Cmt\_#273] [R2\_Cmt\_#274]

#### 6.19.8 Management of Stormwater

Stormwater encompasses runoff, snowmelt runoff, and other surface runoff and drainage from natural, stabilized, and reclaimed surfaces that have not contacted ore, waste rock, industrial activities, industrial areas, construction activities, or surfaces disturbed by construction activities. This type of runoff would not require coverage under an NPDES/SDS permit unless it mixes with stormwater from areas requiring permit coverage.

#### 6.19.9 Management of Sewage Waste

Sewage waste management for the project encompasses two primary waste streams: toilet waste and gray water. Toilet waste would be managed separately from gray water, which includes water from activities such as showering and handwashing. Each waste stream follows a distinct pathway for collection, treatment and disposal to ensure compliance with environmental and health standards. [R2\_Cmt\_#288] [R2\_Cmt\_#289]

#### 6.19.9.1 Toilet Waste

Toilet waste, defined as waste commonly disposed of in toilets (including fecal matter, urine, toilet paper, and flushing water), would be routed by gravity to a lifting station and then pumped into a holding tank, until it can be transported to a treatment facility. Toilet waste from the underground operations would be collected and conveyed to the holding tank, which would be sized to accommodate expected daily flows, with additional capacity to account for any temporary interruptions in disposal. A service provider would collect the toilet waste from the holding tank and transport it to a nearby municipal wastewater treatment facility for disposal.

The anticipated flows and design are based on two shifts of 75 employees each under normal operating conditions. According to MN Rule Chapter 7081, Part 7081.0130, Table 1, anticipated flows for commercial/industrial facilities—adjusted in accordance with MN Rule Chapter 7080.2240 Subpart 1.A—are as follows:

- Employee/8-hr shift = 17.5 gpd (66 L/day) /employee \* 0.4 (toilet waste) = 7 gpd (26.5 L/day) /employee
- Employee/8-hr shift with showers: 25 gpd (94.6 L/day) /employee \* 0.4 (toilet waste) = 10 gpd (37.9 L/day) /employee

Based on a conservative estimate, the daily flow to the holding tank would be approximately 2,250 gallons (8,500 L), calculated as 150 people x 10 gpd (37.9 L/day) x 1.5 (adjustment from 8-hr to 12-hr shift).

#### 6.19.9.2 Gray Water

"Gray water" means sewage that does not contain toilet wastes would be routed by gravity to a lifting station and then pumped to the Contact Water Treatment Plant.

The anticipated flows and design are based on two shifts of 75 people each under normal operating conditions. According to MN Rule Chapter 7081, Part 7081.0130, Table 1, anticipated flows for commercial/industrial facilities—adjusted in accordance with MN Rule Chapter 7080.2240 Subpart 1.A—are as follows:

- Employee/8-hr shift = 17.5 gpd (66 L/day)/employee \* 0.6 (gray water) = 10.5 gpd (39.8 L/day) /employee
- Employee/8-hr shift with showers: 25 gpd (96.4 L/day)/employee \* 0.6 (gray water) = 15 gpd (56.8 L/day) /employee

Based on a conservative estimate, the daily flow to the Contact Water Treatment Plant would be approximately 3,375 gallons (12,800 L), calculated as 150 people x 15 gpd (56.8 L/day) x 1.5 (adjustment from 8-hour to 12-hour shift).

### 6.20 Utilities

Project utilities would include electrical services, propane, diesel, compressed air, and water pipelines.

#### 6.20.1 Main Incomer Substation

Electric power would be sourced from the existing 69kV Great River Energy transmission line through the north end of the Project Area and would step down to 13.8kV for distribution at site. [R2\_Cmt\_#299] [R2\_Cmt\_#996] The Project would have an average electrical load of approximately 10.2 MW (megawatt) when in full production, dependent on the level of equipment utilized and the design of the water treatment plants. A substation would be constructed to accommodate Project power demand during operations. A short overhead branch line would be constructed to connect the substation to the existing transmission line. After the substation is commissioned and online, electrical power would be distributed around the site using a mix of underground conduits, surface raceways, and/or overhead power lines.

Prior to commissioning the substation, temporary construction power would be drawn from an existing substation near Tamarack and could be supplemented with diesel electrical generators to accommodate the larger power draw of equipment like a Mobile Tunnel Borer if utilized. During operations, diesel electrical generators would be used as emergency backup power generation for critical systems required to protect life, the environment, and property.

Propane and diesel fuel storage is addressed below in 6.21.5.

Compressed air supply for operations is addressed below in 6.21.7.

#### 6.20.2 Site Electrical Reticulation and Distribution

480 V power supplies would be provided to the Ore Transfer Building, the Contact Water Treatment building, and Compressor room, from where internal distribution would be done to the small power and lighting circuitry. Two MV 13.8 kV supply cables (for redundancy), which include one main and one redundant line, would be installed to feed the underground electrical power consumer stations.

Electrical distribution would include support for site lighting for the rail yard and main site parking area, as well as the aggregate buffer area.

#### 6.20.3 Emergency Electrical Generators

Emergency power generation on the surface would be sized to supply emergency power to the underground infrastructure facilities, as well as to the surface-mounted mine ventilation fan motors. Two 2,000 kW diesel-driven electrical generators supply emergency power to the underground network at 13.8 kV, while three 1,000 kW generators provide emergency power to surface-based mine ventilation, egress lighting, and water treatment system. The emergency electrical generators would be located in a central location on surface, adjacent to the fuel storage area, and farther than 100 ft from the access tunnel ventilation fan inlets.

### **6.21 Support Facilities**

A variety of support facilities would be required to sustain the operation. The Vehicle Maintenance Facility located within the Ore Transfer Building would have multiple heavy-vehicle repair bays sized to be able to accommodate the largest equipment utilized by the Project, including an overhead gantry crane. The Ore

1303 Transfer Building would include locker rooms, showers, crew lineout areas. It would also contain a bay for  
1304 emergency response vehicles and gear.

1305 Access to the site would be controlled via a gate at the entrance. Sufficient parking would be provided to  
1306 accommodate all personnel and visitors expected to be onsite during a shift, plus some additional parking  
1307 to accommodate the arrival of a limited amount of personnel from the subsequent shift prior to the  
1308 departure of the previous shift's personnel. Employees would access the Administration and Locker Room  
1309 facilities within the Ore Transfer Building.

#### 1310 6.21.1 Rail Yard

1311 The project would access the BNSF mainline northeast of Tamarack, MN. To create an efficient exchange  
1312 of unit train sets while minimizing the footprint, the rail yard would provide three parallel full unit train  
1313 length tracks adjacent to the mine surface facilities connected at both ends to accommodate a loaded unit  
1314 train set for release to BNSF, receipt of the empty unit train set returning for loading and a "run-through"  
1315 track to maintain full access (see Figure 4). [R2\_Cmt\_#222] The use of shorter lighter weight railcars would  
1316 result in these parallel tracks being less than 5,500 ft (1,676 m) in length allowing a single 0.3-mile (0.48  
1317 km) spur track to the mainline wye connection. The mainline connection would be designed as a wye  
1318 connection providing efficient access from either the west or east and allows BNSF to turn locomotives (or  
1319 railcars) around as necessary. Each intersection of the wye would be accessed by a new gravel road for  
1320 switch operation and maintenance. This road would be an extension of the existing driveway for the Talon-  
1321 owned property immediately adjacent to the BNSF track (Figure 3).

1322 A loadout siding connecting at both ends to the rail yard tracks would allow movement of railcars into the  
1323 enclosed railcar loading area within the Ore Transfer Building. Each railcar would be inspected for  
1324 mechanical issues prior to loading. If an issue arose that can not be corrected immediately, the railcar  
1325 would "bad ordered" and moved to the set out track for repair or shipment to a railcar repair shop. A set  
1326 out track would be located north of the crossover to the 'run-through' track (Figure 4). [R2\_Cmt\_#228] This  
1327 configuration would help to optimize rail operations while minimizing overall footprint. [R2\_Cmt\_#42]

1328 Index railcar loading would fill one or two railcars of a longer string of cars at a time, and then move  
1329 forward (indexes) to fill the next railcar(s). This method would position each railcar on a track scale and  
1330 move ore into the railcar until it is filled to the optimum weight to provide the most efficient shipping.  
1331 The cover would then be secured on each railcar after being moved from under the load point within the  
1332 Ore Transfer Building. After 15 railcars are loaded and securely enclosed, the railcar mover would pull this  
1333 group of loaded railcars forward on the lead track to clear the cross-over switch. After the switch is  
1334 realigned, the railcar mover would push the 15 loaded railcars out on the release track connecting them  
1335 to the previously loaded railcars. In this manner all loaded railcars would be staged for release as part of  
1336 the next unit train shipment. The shuttle locomotive or rubber-tired railcar mover would then return to the  
1337 Ore Transfer Building to continue indexing railcars for loading. An index railcar loading approach can  
1338 reliably fill ~30 railcars to transport a 3,300 ton (3,000 tonnes) daily production rate.

1339 Loading of the railcars would occur within the Ore Transfer Building with a dust collection system designed  
1340 to meet EPA method 204 enclosure standards. In the event of a temporary BNSF slowdown, ore and waste  
1341 rock would continue to be stored in the enclosed Ore Transfer Building or in the underground. The railcars

would be weather-tight to prevent precipitation contact and dust emissions. Talon is currently expecting to use conventional gondola railcars with covers made of solid and impervious material that would be securely fitted, enclosing the railcars prior to exiting the Ore Transfer Building. [R2\_Cmt\_#226] All railcars used would be completely enclosed throughout transit between the Ore Transfer Building and the processing destination. Empty railcars would be stored with the covers in place in the Tamarack and/or other suitable off-line rail yards. [R2\_Cmt\_#229]

With the current expected optimal payload capacity of 115.7 tons (105 tonnes) per railcar, each 120-car unit train would haul approximately 13,900 tons (12,600 tonnes). At the projected mine rate, BNSF would need to exchange train sets every 4.1 days on average. If a unit train was released every 4.1 days (about 90 trains per year), the annual shipments would total approximately 1.2M tons (1.1M tonnes). [R2\_Cmt\_#43] [R2\_Cmt\_#221] [R2\_Cmt\_#223] [R2\_Cmt\_#791]

The BNSF Railway would exchange the loaded unit train with a unit train of empty enclosed railcars returning from the processing facility in the on-site rail yard on a regular basis. About 30 of the empty unit train cars would be loaded each day and consolidated on the release track until the next 120-car unit train is filled and released for shipment. To accommodate some variations in BNSF's rail cycle, a buffer area with 4,400 tons (4,000 tonnes) of capacity would be available within the Ore Transfer Building to prevent interruptions in material flows. [R2\_Cmt\_#224]

During transit, BNSF has responsibility for the railcars and their contents and has established protocols for managing derailments and necessary related environmental response for all commodities that they transport. Railcars would be inspected again at the destination after unloading and removed from service for repair if an issue is found.

#### 6.21.2 Backfill Aggregate Buffer

The backfill aggregate buffer would be sized to supply the backfill batch plant when waste rock production quantities are insufficient. A truck unloader facility would be provided at the backfill aggregate buffer to facilitate rapid unloading of trucks hauling backfill aggregate to the mine site. The aggregate would be offloaded, piled and conveyed into the Ore Transfer Building for use in the Backfill Plant.

#### 6.21.3 Ore Crushing and Backfill Plant

The crushing and backfill plant equipment would be installed within the Ore Transfer Building. The backfill plant layout and equipment selection within the Ore Transfer Building would be based on the Simem Wet Beton 180 UL version equipment, with a twin shaft mixer. The batching capacity of this plant would be 159 ft<sup>3</sup> (4.5 m<sup>3</sup>), with a cycle time would be 2 minutes, equating to 4,767 ft<sup>3</sup>/hr (135 m<sup>3</sup>/hr). This capacity was used to determine the sizing of the waste rock crusher and all material feed conveyors to the batch plant. [R2\_Cmt\_#793] [R2\_Cmt\_#795] [R2\_Cmt\_#883]

The Ore Transfer Area within the Ore Transfer Building would accept run-of-mine ore from the mining operations and crush it to less than 12 inches (30.5 cm) to avoid potential for oversized rock to damage the rail cars. It also provides an opportunity for the operators to remove tramp metal from the ore flow, which can damage the crusher and further downstream processes. The crushed ore would then be conveyed into bins and loaded into the rail cars.



Feedstock would include waste rock and commercially sourced aggregate. The waste rock would be fed into the backfill material crushing plant, where it would be crushed to less than 4 inches (10.2 cm). This crushed waste rock and/or the aggregate rock material would then be fed into the backfill plant, creating a cemented rockfill. Once batched, the CRF would be transported by haul trucks to the underground for backfilling. [R2\_Cmt\_#93] [R2\_Cmt\_#173] [R2\_Cmt\_#182] [R2\_Cmt\_#885]

Cement needed to produce CRF would be delivered via trucks and conveyed using a pneumatic system to the cement storage bin adjacent to the backfill plant. The backfill plant may also be used to mix shotcrete for use underground. Water would be sourced from the site's non-potable water sources (see section 6.19.4).

#### 6.21.4 Wash Bay

Any vehicle that has entered the mining operations or ore handling areas must go through the wash facility before exiting to outside roads to prevent the tracking of mined material outside of the Ore Transfer Building. The washing bay is equipped with a concrete slab floor, one bay and high-pressure water washer guns. The bay is sized to accommodate all major equipment including haul trucks and pickup trucks which would be washed one at a time. Raised platforms are included within the bay to facilitate safe and efficient cleaning of the haul trucks. Water collected in the wash bay would drain to a collection sump, where an oil separator would remove oil and lubricants from the water for subsequent disposal. The water would then be pumped to the Contact Water Treatment plant for processing.

#### 6.21.5 Propane and Diesel Storage

Four 30,000 gallon (113,600 L) propane storage tanks would be installed, for use in the heating equipment for the various facilities. Two major points of consumption exist: the ventilation fan/heater installation at the Portal, and the ventilation fan/heater installation at Surface Raise #1. At each of these points, the following infrastructure would be installed: 2 propane storage tanks, 2 vaporizer liquid feed pumps (1 x duty, 1 x emergency), an electrically heated vaporizer, piping, valves, electrical controls and instrumentation.

The tanks are supplied and installed by the gas utility company. Liquid pressurized propane would be pumped to an electrically heated vaporizer, transforming the liquid into a gas, which would then be piped to the heating appliance, where it would be ignited to provide the heating to the airstream where it would be mounted.

Two 20,000 gallon (75,700 L) diesel storage tanks would store diesel for the surface, underground vehicles, and the emergency electrical generators. The double-walled fuel tanks, also known as a self-bunded tanks, would be installed on tank supports. Hard stand concrete slabs on grade would be constructed adjacent to the storage tank, to allow for tanker refueling of the tanks. The diesel dispensing equipment and piping would route the diesel fuel to the inside of the Ore Transfer Building, where a dedicated refuelling bay would allow surface and underground vehicles to refuel without having to exit the controlled building. Diesel from the storage tanks would also be piped to the emergency electrical generators.

#### 6.21.6 Dust Control System

The Ore Transfer Building and the rail loadout area within it require dust filtration for two primary purposes:

1418       • To collect and filter air from ore handling areas and equipment, ensuring that employee dust  
1419 exposure remains within safe levels as defined by the Mine Safety and Health Administration  
1420 (MSHA).  
1421       • To filter building ventilation air, removing particulates before releasing it into the environment.

1422 Minnesota Mechanical Code requires a ventilation exhaust rate of at least 1.0 cfm/ft<sup>2</sup> (0.3048m<sup>3</sup>/min/m<sup>2</sup>)  
1423 of building space. Based on experience designing and measuring ventilation rates from other ore  
1424 processing and transfer facilities in northern Minnesota, 2.0 cfm/ft<sup>2</sup> (0.6096 m<sup>3</sup>/min/m<sup>2</sup>) would be used to  
1425 design this facility.

1426 Furthermore, the design would meet the requirements of Total Enclosure according to the EPA (United  
1427 States Environmental Protection Agency) Method 204. [R2\_Cmt\_#225] This criterion requires any open  
1428 door to have 200 fpm (1.02 m/s) inward airflow to prevent dust from leaving the facility. The current interior  
1429 design of the building includes a wall between the ore transfer area and rail loadout area. This design  
1430 feature would allow the door separating the sections to be shut while rail loadout is open to exchange  
1431 cars, thus maintaining negative pressure inside the ore transfer area.

1432 The Ore Transfer Building Ore Transfer Area would be 60,000 ft<sup>2</sup> (5,574 m<sup>2</sup>) requiring a dust collection  
1433 system of 120,000 cfm (56.6 m<sup>3</sup>/s). The backfill management area would be 37,500 ft<sup>2</sup> (3,484 m<sup>2</sup>) and  
1434 requires 75,000 cfm (35.4 m<sup>3</sup>/s) of dust collection. The rail loadout area would be 30,000 ft<sup>2</sup> (2,787 m<sup>2</sup>) and  
1435 requires 60,000 cfm (28.3 m<sup>3</sup>/s) of dust collection. Individual collection points on material processing  
1436 equipment would come off these systems and be part of these total airflow volumes. The volume of air  
1437 required at these process points would be calculated during detailed engineering design of the material  
1438 processing systems.

1439 To achieve this airflow rate, a dust collection system with intake grilles and sheet metal ducting would be  
1440 installed inside the Ore Transfer Building. The air collected by the intake grilles would be ducted to the  
1441 dust collector and filtration baghouse located inside the building, where the air containing the dust would  
1442 pass through filtration media to collect the dust particles. Periodic pulses of compressed air released into  
1443 the dust filter bags, would dislodge the dust particles which would then be collected in a pan, and removed  
1444 from the system. This material would be added to the ore transfer, which would then be loaded into  
1445 gondola railcars. During the operational phase, the doors between the Ore Transfer Area and the Rail  
1446 Loadout Area would be closed while rail cars are being loaded.

1447 Dry cartridge baghouses would be used for the facility as they provide the best filtration efficiency. Each  
1448 baghouse system would have a downstream particulate monitor to detect any upset condition in the  
1449 cartridges that allow dust to pass the cartridge. Should this condition arise, the baghouse fan would be  
1450 stopped, and an alarm would sound, which would require a maintenance technician to investigate the  
1451 cause and repair the condition. The Project would provide an estimate of particulate capture efficiency of  
1452 the dust control system as part of the EIS data submittal once additional engineering work has been  
1453 completed. [R2\_Cmt\_#111]

#### 6.21.7 Compressed Air Plant

Compressed air would be supplied to the underground via a centralized Compressed Air Plant located within the Ore Transfer Building. The plant would provide compressed air to underground consumers via a pipeline fed in the mine Decline Ramp. The plant would also supply compressed air to the dust collection and filtration baghouses. A smaller compressor would be supplied and installed in the vehicle maintenance workshop for pneumatic tools and vehicle tire repairs. Ambient air would be the source for the compressor equipment.

The main components of the compressed air system would include air receivers, dryers/filters, and compressors. The compressor system would include two air-cooled, oil-injected rotary screw type compressors, each delivering approximately 1,673 acfm (Actual Cubic Feet per Minute) (47.4 m<sup>3</sup>/min) at 125 psig (pounds per square inch gauge) (861.8 kPa gauge). Refrigerant type air dryers (approximately 37 °F (2.78 °C) dew point) would be considered in the design to reduce the amount of condensate collected in the main pipe header on surface. Two air receivers sized to have a volume of approximately 1,550 gallons (5,867 liters) each would be included to prevent excessive compressor loading/unloading frequency during varying air demands. An initial pressure of approximately 115 psi (7.93 bar) has been assumed at the air receiver to provide required termination pressure of 90 psi (6.21 bar) at the end user.

Other components of the Compressed Air Plant include inline filters and cyclone water separators. The length of horizontal delivery pipe from the compressor room to the furthest point of the ramp underground is estimated at approximately 14,750 ft (4,500 m)

#### 6.21.8 Mine Ventilation – Fans, Heaters, and Wet Scrubber

The ventilation system consisting of the Decline Ramp and the Surface Raises is designed to provide a controlled and phased management of fresh and exhaust air to ensure safe construction and operational conditions for the underground workings.

Beginning after month 9 of the Decline Ramp's construction, the ramp would supply 50% of the total required air quantity. This initial phase would involve the installation of a fan and heater at the Decline Ramp inlet to supply fresh air into the Decline Ramp. Surface Raise #1 shaft, which would serve as the exhaust air shaft, would be equipped with an exhaust air fan and primary air filter. The air quantity supply rate for the first phase would be 385,000 cfm (182 m<sup>3</sup>/s).

By month 13 of decline construction, the system would adjust the airflow to meet the full ventilation requirements for Production. Surface Raise #1, would be converted to a fresh air supply intake, with the installation of a supply air fan and heater.

Surface Raise #2 would become the new exhaust air shaft. To make this shift, the exhaust fan from Surface Raise #1 would be relocated and installed alongside another exhaust air fan at Surface Raise #2. The exhaust fans would be installed and ducted into two Englo type 440 wet air scrubbers (or similar) to remove dust particles from the airstream. The capacity of each exhaust air fan (Zitron model ZVN 2-30-1400/8 or similar) would be 392,000 cfm at 0.8 psi (186 m<sup>3</sup>/s at 5,485 Pa) for a total of 784,000 cfm (372 m<sup>3</sup>/s). [R2\_Cmt\_#114] Each exhaust air fan would be vented into a stack to atmosphere. [R2\_Cmt\_#815] Each wet scrubber would use between 90-110 gpm (341-416 L/min) of non-potable water. The Project would

provide an estimate of particulate capture efficiency of the mine ventilation system as part of the EIS data submittal once additional engineering work has been completed. [R2\_Cmt\_#111] [R2\_Cmt\_#127] [R2\_Cmt\_#167] [R2\_Cmt\_#168]

#### 6.21.9 Mine Access Portal Tie-In to Ore Transfer Building

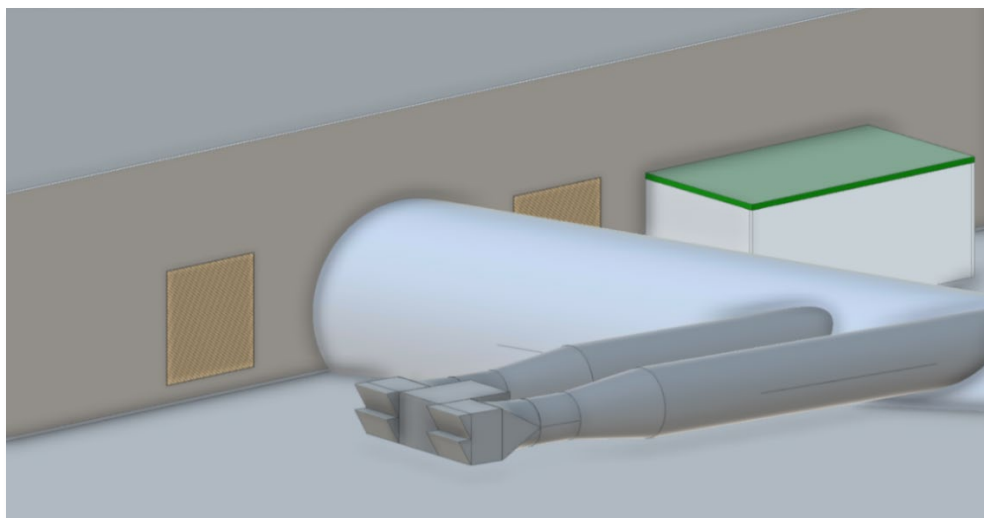
Once the Portal and SEM Sections of the Decline Ramp are completed and the Ore Transfer Building is erected, the final tie-in and enclosure of the opening between the two structures would be installed to ensure that the ore being transported from the underground to the Ore Transfer Building is never exposed to outdoor air or precipitation. [R2\_Cmt\_#816] [R2\_Cmt\_#827]

**Graphic 6.17 Example Mine Portal at Eagle Mine. The Tamarack project's tunnel would be similar in appearance but would connect directly to the Ore Transfer Building.**



(Eagle Mine, Michigan)

**Graphic 6.18 Rendering of the Portal's connection to the Ore Transfer Building and ventilation equipment.**



1507 6.21.10 Vehicle Maintenance Workshop

1508 The vehicle maintenance workshop, located within the Ore Transfer Building, would be equipped with  
1509 equipment able to service both underground and surface vehicles. The equipment would consist of oil and  
1510 grease lubrication dispensers, hydraulic fluid dispensers, air compressor, coolant dispensers, along with  
1511 hand tools and consumables.

1512 6.21.11 Overhead Cranes and Monorail Hoist

1513 An overhead gantry crane would be installed in the vehicle maintenance workshop, which would serve the  
1514 three vehicle service bays. The crane would have a lifting capacity of 8.25 tons (7.5 tonnes), able to lift the  
1515 heaviest component from the body of a haul truck.

1516 Above the rail loadout area, a monorail hoist system would be installed, traversing its full length. Two hoists  
1517 with spreader beams would open and close gondola railcar covers during and after loading operations.

1518 6.21.12 Underground Maintenance Area and Storage

1519 The maintenance facility would accommodate light duty maintenance including, but not limited to:

- 1520 • Oil/lube top-up/replacement
- 1521 • Tire changes
- 1522 • Minor repairs, such as replacement of hoses, filters and small parts
- 1523 • Preventative maintenance (PM)

1524 In addition to the Underground Maintenance Facility, the underground would also require water filtration  
1525 and pumping infrastructure, fans and ventilation infrastructure, diesel and lubricant storage areas, if needed  
1526 battery charging stations, emergency refuge stations, electrical transformers and distribution equipment,  
1527 explosives storage magazines, and a variety of other fixed infrastructure as typically seen in underground  
1528 metal mining operations.

1529 **6.22 Reclamation and Closure**

1530 Reclamation would occur during operations and closure. The closure plan would be developed to ensure  
1531 that, once implemented, the site would achieve a stable and self-sustaining condition without the need for  
1532 ongoing, long-term maintenance. [R2\_Cmt\_#320]

1533 During operations, depleted ore extraction drifts would be backfilled with CRF as mining progresses, as  
1534 described above. Upon mine closure, if there is no beneficial reuse for the site, most surface and  
1535 underground infrastructure would be removed, and disturbed surfaces would be regraded and revegetated.

1536 Closure of the underground mine would progress in stages. When mining is complete, underground  
1537 engineering controls such as water-tight barriers called bulkheads, or other controls could be constructed  
1538 at various locations to minimize interaction between the deeper bedrock water and the shallower bedrock

water. Other potential mitigation measures, such as increasing the rate of mine flooding would also be evaluated during the EIS.

To advance this planning and provide important data for both permitting activities and EIS analysis, the project intends to develop a model to predict water quality in the underground mine post-operations. This model would incorporate the mitigation strategy of increasing the rate of mine flooding, as research shows that oxygen—a necessary component for acid rock drainage (ARD)—has a very low diffusion rate through water and becomes quickly depleted under flooded conditions. By minimizing oxygen exposure, this strategy effectively limits/halts ARD progression. Further details on water quality modeling and specific backfill and flooding plans would be available in the Reclamation and Closure Plan included in the Permit to Mine. [R2\_Cmt\_#200] [R2\_Cmt\_#201] [R2\_Cmt\_#202] [R2\_Cmt\_#203] [R2\_Cmt\_#1006] [R2\_Cmt\_#1007] [R2\_Cmt\_#1012]

During closure from the underground mine would be managed to meet regulatory requirements. The mine Decline Ramp, and mine development areas excavated outside the orebody would not be backfilled. [R2\_Cmt\_#1005] The determination of the appropriate timing for bulkhead sealing of the Ramp Decline would be guided by the requirements set forth in Minnesota Rules 6132, which emphasize ensuring stability and minimizing hydrologic impacts to protect natural resources. The decision on when to implement bulkhead sealing would be made in consultation with the Minnesota Department of Natural Resources (DNR) and detailed in the closure plan or permit to mine, with final approval by the Commissioner and County Mine Inspector. [R2\_Cmt\_#1009][R2\_Cmt\_#79]

Details of reclamation and closure would be further discussed in the EIS data submittal. [R2\_Cmt\_#314]

## **6.23 Forthcoming Information**

As engineering progresses additional details on project design, construction, operation, and closure would be developed and available to support the development of the EIS. Additional details are anticipated in areas such as:

- Construction of the railway spur and associated surface disturbance
- Project water balance and estimated discharge quantities
- Details on the water treatment facilities, including anticipated technologies that would be utilized
- Closure of the underground mine workings, including the engineering controls that would be employed



1569 c. Project magnitude:

1570 **6.24 Project magnitude:**

1571 Project magnitude is described in Table 6.5. [R2\_Cmt\_#31] [R2\_Cmt\_#777] [R2\_Cmt\_#809] [R2\_Cmt\_#818]  
1572 [R2\_Cmt\_#873]

1573 **Table 6.5 Project Magnitude**

Description	Number
Total Project Area	447.0 acre (180.9 hectares)
Linear Project Length	2.13 mile (3.43 km)
Top of Mine (below ground surface)	300 ft (91.5 m)
Bottom of Mine (below ground surface)	2,000 ft (609.6 m)
Ore Transfer Building Area	157,500 ft <sup>2</sup> (14,632 m <sup>2</sup> )
Ore Transfer Building Height	42 ft (12.8 m)
Contact Water Treatment Building Area	42,000 ft <sup>2</sup> (3,902 m <sup>2</sup> )
Contact Water Treatment Building Height	52 ft (15.9 m)
Exhaust Stack Height	78 ft (23.8 m)
Portal Tunnel Height	28 ft ( 8.5 m)

1574

1575 d. Explain the project purpose; if the project will be carried out by a governmental unit, explain the  
1576 need for the project and identify its beneficiaries.

1577 **6.25 Purpose Statement:**

1578 The purpose of the Project is to mine high-quality non-ferrous metallic sulfide ore from the Tamarack  
1579 Resource Area within the Tamarack Intrusive Complex using underground mining methods. This ore will be  
1580 transferred via rail to Mercer County, North Dakota, for processing to produce predominantly nickel and  
1581 copper concentrates and recover associated mineral products, including iron.

1582 e. Are future stages of this development including development on any other property planned or  
1583 likely to happen? ☐ Yes ☒ No

1584 If yes, briefly describe future stages, relationship to present project, timeline and plans for  
1585 environmental review.

1586 None currently planned. There is ongoing exploration activity conducted by the Proposer in the vicinity of  
1587 the Project Area; however, given the uncertainty of the information that may be learned through  
1588 exploration, no future development is currently planned. [R1\_Cmt\_#339] [R2\_Cmt\_#341] Should exploration  
1589 yield potential for additional development, such activity would be subject to review under the Minnesota  
1590 Environmental Policy Act and/or the National Environmental Policy Act as appropriate.

1591 f. Is this project a subsequent stage of an earlier project? ☐ Yes ☒ No

1592 If yes, briefly describe the past development, timeline and any past environmental review.

No, the Project is not a subsequent stage of an earlier project.

## 7.0 Climate Adaptation and Resilience

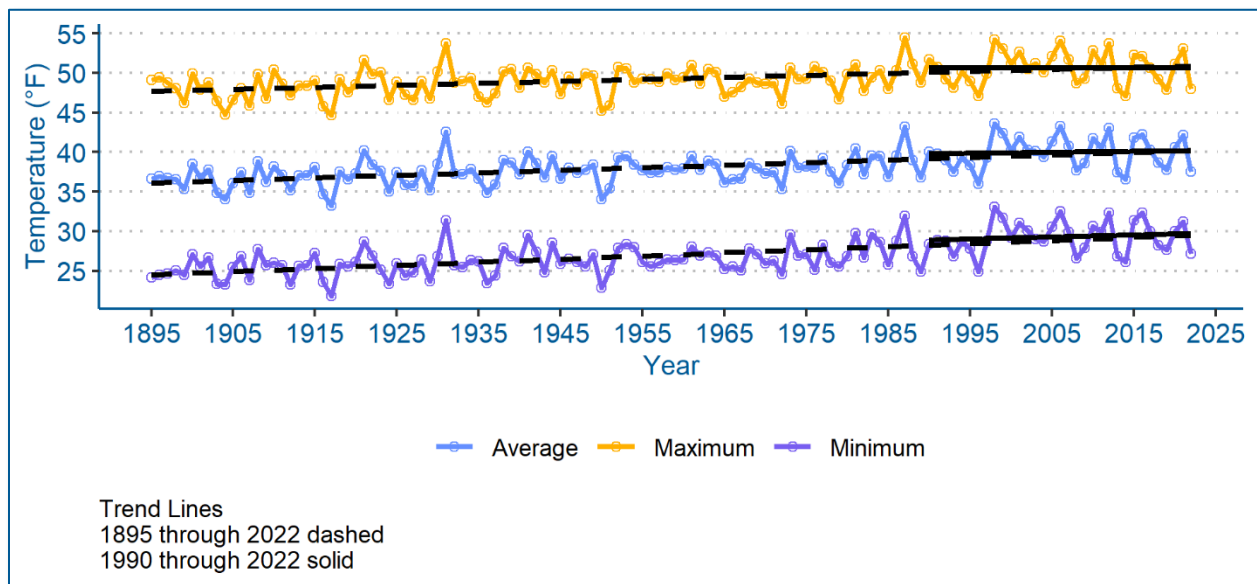
- a. Describe the climate trends in the general location of the project (see guidance: *Climate Adaptation and Resilience*) and how climate change is anticipated to affect that location during the life of the project.

### 7.1 Project Historical Climate

Historical climate trends for the region in which the Project Area is located were obtained from the Minnesota Climate Explorer Tool (MDNR, 2023B) and based on data provided by the National Oceanic and Atmospheric Administration (NOAA) National Center for Environmental Information (NOAA, 2023). Historical temperature and precipitation trends for the Mississippi River – Grand Rapids watershed is summarized below.

Graphic 7.1 summarizes the historical climate trends within the region where the Project Area is located. Historical annual average temperature trends have increased by a rate of approximately 0.32°F (0.18°C) per decade from 1895 through 2022 and 0.11°F (0.06°C) per decade from 1990 through 2022. Maximum annual temperature trends have increased by a rate of approximately 0.25°F (0.14°C) per decade from 1895 through 2022 and stayed nearly constant from 1990-2022 -0.04°F (-0.02°C) per decade. [R3\_Cmt\_#1451] Historical average minimum temperature trends have increased by a rate of approximately 0.39°F (0.22°C) per decade from 1895 through 2022 and by 0.25°F (0.14°C) per decade from 1990 through 2022 (MDNR, 2023B) [R1\_Cmt\_#349]

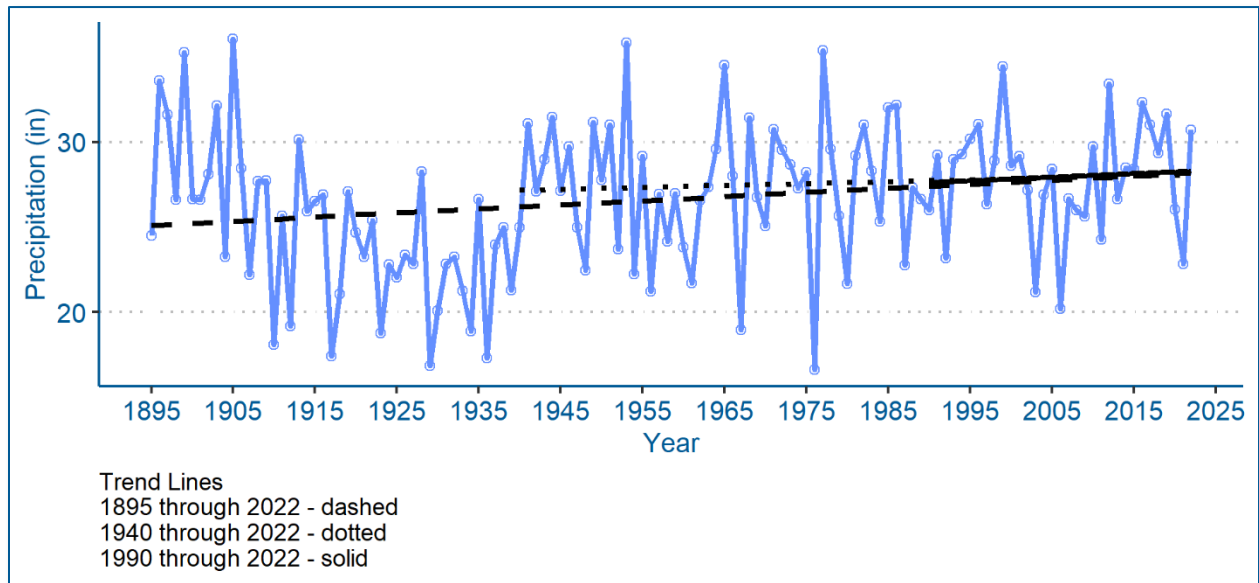
**Graphic 7.1 Annual Temperature for the Mississippi River-Grand Rapids watershed from 1895 through 2022**



[R1\_Cmt\_#349]

Graphic 7.2 summarizes the historical annual precipitation within the region where the Project Area is located. The overall annual precipitation trend from 1895 through 2022 shows an increase of approximately 0.24 inches (6.1 mm) per decade. This period captures both long-term climate variability and historical events, such as the drought from 1910-1940, which heavily influences the overall trend. To provide context for contemporary conditions, recent data from 1990-2022 were reviewed, showing an increased trend of 0.21 inches (5.3 mm) per decade. This recent period reflects more contemporary climatic patterns relevant to current project planning. [R2\_Cmt\_#349]

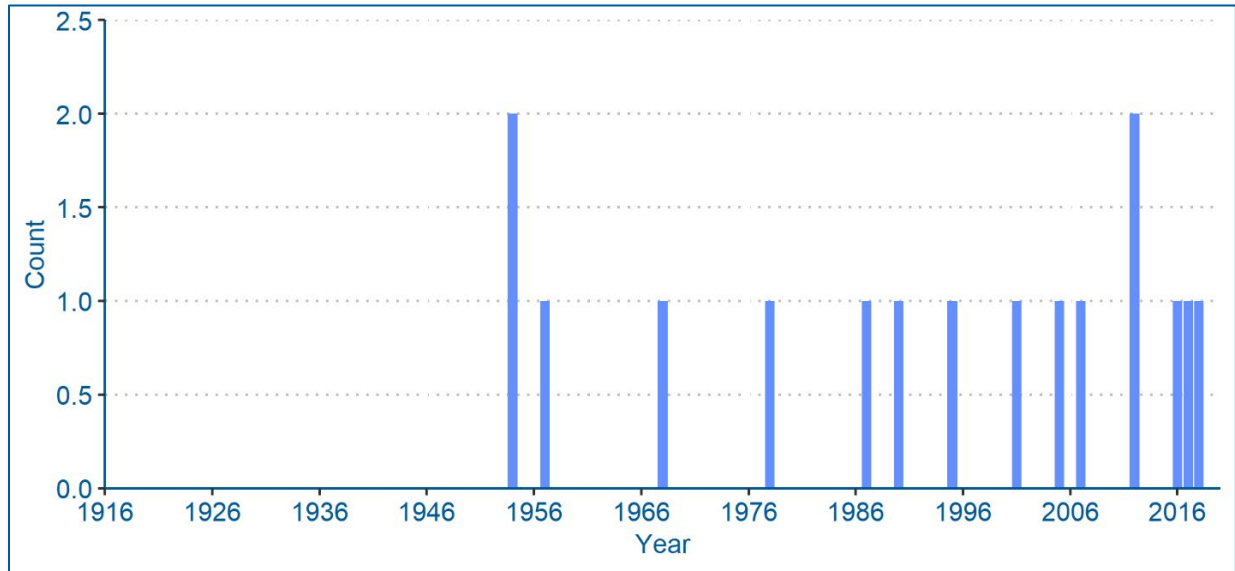
**Graphic 7.2 Annual Precipitation for Mississippi River – Grand Rapids Watershed from 1895 through 2022**



[R1\_Cmt\_#349]

The Mississippi River – Grand Rapids watershed has experienced an upward trend in annual precipitation, accompanied by an increase in the frequency of severe storm events in Minnesota since 1950 (Graphic 7.2). [R2\_Cmt\_#349] The data presented in Graphic 7.3 represents the number of 100 year storm events from 1916 to 2020 for 38 precipitation monitoring stations across Minnesota, including Ada, Canby, Cass Lake, Cloquet, Collegeville, Crookston, Duluth, Faribault, Grand Marais, Grand Meadow, Grand Rapids, Gull Lake Dam, Hallock, Itasca, Leech Lake Dam, Milaca, Milan 1NW, Montevideo, Mora, Morris, MSP, Park Rapids, Pine River Dam, Pipestone, Pokegama, Red Wing, Redwood Falls (Municipal), Rochester, Sandy Lake Dam, St. Cloud, St. Peter, Tracy, Two Harbors, Waseca, Wheaton, Winnebago, Winnibigoshish, and Zumbrota. [R2\_Cmt\_#350]

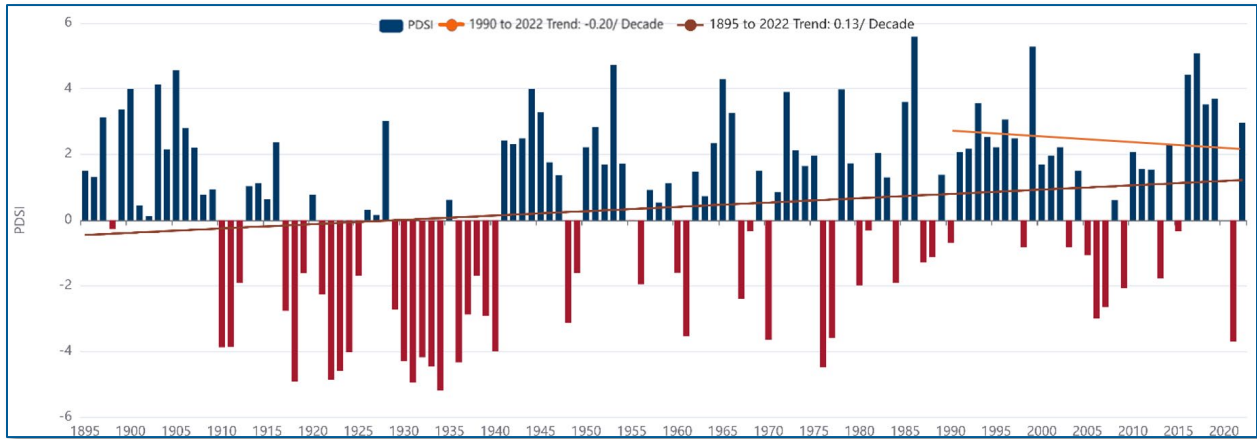
**Graphic 7.3 Number of 100-year Storm Events from 1916 to 2020 for 38 Stations in Minnesota**



The Palmer Drought Severity Index (PDSI) evaluates the increasing risk of drought by quantifying the duration and intensity of drought-inducing circulation patterns. Drought is generally defined as a prolonged deficiency of precipitation over an extended period, typically lasting a season or more. The PDSI is calculated on a monthly time scale but accounts for cumulative effects, meaning the drought intensity during a given month depends not only on current weather patterns but also on the moisture balance from preceding months. This cumulative methodology enables the PDSI to capture both monthly variations and persistent drought conditions that span seasons or years, providing a more comprehensive measure of drought severity across different time frames.

The index utilizes temperature and precipitation data to estimate soil moisture conditions, incorporating the influence of global warming through changes in potential evapotranspiration. It is a standardized metric where positive values indicate moisture surplus, and negative values indicate moisture deficit, generally ranging from -4 (severe drought) to +4 (severe wet conditions), with extreme values falling outside this range. Graphic 7.4 presents historic PDSI values for September (MDNR, 2023B), chosen to be conservative because late summer and early fall (August and September) often experience relatively dry conditions. This period is typically marked by reduced rainfall, higher temperatures, and increased evapotranspiration rates, which can exacerbate soil moisture deficits and contribute to meteorological drought. The dataset spans 1895 to 2022 for the Mississippi River - Grand Rapids watershed. The data reveal, a mean of 0.38, and a gradual upward trend in PDSI values, approximately 0.13 per decade, indicating a shift toward wetter conditions over this time frame. This trend is evident in the predominance of positive PDSI values over time, as depicted in the graph. To provide context for contemporary conditions, recent data from 1990-2022 were reviewed, showing a downward trend in PDSI values of -0.20 per decade, suggesting the region is drier in September but remains predominantly wet overall, with a mean PDSI of 1.26.

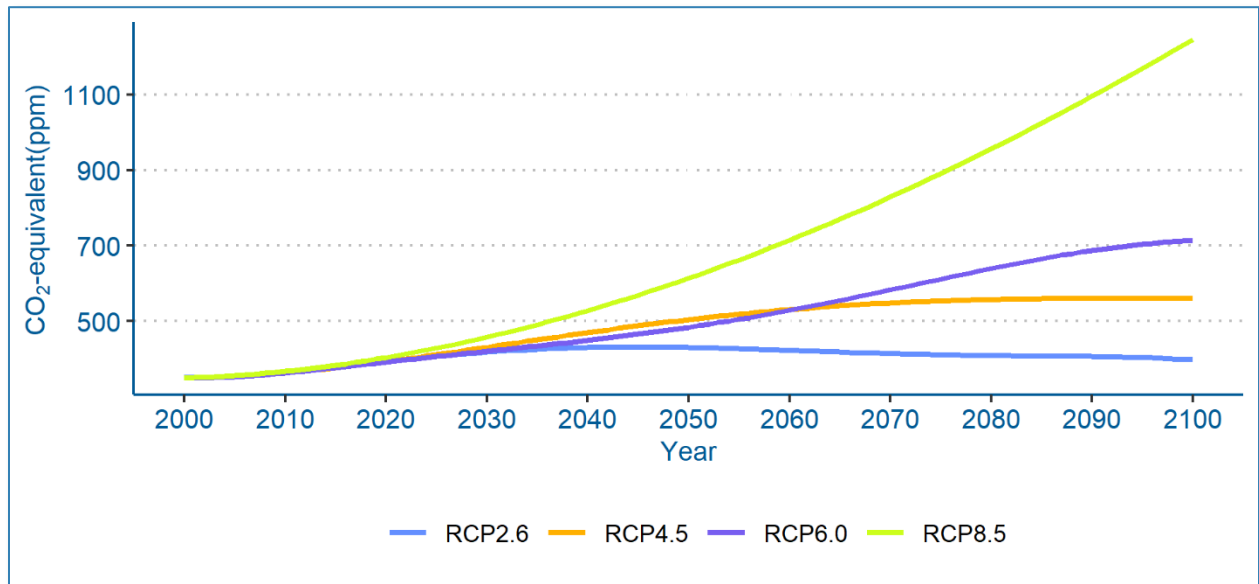
**Graphic 7.4 Palmer Drought Severity Index for the Mississippi River-Grand Rapids Watershed (September)**



## 7.2 Project Future Climate

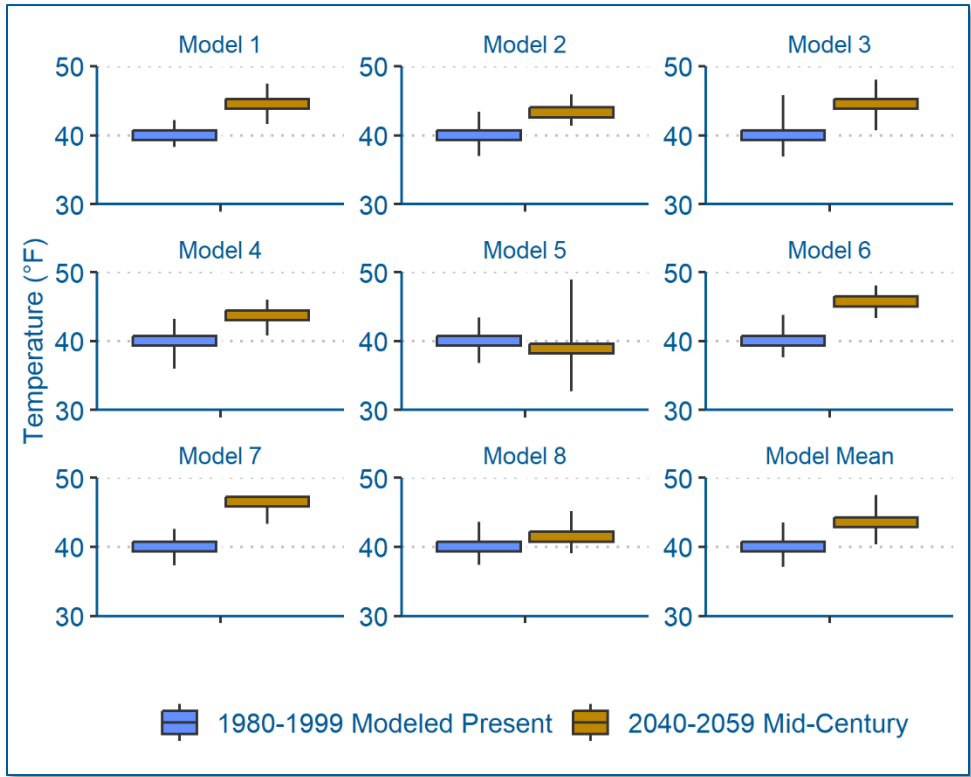
The future climate projections are based on a downscaled modeled dataset developed from the University of Minnesota (UMN). A more detailed analysis of the future climate would be addressed in the EIS. The UMN projected climate data summarized in two scenarios, Representative Concentration Pathway (RCP) 4.5 and RCP 8.5. RCP is a measure adopted by the Intergovernmental Panel on Climate Change (IPCC) to represent various greenhouse gas concentration pathways (Graphic 7.5). The RCPs model potential greenhouse gas concentrations and the warming effects on a global scale, rather than predicting specific emissions levels. This global framework facilitates the evaluation of broader climate outcomes, which are then applied regionally by downscaling data to Minnesota. [R2\_Cmt\_#1024] The numbers (i.e., 4.5 and 8.5) represent the amount of net radiative forcing the earth receives in watts per meter squared, where a higher RCP signifies a more intense greenhouse gas effect resulting in a higher level of warming. RCP 4.5 represents an intermediate scenario where emissions begin to decrease around 2040 and RCP 8.5 represents a scenario with no emissions reductions through 2100 (UMN, 2019). Radiative forcing is the term used to describe the impact trapped solar radiation has on earth's climate. The energy from this radiation can force climate change (Massachusetts Institute of Technology, 2020).

**Graphic 7.5 Intergovernmental Panel on Climate Change Representative Concentration Pathways from the Fifth Assessment Report**



The UMN projected data is published for eight different climate models (UMN, 2019). Graphic 7.6 shows the projected change in average temperature for the Mississippi River – Grand Rapids watershed. Changes in future annual average temperature projections for the Mississippi River - Grand Rapids watershed vary by climate model from the 1980-1999 30-year average baseline. For 2040 to 2059 under RCP 4.5, the temperature is projected to change by -3% (38.9°F (0.83°C)) to +16% (46.6°F (8.11°C)) across the models with an average increase of +9% (43.6°F (6.44°C)) (UMN, 2019). Graphic 7.6 shows modeled temperature trends in a different format.

**Graphic 7.6 Projected Annual Temperature Trends in the Mississippi River – Grand Rapids Watershed for Scenario RCP 4.5**

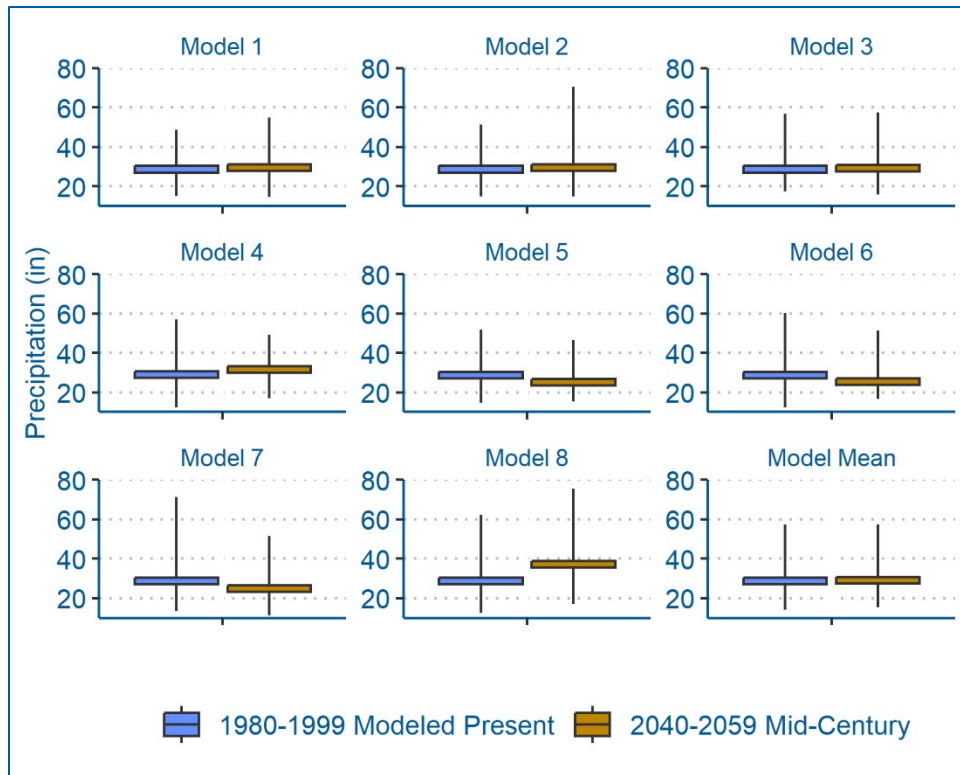


[R1\_Cmt\_#35]

Graphic 7.7 shows the projected annual precipitation trend for the Mississippi River – Grand Rapids watershed. Changes in future annual average precipitation projections for the Mississippi River – Grand Rapids watershed vary by climate model from the 1980-1999 30-year average baseline. For 2040 to 2059 under RCP 4.5, annual average precipitation is projected to change by -14% (24.8 in (0.63 m)) to +29% (37.1 in (0.94 m) ) across the models with an average increase of +1% (29.0 in (73.7 m)) (UMN, 2019).



**Graphic 7.7 Projected Annual Precipitation Trends for Mississippi River – Grand Rapids Watershed for Scenario RCP 4.5**



[R1\_Cmt\_#354]

The EPA Climate Resilience Evaluation and Awareness Tool anticipates an increase in 100-year storm intensity of 13.5% in 2030 and 26.3% in 2060 (EPA, 2022B). These projections suggest heightened storm intensity over the long term. Stormwater management and infrastructure design will account for current and anticipated storm intensities to support project resilience throughout its lifespan, (7-10 years). This approach will ensure that the project's systems are appropriately designed to handle foreseeable conditions as informed by current climate data. [R2\_Cmt\_#1029]

By mid-century, Aitkin County is projected to experience a modest increase in annual average temperatures of approximately 3°F (-16.1°C), with more frequent hot days above 90°F (32.2°C) and warmer nighttime minimums, particularly in winter and spring. While annual precipitation is expected to increase slightly, the number of wet days is projected to remain relatively constant, resulting in more rainfall during events. Despite these changes, the overall climate is anticipated to remain within the historical range of variability already considered in project design. (U.S. Global Change Research Program, n.d.) [R3\_Cmt\_#1450]

The EPA Streamflow Projections Map anticipates an increase in annual daily average streamflow by a ratio of 1.2-1.4 for the period 2071 to 2100 under RCP 8.5, compared to baseline historical flow from 1976-2005 (Bureau of Reclamation, 2014). These projections offer a general view of potential long-term streamflow changes based on annual averages. [R1\_Cmt\_#356] [R2\_Cmt\_#1030] The methodology and sources for

future climate change projections used in the various assessments would be detailed in the EIS data submittal. [R2\_Cmt\_#533]

Project operations are anticipated to last 7-10 years and therefore long-term climate change, with the exception of the already observed increase in extreme rainfall events, would have minimal impact on the location, during the proposed project period. [R2\_Cmt\_#358] Because the UMN future climate datasets are presented in 30-year averages that do not include the years of project life (2040-2059 and 2080-2099), a more detailed analysis of climate change impacts during the project life will be addressed in the EIS, which will include an evaluation of evapotranspiration. [R2\_Cmt\_#1028] [R1\_Cmt\_#344]

- b. For each Resource Category in the table below: Describe how the project's proposed activities and how the project's design will interact with those climate trends. Describe proposed adaptations to address the project effects identified.

Given the relatively short project life of 7-10 years, long-term climate changes are unlikely to have a major impact on the project. However, the region has experienced more intense rain events in recent years, and this would be incorporated into project design. Table 7.1 describes adaptations that could be utilized to address future intense rain events.

**Table 7.1 Summary of Climate Considerations and Adaptations**

Resource Category	Climate Considerations	Project Information	Adaptation Strategies
Project Design	More frequent and intense rain events	The Project would convert an open area to an industrial area, resulting in loss of wetlands and associated flood storage, forest cover, and reduced carbon sequestration. A portion of the upland area may return to agricultural production.	Maintain existing vegetation where feasible. Plant buffer strips and additional vegetation. Minimize wetland impacts by reducing the development footprint and maximizing use of uplands.
Land Use	More frequent and intense rain events	No FEMA floodplains are located in the Project Area; however, it includes a wetland complex.	Construct stormwater best management practices (BMPs), including two stormwater ponds to reduce runoff velocities, erosion potential, and runoff volumes.
Water Resources	Climate-related impacts addressed in Section 12	Addressed in Section 12	Addressed in Section 12
Contamination / Hazardous Materials / Wastes	More frequent and intense rain events	Fuel will be stored on-site. A warmer and wetter climate may impact secondary containment. Hazardous wastes may be generated.	Use Above Ground Storage Tanks (ASTs) with double-walled construction meeting MPCA standards. Track and manage hazardous

Resource Category	Climate Considerations	Project Information	Adaptation Strategies
			materials per regulatory requirements.
Site Infrastructure & Earthworks	Intense rainfall and runoff variability	Graded surfaces and drainage systems established for project layout.	Use engineered slopes and flood-resilient grading. Design site drainage to accommodate increased storm intensity.
Buildings & Facilities	Seasonal temperature extremes and freeze-thaw variability	Most project activities occur indoors with enclosed, climate-controlled environments.	Ensure buildings are designed for thermal efficiency. Incorporate passive systems where applicable.
Transportation & Access	Seasonal freeze-thaw and localized flooding	Access via CSAH 31 and rail spur to BNSF line. Increased peak traffic during shift changes.	Use durable surfacing materials. Design culverts and swales to handle heavier rainfall.
Water Management Systems	Increased storm event intensity	More frequent high-flow events.	Design ponds and conveyances to manage extreme rainfall.
Water Management Systems	Reduced annual precipitation	Contact water is collected and reused when possible	Facility is less reliant on wells to source non-potable water
Energy Systems	Climate-resilient operations and emergency readiness	Project includes surface and underground ventilation and electrical systems.	Install emergency generators. Design facilities to maintain indoor conditions under variable climate loads.
Ecological Restoration & Reclamation	Long-term climate variability, drought resilience	Closure and revegetation to be planned at end of mine life.	Use native species suited to projected climate. Apply soil stabilization techniques and adaptive erosion control.

1738 [R2\_Cmt\_#363]

## 1739 8.0 Cover Types

1740 Cover types in the Project Area before (as per the National Land Cover Database) (USGS, 2018), during and  
1741 following Project development are summarized in Table 8.1. Green infrastructure elements before and  
1742 following Project development are summarized in Table 8.2. Tree coverage before and following Project  
1743 development is summarized in Table 8.3. Slight variations between totals in these tables may occur due to  
1744 rounding.

**Table 8.1 Existing and Proposed Cover Types**

Cover Types within Project Boundary (Surface and Underground)	Before (acres)	Change due to Operations	During Operations (acres)	Change due to Closure	After Closure (acres)
Wetlands, shallow lakes (<2 meters deep) and ditches (public drainage systems)	297.7	-20.5	277.2	0	277.2
Deep lakes (>2 meters deep)	0	0	0	0	0
Existing Excavated Ponds	4.5	-2.3	2.2	3.8	6
Wooded/forest	57.9	-26.0	31.9	0	31.9
Rivers and/streams	0	0	0	0	0
Brush/Grassland	24.4	-0.1	24.3	54.9	79.2
Cropland	0	0	0	0	0
Livestock rangeland/pastureland	49.1	-18.6	30.5	0	30.5
Lawn/landscaping	0	0	0	0	0
Green infrastructure TOTAL (from Table 8.2)	0	0	0	0	0
Existing Developed/Impervious surface	13.4	-3.5	9.9	0	9.9
Developed/Impervious surface	0	54.9	54.9	-54.9	0
Industrial Stormwater Ponds (wet sedimentation basin)	0	3.8	3.8	-3.7	0
Other (created upland)	0	12.3	12.3	0	12.3
<b>TOTAL</b>	<b>447</b>	<b>0</b>	<b>447</b>	<b>0</b>	<b>447</b>

[R1\_Cmt\_#375] [R1\_Cmt\_#239]

**Table 8.2 Existing and Proposed Green Infrastructure**

Green Infrastructure	Before (acres)	After (acres)
Constructed infiltration systems (infiltration basins/infiltration trenches/ rainwater gardens/bioretention areas without underdrains/swales with impermeable check dams)	0	0
Constructed tree trenches and tree boxes	0	0
Constructed wetlands	0	0
Constructed green roofs	0	0
Constructed permeable pavements	0	0
Other (describe)	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

**Table 8.3 Existing and Proposed Trees**

Trees	Percent	Number
Percent tree canopy removed, or number of mature trees removed during development	17%	Unknown
Number of new trees planted	[1]	Unknown

[1] As potential mitigation measures for visual and noise impacts, the Project is considering augmenting the existing natural buffer with additional trees. However, the quantity and extent have not been determined.

## 9.0 Permits and Approvals Required

List all known local, state and federal permits, approvals, certifications and financial assistance for the project. Include modifications of any existing permits, governmental review of plans and all direct and indirect forms of public financial assistance including bond guarantees, Tax Increment Financing and infrastructure. All of these final decisions are prohibited until all appropriate environmental review has been completed. See Minnesota Rule 4410.3100.

Anticipated Project permits and approvals are summarized in Table 9.1.

**Table 9.1 Summary of Required Permits/Approvals**

Unit of Government	Type of Permit/Approval	Status
United States Army Corps of Engineers	Clean Water Act Section 404 Permit Includes Section 106 Consultation with the State Historic Preservation Office and Section 7 Consultation with the U.S. Fish and Wildlife Service (USFWS)	Pending submittal
United States Fish and Wildlife Service	Section 7 determination of effect concurrence	Pending submittal; issued with Section 404 Permit
Minnesota Department of Natural Resources (DNR)	Permit to Mine	Pending submittal
DNR	Natural Heritage Information System Protected Species Review	Pending submittal
DNR	Work in Public Waters Permit	Pending submittal
DNR	Water Appropriations Permit	Pending submittal
DNR	Wetland Conservation Act Replacement Plan Approval	Pending Submittal
DNR	License to Cross Public Waters	Pending Submittal
DNR	License to Cross Public Lands	Pending Submittal
DNR	Lease/Easements on Public Lands	Pending Submittal
DNR	Aquatic Vegetation Removal Permit	Pending Submittal
Minnesota Pollution Control Agency (MPCA)	National Pollutant Discharge Elimination System (NPDES) / State Disposal System (SDS) Individual Wastewater Permit	Pending submittal
MPCA	NPDES/SDS Industrial Stormwater General Permit (or combined with Individual Wastewater Permit)	Pending submittal
MPCA	NPDES/SDS Construction Stormwater General Permit	Pending submittal
MPCA	Section 401 Water Quality Certification	Pending submittal; issued with Section 404 Permit
MPCA	Air Permit	Pending submittal
MPCA	Hazardous Waste Generator License	Pending submittal
MPCA	Aboveground Storage Tank Notification	Pending submittal

Unit of Government	Type of Permit/Approval	Status
MPCA	Aboveground Storage Tank Permit	Pending submittal
Minnesota Department of Administration State Archaeologist	Office of the State Archaeologist (OSA) License [R2_Cmt_#384]	--
Minnesota Department of Health (MDH)	Water Supply Well Notification	Pending submittal
MDH	Water Supply Well Plan Review and Approval [R3_Cmt_#1473]	Pending submittal
Minnesota Department of Transportation (MnDOT)[R2_Cmt_#1045]	Railroad Warning Signal Operator License	Pending submittal
State Historic Preservation Office (SHPO)	Section 106 concurrence	Pending submittal; issued with Section 404 Permit
Aitkin County	Building Permits	Pending submittal
Aitkin County	Conditional Use Permit [R3_Cmt_#1483]	Pending submittal

Note: Final determination of needed permits/approvals would be determined as part of the EIS. [R1\_Cmt\_#383]

Cumulative potential effects may be considered and addressed in response to individual EAW Item No. 10-20, or the RGU can address all cumulative potential effects in response to EAW Item No. 22. If addressing cumulative effect under individual items, make sure to include information requested in EAW Item No. 21.

Cumulative potential effects are discussed in Section 21.0. [R2\_Cmt\_#1051]

## 10.0 Land Use

### a. Describe:

- i. Existing land use of the site as well as areas adjacent to and near the site, including parks and open space, cemeteries, trails, prime or unique farmlands.

The Project is in Aitkin County on a combination of state and private lands within the 1855 Treaty boundary, and is located approximately 3 miles west of the adjudicated 1854 Treaty area. Talon recognizes and respects Native American communities retained rights to hunt, fish and gather. [R2\_Cmt\_#387] There are a handful of structures within the Project Area, including farmsteads and infrastructure associated with Talon's current exploratory drilling program. Existing land use around and within the Project Area consists of industrial development (environmental studies, geophysical surveys, and exploratory drilling), farmsteads and associated pastures/hay fields, areas of upland forest, timber harvesting tree plantations, and large wetland complexes. Some of the land in the area was ditched and drained several decades ago for agricultural purposes. [R1\_Cmt\_#47] [R1\_Cmt\_#392] [R1\_Cmt\_#393]

Portions of the Project Area would lie within Savanna State Forest, which would include a small section of surface infrastructure as well as portions of the underground mine. [R2\_Cmt\_#388] The larger surrounding area includes other land areas that, while not directly impacted by the Project, are worth noting in the context of the local watersheds. Savanna State Portage Park, located approximately 7

miles northeast of the Project Area, is a notable recreational resource, and the Grayling Marsh Wildlife Management Area lies about 2.5 miles west of the Project Area. Big Sandy Lake, located approximately 8 miles northwest of the Project Area, is also a recreational resource known for boating, fishing, and other public recreational activities. [R3\_Cmt\_#1476] These areas provide important habitat and recreational opportunities. Although the Project is not anticipated to have direct or indirect impacts on these areas, they are part of the broader regional context and watershed. [R2\_Cmt\_#1053]

A snowmobile trail traverses through the southern part of the Project Area (Figure 10) and much of the state land in the area is used for hunting; however, no parks or other recreational resources are present in the Project Area. Public access to the active Project Area would be restricted year-round for safety reasons, precluding hunting within the mine site. No additional seasonal restrictions beyond existing state hunting regulations are proposed. Hunting opportunities on adjacent public lands would remain available subject to Minnesota Department of Natural Resources regulations. [R3\_Cmt\_#1475] Additional information regarding the cultural resource potential for the Project is discussed in Section 15.0 (Historic Properties). There are no cemeteries located in the Project Area. Small areas of prime farmland (6% of the Project Area) and prime farmland if drained (10% of the Project Area) are located in the southern part of the Project Area; however, the majority of the Project Area (84%) is not classified as prime farmland per the United State Department of Agriculture - Natural Resources Conservation Service classifications (NRCS, 2022).

- ii. Plans. Describe planned land use as identified in comprehensive plan (if available) and any other applicable plan for land use, water, or resources management by a local, regional, state, or federal agency.

The Project Area is located just north of the City of Tamarack in Clark Township. The City of Tamarack is currently in the process of developing a comprehensive land use plan. No comprehensive land use plan exists for Clark Township (City of Tamarack, 2021).

The Project Area is located in Aitkin County and falls under the Aitkin County Comprehensive Land Use Management Plan (Aitkin County Plan) (Aitkin County, 2000). The mining activity associated with the Project would result in a further conversion of land use from open to industrial land use. The Aitkin County Plan discusses mineral resources in the context of commercial and industrial development and promotes continued, but careful, exploration of mineral resources so the location and extent are known. Furthermore, the Aitkin County Plan emphasizes that extraction of minerals should follow state mineral regulations and assures environmental protection for all new non-sand and gravel mining proposals (Aitkin County, 2000).

- iii. Zoning, including special districts or overlays such as shoreland, floodplain, wild and scenic rivers, critical area, agricultural preserves, etc.

The Project is located in an area zoned by Aitkin County as Open and Farm Residential; the portion of the Project Area located near the City of Tamarack is identified as "City" in the Aitkin County zoning map (Figure 10). Figure 10 also shows tax-forfeited county-administered lands, state trust lands, and state-administered lands within the consolidated conservation (Con-Con) area. [R2\_Cmt\_#1230] The



1823 Project Area is not located within a designated shoreland area as defined by the Aitkin County  
1824 Shoreland Management Ordinance. [R3\_Cmt\_#1479]

1825 Example land uses in areas zoned as Open include the following: duplex dwelling, dwelling – secondary  
1826 unit; agricultural and forestry uses; and floodplains, swamp lands, and other areas unsuitable or unsafe  
1827 for development (Aitkin County, 2017). Per the Aitkin County Zoning Ordinance, mining in areas zoned  
1828 as Open or Farm Residential may occur in accordance with the Aitkin County Mining and Reclamation  
1829 Ordinance.

1830 As stated in the Aitkin County Zoning ordinance, Section 6.01 “the Mining of metallic minerals ...”, as  
1831 defined in Minnesota Statutes, sections 93.4-93.51, are regulated under the provisions of the Aitkin  
1832 County Mining and Reclamation Ordinance (Aitkin County, 2009). No amendment to the zoning  
1833 classification would be required for the proposed mining activities, as the project aligns with the existing  
1834 zoning regulations. [R2\_Cmt\_#1057]

1835           iv. If any critical facilities (i.e., facilities necessary for public health and safety, those storing  
1836 hazardous materials, or those with housing occupants who may be insufficiently mobile)  
1837 are proposed in floodplain areas and other areas identified as at risk for localized  
1838 flooding, describe the risk potential considering changing precipitation and event  
1839 intensity.

1840 No critical Project facilities would be located in Federal Emergency Management Agency (FEMA)-delineated  
1841 floodplains or areas identified as at risk for localized flooding. Additionally, the Project has eliminated the  
1842 outside storage of materials that could be potentially hazardous, further reducing potential risks related to  
1843 flooding. Furthermore, during the June 2012 500-year event, which saw between 7 to 10 inches of rainfall  
1844 in a 24-hour period, the proposed upland location for the main surface facility was not affected by flooding.  
1845 Given these measures and the site's resilience during past extreme events, the Project is well-positioned to  
1846 mitigate potential flood-related risks. Additional assessment work will be performed including hydrology  
1847 and hydraulic modelling for the EIS. [R2\_Cmt\_#400]

1848           b. Discuss the project's compatibility with nearby land uses, zoning, and plans listed in Item 9a  
1849 above, concentrating on implications for environmental effects.

1850 The conversion of land use from open to industrial land use would occur as a result of the Project. The  
1851 Project would be compatible with current zoning and the Aitkin County Plan. As noted above, the Aitkin  
1852 County Plan promotes exploration of mineral resources that follow state mineral regulations and assure  
1853 environmental protection (Aitkin County, 2000).

1854           c. Identify measures incorporated into the proposed project to mitigate any potential  
1855 incompatibility as discussed in Item 10b above and any risk potential.

1856 With a conditional or interim use permit, from Aitkin County, the Project would be compatible with current  
1857 land uses; as such, no land use mitigation measures are incorporated into the Project.

1858 **11.0 Geology, Soils, and Topography/Land Forms**

- a. Geology – Describe the geology underlying the project area and identify and map any susceptible geologic features such as sinkholes, shallow limestone formations, unconfined/shallow aquifers, or karst conditions. Discuss any limitations of these features for the project and any effects the project could have on these features. Identify any project designs or mitigation measures to address effects to geologic features.

## **11.1 Surficial Geology**

Quaternary deposits include glaciolacustrine (glacial lake) sediments, till and re-worked till deposited by glacial ice, outwash and glaciofluvial sands and gravels (Figure 11). The glaciolacustrine deposits in the Project Area appear to be composed of clayey sediment and fine-grained sand with silt and clay layers (Lusardi, 2019). Various layers of till, outwash, and glaciolacustrine sediments are present below the surficial sediments. These deposits represent a complex sequence of sediment recording multiple advances and retreats from the last glaciation which spanned 10,000-100,000 years ago. The glacial stratigraphy in the Project Area includes a relatively thick (typically 100-130 ft) package of glacial sediments, with western-sourced pre-Wisconsinan tills and pre-Late Wisconsinan or pre-Wisconsinan Superior lobe tills overlain by the Wisconsinan Rainy Lobe (northeast-sourced) Independence Formation. In turn, the Independence Formation is overlain by the Superior-basin sourced Cromwell Formation, and lastly by the Aitkin Formation. The Aitkin Formation consists of Glacial Lake Aitkin 2, Prairie Lake, Nelson Lake and Alborn members containing sediments deposited from the advance and retreat of the St. Louis-sublobe. The result of this depositional history is a complex layering of coarse and fine-grained sediments, ranging from predominantly sand to predominantly silt/clay, along with mixed layers of diamicton. Individual layers vary in thickness and may or may not be laterally extensive.

## **11.2 Bedrock**

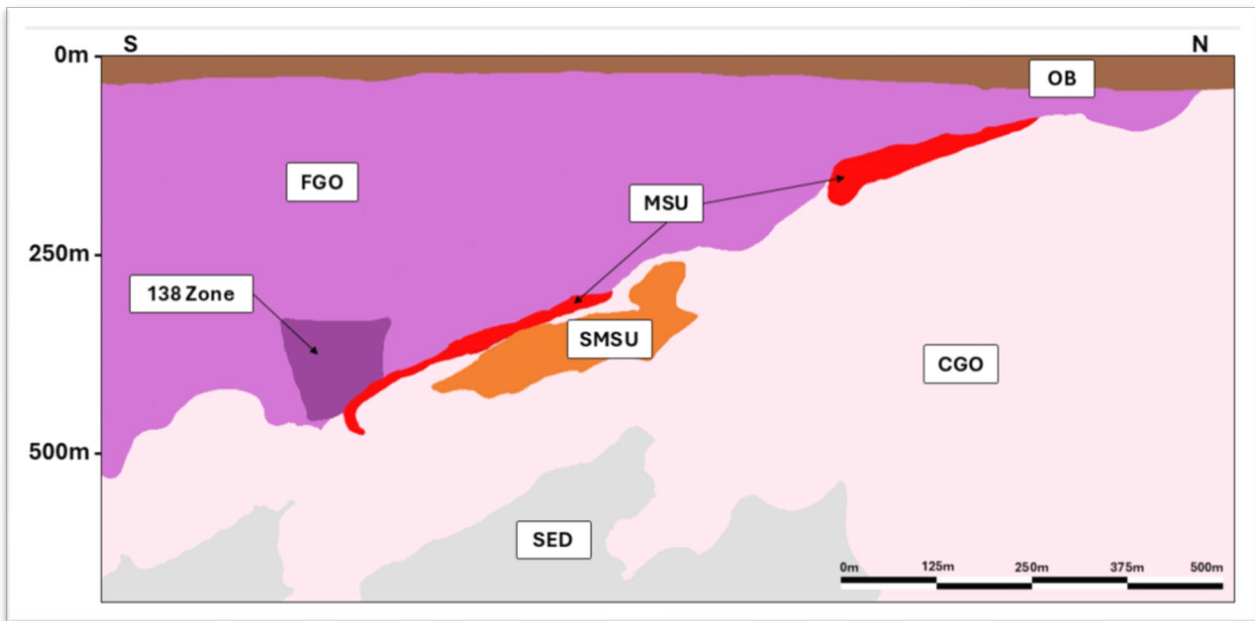
Bedrock in the Project Area consists of ultramafic to mafic igneous rock of the Tamarack Intrusive Complex (TIC) related to the early evolutions of the 1.1 billion years ago (Ga) Mid-Continent Rift which intruded into slates and graywackes of the Thomson Formation (Figure 12) ((Jirsa, 2011) and (Boerboom, 2009)). The Thomson Formation is part of the of the Paleoproterozoic Animikie Group which consists of metasedimentary rocks (SED) that were deposited in a deep-water basin that formed adjacent to a newly forming mountain belt to the south during the Penokean Orogeny (approximately 1.8 Ga) and subsequently was regionally metamorphosed. In the Project area, the Thomson Formation has been subsequently metamorphosed by contact with the TIC in a zone approximately 100-300 ft (30.5-91.5 m) thick along the TIC contact (Boerboom, 2009). The Thomson Formation strata are folded by nearly upright, open regional folds with single, subvertical axial-planar slaty cleavage (Boerboom, 2009). Sedimentary rock of the Cretaceous Coleraine Formation is regionally present overlying the Thomson Formation though it is not mapped in the Project Area. [R1\_Cmt\_#406]

The resource area is interpreted to consist of a multistage magmatic event which intruded mafic to ultramafic material into Thomson Formation siltstones and sandstones. The different intrusions include FGO (fine grained orthocumulate), CGO (coarse grained orthocumulate), and MZNO (mixed zone). The FGO can be found between approximately 80-1,800 ft (25-550 m) below surface. The 138 zone is net textured sulfide mineralization in the FGO. [R3\_Cmt\_#1325] The CGO can be found between approximately 130-2,300 ft (40-

700 m) below surface. The MZNO is typically found between the FGO and CGO. The intrusive package dips at approximately 15-20 degrees to the south. Sulfide mineralogy is predominately pyrrhotite, pentlandite, and chalcopyrite and typically hosted along the FGO/SED contact. [R2\_Cmt\_#1065]

The TIC hosts nickel-copper-cobalt sulfide mineralization with associated platinum, palladium, and gold. The intrusion, which is completely buried beneath the Quaternary-age glacial and fluvial (unconsolidated) sediments, consists of a curved, elongated, unit striking north-south to southeast over 11 miles (17.7 km). The configuration resembles a tadpole shape with its elongated, northern tail up to 0.6 miles (1 km) wide and large ovoid shape body, up to 2.5 miles (4 km) wide, in the south. The northern portion of the TIC hosts the mineral resources that would be developed as part of the Project (Graphic 11.1). Mineralization within the TIC can be divided into three basic types: a massive sulfide unit (MSU) hosted in the metamorphosed sediment (~12.5%); "semi-massive sulfide unit (SMSU) [R3\_Cmt\_#1485] composed of net textured sulfides within the intrusion (~37.5%); and a disseminated sulfide unit composed of mostly intrusive rock with discrete sulfide blebs (~50%). [R2\_Cmt13] In general, the intrusive body is massive, competent rock with increased local fracturing near the basal contact. The intrusion shows a small weathering profile at bedrock surface and decreases with depth.

**Graphic 11.1 Cross-sectional sketch of the intrusive body [R2\_Cmt\_#1067].**



### 11.3 Susceptible Geologic Features

No susceptible geologic features are present in the Project Area related to bedrock or unconsolidated deposits. Limestone deposits are not present in the region, and no sinkholes or karst conditions exist. Shallow groundwater is present, and groundwater information is presented in the water resources section (Section 12.0).

- b. Soils and topography – Describe the soils on the site, giving NRCS (SCS) classifications and descriptions, including limitations of soils. Describe topography, any special site conditions

1922 relating to erosion potential, soil stability or other soils limitations, such as steep slopes, highly  
 1923 permeable soils. Provide estimated volume and acreage of soil excavation and/or grading. Discuss  
 1924 impacts from project activities (distinguish between construction and operational activities)  
 1925 related to soils and topography. Identify measures during and after project construction to  
 1926 address soil limitations including stabilization, soil corrections or other measures.  
 1927 Erosion/sedimentation control related to stormwater runoff should be addressed in response to  
 1928 Item 12.b.ii.

#### 1929 **11.4 Topography**

1930 Approximately 85% of the Project Area has very low relief with a nearly level 0-3% slope as the area is within  
 1931 the former lake plain of Glacial Lake Aitkin. A few small hills are locally present with slopes greater than 3%  
 1932 and isolated areas greater than 9% (Figure 13).

#### 1933 **11.5 Soil Descriptions and Characteristics**

1934 Soil description and characteristics data were obtained from the Natural Resources Conservation Service,  
 1935 United States Department of Agriculture, Web Soil Survey (NRCS, 2022). The soil map is presented as Figure  
 1936 14 and soil descriptions and characteristics are presented in Table 11.1. Approximately 32% of the surficial  
 1937 soil within the Project Area is sandy loam to loamy sand, and approximately 10% is silt loam. Hydric or  
 1938 predominantly hydric soils cover approximately 67% of the Project Area, including peat, muck, and standing  
 1939 water areas. The non-sandy soils are present on slopes of less than 1%. [R2\_Cmt#\_1073]

1940 **Table 11.1 Soil Characteristics**

Map Unit Symbol	Map Unit Name	Hydric Status	Percent of Project Area
B147A	Rifle-Rifle, ponded, complex, 0%-1% slopes	Hydric	22.2
1983	Cathro muck, stratified substratum	Predominantly hydric	10.2
540	Seelyeville muck	Predominately hydric	3.5
1984	Leafriver muck	Predominately hydric	3.5
628	Talmoon muck, depressional	Predominately hydric	3.5
625	Sandwick loamy sand	Predominantly hydric	6.0
B111A	Markey muck, occasionally ponded, 0%-1% slopes	Hydric	5.7
1115	Newson loamy sand	Predominately hydric	3.1
531	Beseman muck	Predominantly hydric	5.0
549	Greenwood peat	Predominantly hydric	4.9
		<b>Hydric and Predominately Hydric Subtotal</b>	<b>67.6</b>
502	Dusler silt loam	Predominantly non-hydric	9.5
D458B	Menahga loamy sand, 1%-8% slopes	Predominantly non-hydric	7.8
564	Friendship loamy sand	Predominantly non-hydric	7.3

504B	Duluth fine sandy loam, 1%-6% slopes	Predominantly non-hydric	5.6
B39A	Meehan loamy sand, 0%-3% slopes	Predominantly non-hydric	2.1
		<b>Predominately Non-Hydric Subtotal</b>	<b>32.3</b>
W	Water	Not Applicable	0.2

1941

## 1942 11.6 Impacts to Soils

1943 The Project would use underground mining techniques, which minimize impacts to soils outside of direct  
 1944 construction or operation areas. Topographic slopes in the Project Area are low which minimizes erosion.  
 1945 An engineering evaluation of soils would be conducted as part of Project design for areas that would be  
 1946 impacted for construction and operational purposes. Areas with peat or muck soils would be avoided to  
 1947 the extent possible. Surface facilities would be constructed in upland areas with well-drained sandy soil, to  
 1948 the extent practicable. This choice supports efficient construction and reduces the need for additional fill  
 1949 material, as these soils are naturally more suitable for building. However, the feature that would be built on  
 1950 peat or muck soils would be the upland corridor for the rail spur. [R2\_Cmt\_#1075]

## 1951 11.7 Excavation, Grading, and Cut and Fill Balance

1952 Some excavation and grading would be required to develop the Project infrastructure. Table 11.2 provides  
 1953 an estimate of the volumes of cut and fill material that could be needed to bring the site to final grade.

1954 **Table 11.2 Estimated Excavation, Grading, and Cut and Fill Balance**

Description	Estimated Quantity	Unit of Measure
Site Clearing and Grubbing	65.1	acres
Cut	444,000	yd <sup>3</sup>
Fill	467,000	yd <sup>3</sup>

1955 yd<sup>3</sup> – cubic yards  
 1956 [R2\_Cmt\_#1076]

## 1957 12.0 Water Resources

1958

- 1959 a. Describe surface water and groundwater features on or near the site in a.i. and a.ii. below.
- 1960 i. Surface water – lakes, streams, wetlands, intermittent channels, and county/judicial
- 1961 ditches. Include any special designations such as public waters, shoreland classification
- 1962 and floodway/floodplain, trout stream/lake, wildlife lakes, migratory waterfowl
- 1963 feeding/resting lake, and outstanding resource value water. Include the presence of
- 1964 aquatic invasive species and the water quality impairments or special designations listed
- 1965 on the current MPCA 303d Impaired Waters List that are within 1 mile of the project.
- 1966 Include DNR Public Waters Inventory number(s), if any.

The Project is within the USGS, Upper Mississippi River Region, Hydrologic Unit Code (HUC) 7 by 8-digit legacy classification (for a reference, HUC 2 for the 12-digit HUC classification). The watershed is further divided into the USGS HUC 8 Prairie-Willow (HUC-8, 07010103) watershed that is equivalent to DNR Major Watershed, Mississippi River-Grand Rapids. [R2\_Cmt\_#1079] The Project Area sits within two sub-watersheds, as delineated by the hydrologic unit code 10 (HUC10) level: the Headwaters to Big Sandy Lake (HUC10 #0701010305) and the Big Sandy Lake Outlet (HUC10 #0701010306) (Figure 15). Watershed delineations aid in identifying areas for potential surface water impacts. The entire Project Area is located within the watershed tributary to Big Sandy Lake. The HUC10 watersheds are further subdivided into multiple USGS HUC12 and DNR level 8 watersheds (Figure 15). The Project Area is located within two HUC12 watersheds: Mud Lake watershed (HUC12 #070101030603) and Tamarack River watershed (HUC12 #070101030504). The watersheds in the vicinity of the Project Area are characterized by many tributary ditches, stream channels, and lakes (flow through and landlocked). The portion of the Project Area within HUC12 Tamarack River watershed (Figure 16) flows north through a ditch network to the Tamarack River then into the Prairie River. The portion of the Project Area within HUC12 Mud Lake watershed (Figure 16) flows south and west through a ditch network to Minnewawa Creek and the Sandy River. The Prairie River and the Sandy River generally drain from east to west discharging into Big Sandy Lake. [R1\_Cmt\_#426][R2\_Cmt\_#1081]

Public waters basins located in HUC12 watersheds that include the Project Area (HUC12 #070101030603 and HUC12 #070101030504) are presented in Table 12.1 and on Figure 16. There are no public waters basins located within one mile of the Project Area (MDNR, n.d.) as shown on Figure 17. None of the Public Water Basins located in HUC12 watersheds #070101030603 and #070101030504 are classified as trout lakes, wildlife lakes, or migratory waterfowl lakes. Within HUC12 watersheds #070101030603 and #070101030504, Mud Lake (Minnesota Public Water Inventory (PWI# 01-0029-00) and Tamarack Lake (PWI# 09-0067-00) and Tamarack River (PWI# 07010103-757, 07010103-758) are listed as wild rice waters. (Figure 15). Big Sandy Lake is also listed as a wild rice water. [R3\_Cmt\_#1404]

The DNR has assigned shoreline classifications of “natural environment” or “recreational development” to some public waters basins in the HUC12 watersheds (Table 12.1); Big Sandy Lake is assigned a “general development” shoreline classification. DNR shoreline classifications guide development by regulating lot area and width, structure and septic setbacks, and areas where vegetation and land altering activities are limited. Minnesota Rules, part 6120.2600 provides the minimum standards and criteria for the subdivision, use and development of shoreland areas. Aitkin County provides additional shoreline minimum standards and criteria for subdivision in shoreland areas in the Aitkin County Shoreland Ordinance (amended 2017). [R1\_Cmt\_#433]

**Table 12.1 Public Waters Basins Within Watersheds HUC12 #070101030603 and #070101030504 and Big Sandy Lake**

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification [1]	Listed MPCA 303d Impaired Waters [2]
01-0006-00	Mud Lake	Lake	14.8	0.6	Natural Environment	Not listed
01-0008-00	Spruce Lake	Lake	18.9	0.8	Natural Environment	Not listed

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification [1]	Listed MPCA 303d Impaired Waters [2]
01-0011-00	Cranberry Lake	Wetland	24.7	0.8	Natural Environment	Not listed
01-0012-00	Louma Lake	Wetland	20.1	0.7	Natural Environment	Not listed
01-0023-00	Round Lake	Lake	553.5	3.7	Recreational Development	Yes Hg-F
01-0029-00	Mud Lake <sup>[3]</sup>	Lake	588.8	3.9	Natural Environment	Not listed
01-0254-00	Bone Lake	Wetland	14.0	0.6	Not assigned	Not listed
01-0255-00	Unnamed	Wetland	63.3	1.2	Not assigned	Not listed
09-0067-00	Tamarack Lake <sup>[3]</sup>	Lake	240.2	4.5	Recreational Development	Yes Hg-F; Nutrients
09-0068-00	Cole Lake	Lake	143.8	2.4	Recreational Development	Not listed
01-0062-00	Big Sandy Lake <sup>[3]</sup> <sup>[4]</sup>	Lake	6,124	57.0	General Development	Yes Hg-F; Nutrients

[1] DNR assigns shoreline classifications and establishes the minimum standards and criteria for the subdivision, use and A's special and impaired waters search development of shorelands.

[2] MPCA maintains a list (303(d)) list of waters not meeting their intended uses (i.e., impaired waters) due to stressors including mercury in fish tissue (Hg-F) and excessive amounts of phosphorus (nutrients). Waters in this table that are classified as not listed may not have been evaluated by the MPCA at the time of completion of this worksheet.

[3] A DNR identified wild rice water ([https://public.tableau.com/app/profile/mpca.data.services/viz/wild\\_rice\\_v4/Information](https://public.tableau.com/app/profile/mpca.data.services/viz/wild_rice_v4/Information) and 2024 Minnesota Impaired Water List) [R2\_Cmt#432]. Wild rice may be present in streams, rivers and lakes that are not listed in the EAW. [R2\_Cmt\_#1085]

[4] Water levels in Big Sandy Lake are controlled by Big Sandy Lake Dam.

In Minnesota, the MPCA, as required by the federal Clean Water Act, assesses all waters of the state and creates a list of impaired waters – those that fail to meet water quality standards – every two years (MPCA, 2023). Such waters are classified as “impaired waters” and included on the State’s impaired waters 303(d) list. For such waterbodies, the State requires a total maximum daily load (TMDL) study that identifies the allowable pollutant load and/or pollutant reductions necessary to achieve the beneficial use(s) of the waterbody. Development activity upstream of impaired waters may be subject to pollutant loading limits based on applicable TMDL studies. There are no impaired Public Water Basins within 1 mile (1.6 km) of the Project Area (Figure 17). Impaired lakes located in HUC12 watersheds #070101030603 and #070101030504 are identified in Table 12.1 and shown on Figure 16. Big Sandy Lake (Figure 15 and Figure 16), which is further downstream from the HUC12 watersheds that include the Project Area, is listed as impaired by the MPCA due to excess nutrients and mercury in fish tissue. Sources of excess nutrients to Big Sandy Lake identified in the MPCA’s 2011 TMDL (Barr Engineering, 2011) study include internal loading and nonpoint sources including agriculture, stream channel erosion, and developed land use.

Flowering rush, an aquatic invasive species was identified by the DNR (MDNR, 2023A) within the Big Sandy watershed.

There are many streams, ditches, and intermittent channels present in the HUC12 watersheds that include the Project Area (HUC12 #070101030603 and #070101030504) and shown on Figure 16. Many of these are unnamed streams and ditches that are delineated in the national hydrography dataset but are not classified



as public waters streams (MDNR, n.d.). None of the Public Waters Courses located in the HUC12 watersheds that include the Project Area (Figure 16) are classified as trout streams or outstanding resource value waters (ORVW). ORVWs are waters identified under Minnesota Rules, part 7050 as having unique or sensitive characteristics (e.g., ecological, recreational) and are subject to extra levels of protection to preserve these characteristics. The nearest downstream ORVW is the Mississippi River (Figure 15; the Sandy River flows into the Mississippi River downstream of Big Sandy Lake. Two reaches of public ditches drain from east to west through the Project Area, including County Ditch 23 (generally draining east to west) and County Ditch 13 (generally draining south to north). Approximately 1.1 miles (1.8 km) of delineated public ditches are located within the Project Area (Figure 17). Streams, ditches, and channels in the HUC12 watersheds that include the Project Area (HUC12 #070101030603 and #070101030504) are included in the Public Waters Inventory summarized in Table 12.2 and shown on Figure 16

As with lakes, the MPCA's Impaired Waters list also identifies streams that do not meet designated beneficial use categories, including supporting aquatic life and aquatic recreation. There are no impaired Public Waters Watercourses within one mile of the Project Area as shown on Figure 17. Impaired streams in the HUC12 watersheds that encompass the Project Area are identified in Table 12.2. A portion of Minnewawa Creek upstream of its public waters classification is also listed as impaired for fish bioassessments and invertebrate bioassessments; the MPCA has not yet identified stressors contributing to this impairment.

Each of the public waters identified in Table 12.2 is subject to MPCA's designated beneficial use classifications under MN Rule Chapter 7050. These include Class 2 waters, which are protected for aquatic life and recreation. The specific classification for each waterbody will be confirmed in the EIS. [R3\_Cmt\_#1494]

**Table 12.2 Public Waters Watercourses within watersheds HUC12 #070101030603 and #070101030504**

Public Waters ID Number	Assessment Unit Identifier (AUID) <sup>[1]</sup>	Name	Public Water Inventory (PWI) Classification	Length (miles)	Listed MPCA 303d Impaired Waters <sup>[2]</sup>
01-020a	07010103-758	Tamarack River <sup>[5]</sup>	Public Water Watercourse	27.2	Yes E. coli <sup>[3]</sup>
01-022a	07010103-735	Unnamed Stream	Public Ditch/ Altered Natural Watercourse	1.4	Not listed
01-022a	07010103-735	Unnamed Stream	Public Water Watercourse	0.5	Not listed
01-023a	07010103-999	Unnamed Stream	Public Water Watercourse	1.1	Not listed
01-013a	07010103-518	Minnewawa Creek	Public Water Watercourse	3.2 <sup>[4]</sup>	Fishes bioassessments; Invertebrate bioassessments

[1] Assessment unit identifier assigned by the MPCA to specific reaches of streams.

[2] MPCA maintains a list (303(d)) list of waters not meeting their beneficial use(s) designation(s) due to stressors; stressors present in streams in HUC12 #070101030603 and #070101030504 include poor indices of biological integrity (IBI) for fish and/or macroinvertebrates and bacteria (E. coli). Waters in this table that are classified as not listed may not have been evaluated by the MPCA at the time of completion of this worksheet.

[3] Impaired reach is from Little Tamarack River to Prairie River; E. coli source is not specified in Mississippi River-Grand Rapids Watershed Restoration and Protection Strategies report (USGS, 2022A).

2059 [4] Does not include stretch downgradient of Lake Minnewawa that is not listed MPCA as being impaired.  
2060 [5] A DNR identified wild rice water ([https://public.tableau.com/app/profile/mpca.data.services/viz/wild\\_rice\\_v4/Information](https://public.tableau.com/app/profile/mpca.data.services/viz/wild_rice_v4/Information)  
2061 and 2024 Minnesota Impaired Water List) [R2\_Cmt#432]. Wild rice may be present in streams, rivers and lakes that are not listed  
2062 in the EAW. [R2\_Cmt\_#1085]  
2063

2064 Floodplains have been delineated by the Federal Emergency Management Agency (FEMA) for several areas  
2065 and resources within the Big Sandy Lake watershed, including the Tamarack River, Prairie River, and Sandy  
2066 River, as well as several lakes (Figure 18). The floodplains in the Big Sandy Lake watershed were delineated  
2067 approximately 40 years ago and are “unmodernized” per FEMA standards; unmodernized floodplains are  
2068 based on quick digitization by FEMA and cannot be used for regulatory purposes. FEMA has not established  
2069 modern, regulatory floodplains within the Big Sandy Lake watershed. The Project Area is located outside  
2070 the FEMA-delineated floodplain.

2071 Talon is monitoring surface water flow and surface water quality at numerous locations near and within the  
2072 Project Area to characterize baseline surface water conditions. Surface water baseline data would be  
2073 provided for the EIS. The baseline data would be used to develop a conceptual model for surface water  
2074 flow, which would be presented in the EIS. The conceptual model would form the basis for quantitative  
2075 models and/or evaluations that would be conducted and presented for the EIS to estimate the potential  
2076 effects of the Project on water resources.

2077 The Project Area is primarily classified as wetlands (Figure 19). A Level 3 wetland delineation across the  
2078 Project Area was conducted between June and September 2022 (GEI, 2024). Approximately 302 acres of  
2079 wetland are present within the Project Area. This delineation report was submitted to the agencies on July  
2080 17, 2023, and is pending review by the Technical Evaluation Panel (TEP), which includes representatives from  
2081 the Local Government Unit (Aitkin County), the Soil and Water Conservation District (SWCD), the Board of  
2082 Water and Soil Resources (BWSR), and the Minnesota Department of Natural Resources (DNR). The U.S.  
2083 Army Corps of Engineers (USACE) will provide separate concurrence on the delineation for purposes of  
2084 federal permitting. [R3\_Cmt\_#1505]

2085 Wetlands, which are shown on (Figure 19), are dominated by coniferous and open bogs, shrub swamps  
2086 (shrub-carr and alder thicket), and hardwood swamps. Additional wetland community types in the Project  
2087 Area include shallow marsh, deep marsh, fresh (wet) meadow, and sedge meadow wetlands. Eight small,  
2088 excavated ponds, which were excavated over 20 years ago, totaling approximately 4.5 acres (1.46 hectares),  
2089 and ranging in size from less than 0.1-2.3 acres (0.04-0.93 hectares), were documented in the Project Area  
2090 during the wetland delineation.

2091 Talon is monitoring wetland water levels and water quality within and near the Project Area to characterize  
2092 baseline wetland conditions. Wetland baseline data would be provided for the EIS. The baseline data would  
2093 be used to develop a conceptual model of the wetland system within and near the Project Area, which  
2094 would be presented in the EIS. The conceptual model would form the basis for quantitative models and/or  
2095 evaluations that would be conducted and presented for the EIS to estimate the potential effects of the  
2096 Project on water resources.

2097 Talon has been collecting water resources (surface water, wetlands and groundwater) monitoring data since  
 2098 2007 with over 200 monitoring locations for water quality, flow and/or water level measurements with  
 2099 various active durations within the Project Area and vicinity. Monitoring stations and parameters were  
 2100 adjusted using a scientific, iterative approach by continuously reviewing data and updating the monitoring  
 2101 program as needed for continuous improvement. The data frequency depends on the parameter and  
 2102 objectives with for example a quarterly frequency for routine water quality monitoring, with greater  
 2103 frequency for select times and events, to hourly for routine water level measurements, with a greater  
 2104 frequency used for select events such as for hydraulic tests and for select parameters. Data collection and  
 2105 review is ongoing and being integrated with other data sources such as climate and geology information.  
 2106 [R2\_Cmt\_#440] Monitoring data would be provided, as necessary, as part of the EIS submission.  
 2107 [R2\_Cmt\_#444]

2108           ii. Groundwater – aquifers, springs, seeps. Include: 1) depth to groundwater; 2) if project is  
 2109               within a MDH wellhead protection area; 3) identification of any onsite and/or nearby  
 2110               wells, including unique numbers and well logs if available. If there are no wells known on  
 2111               site or nearby, explain the methodology used to determine this.

2112 There are no mapped springs within approximately 20 miles (32.2 km) of the Project Area based on data  
 2113 from the Minnesota Spring Inventory (MDNR, 2022B).

2114 The Project Area is not within a Minnesota Department of Health (MDH) wellhead protection area based on  
 2115 data from the Source Water Protection Web Map Viewer (MDNR, 2022B). A wellhead protection area is  
 2116 defined in Minnesota Statutes 2022, Section 103I.005, Subdivision 24 as “the surface and subsurface area  
 2117 surrounding a well or well field that supplies a public water system, through which contaminants are likely  
 2118 to move toward and reach the well or well field.” The nearest wellhead protection area is in McGregor  
 2119 located approximately 9 miles (14.5 km) west of the Project Area.

2120 Water supply wells near and within the Project Area are installed in Quaternary aquifers. The Minnesota  
 2121 Well Index (MWI) identifies 32 water supply wells that are located within 1 mile (1.6 km) of the Project Area  
 2122 (Figure 6). The water supply wells are classified in the MWI as domestic wells (24 wells), public supply/non-  
 2123 community-transient wells (5 wells), public supply/non-community wells (2 wells), and irrigation wells (1  
 2124 well). All the water supply wells identified in MWI that have depth and stratigraphic information are screened  
 2125 within sand or gravel layers in the Quaternary unconsolidated sediments at depths ranging from 28-202 ft  
 2126 (8.5–61.6 m) below ground surface. Three of the wells are between 28-50 ft deep, 15 wells are 50-100 ft  
 2127 (15.2-30.4 m) deep, 10 wells are 100-200 ft (30.4-61 m) deep, one well is more than 200 ft (61 m) deep, and  
 2128 depths are not available for three wells. The sand layers in which the wells are completed are all beneath  
 2129 one or more layers of clay for wells where stratigraphy logs are available. Six of the wells are completed in  
 2130 a deep sand layer below additional layers of sand and clayey sediments. Depth to water in the wells as listed  
 2131 on the MWI logs range from 1-25 ft (0.3-7.6 m) below ground surface. Information from the MWI indicates  
 2132 that the majority of the water supply wells (28 wells) are installed in a Quaternary buried artesian aquifer,  
 2133 which are buried sand or gravel units with groundwater present under confined conditions. One well is  
 2134 completed in a Quaternary undifferentiated aquifer and no information is available for three wells.

2135 Monitoring wells have been installed in and around the Project Area (Figure 6) to characterize baseline  
2136 groundwater conditions (groundwater levels and groundwater quality). Groundwater level measurement  
2137 and groundwater quality monitoring is ongoing, and this baseline data would be provided for the EIS. The  
2138 baseline data would be used to develop a conceptual model for groundwater flow in and around the Project  
2139 Area, which would be presented in the EIS. The conceptual model would form the basis for quantitative  
2140 models and/or evaluations that would be conducted and presented in the EIS to estimate the potential  
2141 effects of the Project on water resources.

2142 Based on soil data from the Natural Resources Conservation Service, depth to water in surficial soils is less  
2143 than 1 foot in approximately 77% of the Project Area (Figure 8). Depth to water is greater than 3 ft (1 m) in  
2144 approximately 15% of the area, and greater than 5 ft in approximately 8% of the Project Area. The depth to  
2145 water map would be updated with site-specific data for the EIS data submittal [R2\_Cmt\_#503].

2146 The groundwater monitoring program includes wells and multi-zone vibrating wire piezometer installations  
2147 completed in the peat, the quaternary and the bedrock. Existing water supply wells within and near the  
2148 Project Area, as discussed above, are completed within the quaternary. The details for the monitoring  
2149 network would be discussed and reported on in the EIS process.

2150 The Project water resources modeling, monitoring data, characterization data and relevant publicly available  
2151 information would be used in conjunction to evaluate the area of potential effect that would provide input  
2152 into monitoring that would be recommended for construction, operation and closure phases. During these  
2153 Project phases, the adequacy of the monitoring program would be accessed for continuous improvement  
2154 as additional data is collected and reviewed. As required, the monitoring program would be modified to  
2155 be protective of the environment.

2156 In the EIS data submission, groundwater and geochemical modeling will be employed to evaluate the  
2157 potential for changes in water quality to migrate within the subsurface environment. The modeling  
2158 framework will be used to simulate the flow of groundwater and assess the fate and transport of chemical  
2159 constituents under varying hydrogeologic and geochemical conditions.

2160 During operations, groundwater in proximity to the mine would be monitored through a network of wells  
2161 located near the underground workings and surface infrastructure. The specific design of the groundwater  
2162 monitoring program, including well locations, frequency, and analytes, would be developed through the  
2163 permitting process.

2164 All applicable wells and borings would be sealed in accordance Minnesota Rules Chapters 4725 and 4727  
2165 and Minnesota Statutes Chapter 1031.

2166       b. Describe effects from project activities on water resources and measures to minimize or mitigate  
2167       the effects in Item b.i. through Item b.iv. below.

2168           i. Wastewater – For each of the following, describe the sources, quantities and composition  
2169           of all sanitary, municipal/domestic and industrial wastewater produced or treated at the  
2170           site.

2171 1) If the wastewater discharge is to a publicly owned treatment facility, identify any  
2172 pretreatment measures and the ability of the facility to handle the added water  
2173 and waste loadings, including any effects on, or required expansion of, municipal  
2174 wastewater infrastructure.

2175 The Project currently plans to dispose of toilet waste (sanitary wastewater) at a publicly owned treatment  
2176 facility. However, the specific facility has not yet been identified. As part of the EIS, the Project will evaluate  
2177 the capability of potential treatment facilities to manage the added water and waste loadings, including any  
2178 required pretreatment measures and potential effects on municipal wastewater infrastructure.

2179 2) If the wastewater discharge is to a subsurface sewage treatment systems,  
2180 describe the system used, the design flow, and suitability of site conditions for  
2181 such a system. If septic systems are part of the project, describe the availability of  
2182 septage disposal options within the region to handle the ongoing amounts  
2183 generated as a result of the project. Consider the effects of current Minnesota  
2184 climate trends and anticipated changes in rainfall frequency, intensity and  
2185 amount with this discussion.

2186 The Project would not discharge to a subsurface sewage treatment system.

2187 3) If the wastewater discharge is to surface water, identify the wastewater treatment  
2188 methods and identify discharge points and proposed effluent limitations to  
2189 mitigate impacts. Discuss any effects to surface or groundwater from wastewater  
2190 discharges, taking into consideration how current Minnesota climate trends and  
2191 anticipated climate change in the general location of the project may influence  
2192 the effects.

2193 The Project would produce two types of wastewater: contact water and sewage waste. Sewage waste can  
2194 be further subdivided into toilet waste and gray water. Sources of contact water and sewage waste, along  
2195 with their management, treatment, and discharge, are described in the Project Description (Section 6.0). The  
2196 following paragraphs focus on contact water and gray water, describing their expected quantity and  
2197 composition and discussing potential effects on surface water or groundwater. Toilet waste, which is  
2198 managed off-site, is not addressed in this section. The composition and quantity of contact water would be  
2199 modeled for the EIS.

2200 One source of contact water is mine inflow. A preliminary estimate of mine inflow is provided here, based  
2201 on limited bedrock hydrogeological information available in 2020 and using a screening calculation method  
2202 commensurate with the data available prior to 2020. The significant amount of additional data that has  
2203 been collected since 2020 is in the process of being reviewed, analyzed and integrated with geologic,  
2204 structural geologic, geophysical and geochemistry data that would be presented in the EIS data submittal.  
2205 Overall, Talon is following a scientific process for the initial inflow estimate presented in the EAW with the  
2206 intent to provide a conservative, high-end estimate, given the limited data that was available at the time of  
2207 the initial assessment, that is likely to over-estimate the actual inflows. Future iterations of inflow predictions  
2208 would include consideration of additional data collected since 2020, additional integration with geologic,

2209 structural geologic, geophysical and geochemistry data and the use of a three-dimensional numerical  
2210 groundwater model. This is the general approach used for the Eagle Mine in Michigan with pre-mining  
2211 inflow estimates in the range of 75 gpm (base case or expected rate, 284 L/min) to 220 gpm (upper bound  
2212 estimate, 833 L/min) (Wardell Armstrong, 2013), with actual inflows typically less than 10 gpm (38 L/min) as  
2213 documented in 2023 (WSP Golder, 2023). [R2\_Cmt\_#513]

2214 The preliminary peak life-of-mine inflow calculation is 800 gpm. The estimate is based on the frequency of  
2215 water conductive zones encountered in the hydraulic testing of four bedrock boreholes available prior to  
2216 2020 and using an analytical equation to calculate a mine inflow rate on a conductive zone basis that  
2217 assumes the conductive zones have Project scale connectivity. The conductive zone frequency and rate were  
2218 then multiplied by the length of the mine development to calculate the total mine inflow rate. To be  
2219 conservative, a range of 800-1,600 gpm (3,028-6,057 L/min) was developed by multiplying the calculated  
2220 rate of 800 gpm (3,028 L/min) by a factor of two. [R2\_Cmt\_#134] [R2\_Cmt\_#244] [R2\_Cmt\_#958] This  
2221 preliminary estimate was designed to provide a conservative, higher-end value, as, for example, does not  
2222 include inflow mitigation such as grouting or other methods. The inflow estimate would be refined and  
2223 updated for the EIS to reflect the updated mine plan, additional hydrogeological information, including  
2224 multiple day pumping tests, from ongoing studies, mitigation methods and a rigorous modeling method  
2225 that is commensurate with the significant amount of additional data collected since 2020.

2226 At the surface, all ore and waste rock handling and storage would be performed within an enclosed building  
2227 with an impervious surface with contact water within the building collected and routed to the Contact Water  
2228 Treatment Plant facility. As a result, there would be no surface contact water produced from storm events.  
2229 The estimated peak surface contact water generated from within the Ore Transfer Building would be 100  
2230 gpm (379 L/min). The conservative, high-end discharge rate (mine inflow and surface contact water) from  
2231 the Contact Water Treatment Plant is calculated to be 900-1,700 gpm (3,407-6,436 L/min). These preliminary  
2232 calculations illustrate that the discharge rate is predominantly dependent on the mine inflow. This estimate  
2233 would be updated and refined with additional information, data, and models for the EIS. [R1\_Cmt\_#517]  
2234 [R1\_Cmt\_#516]

2235 The composition of the gray water would be typical of domestic wastewater. The average volume of gray  
2236 water would be approximately 2.4 gpm (9 L/min), or 3,375 gpd (12,776 L/day), but it would be highly variable  
2237 throughout the day with an estimated peak of approximately 100 gpm (379 L/min). Gray water would be  
2238 routed to the Contact Water Treatment Plant for treatment and discharge. Refer to 6.19.9 for management  
2239 details.

2240 The discharges from the Contact Water Treatment Plant would increase the flow in the north ditch network  
2241 above baseline flow levels. The potential effects of this increased flow on hydrology, wetlands, shallow and  
2242 deep groundwater systems, and aquatic biota in the north ditch network would be evaluated for the EIS.  
2243 [R2\_Cmt\_#275] Preliminary evaluation indicates that the ditch has the capacity to handle the currently  
2244 estimated increased flow due to discharge of treated water based on the following:

- 2245       • Generally, a stream can adapt to an increase in flow that is up to 20% above its channel forming  
2246       flow (defined as the 1.5-year recurrence flood flow).



2247       • The channel-forming flow at LV-006 was estimated using the United States Geological Service's  
2248       (USGS) StreamStats tool to be approximately 13,500 gpm (51,100 L/min) (USGS, 2022B).

2249       • Twenty percent of the channel-forming flow is 2,700 gpm (10,221 L/min), which is greater than the  
2250       conservative discharge estimates enumerated above.

2251       Therefore, this preliminary assessment indicates that potential impacts due to increased flow from the  
2252       Project discharge could be controlled by permit conditions of a future NPDES/SDS permit and water  
2253       appropriations permit. Additional evaluation of potential effects associated with the flow increase from the  
2254       Contact Water Treatment Plant discharge would be addressed in the EIS. [R2\_Cmt\_#280]

2255       As described in Section 6.0, discharges would meet permit conditions established to protect water quality  
2256       and aquatic biota. The potential effect of discharges on water quality in receiving and downstream waters  
2257       and surface water-groundwater interactions would be evaluated in the EIS.

2258       Current Minnesota climate trends and anticipated climate change in the general location of the Project are  
2259       not expected to influence how a discharge of treated water would affect water resources. Based on a  
2260       qualitative review of the discussion in the Section 7.0 Climate Adaption and Resilience [R3\_Cmt\_#1529], the  
2261       water balance in the area, and the patterns of large precipitation events are expected to remain in the  
2262       current range during the timeframe that the Project would be operational, which would be the timeframe  
2263       with the highest discharge rate. A more quantitative assessment of climate projections would be included  
2264       in the water resources modeling that would be incorporated into the EIS data submittal. Depending on the  
2265       duration of discharge after operations, climate trends toward slightly higher temperature and slightly higher  
2266       precipitation (described in response to Section 7.0), could affect flows in the receiving waters. However,  
2267       because the discharge would be treated as described above, and because the NPDES/SDS permit must be  
2268       renewed every 5 years, permit conditions would control impacts to water resources under future flow  
2269       conditions. The EIS would provide additional information on the potential influence of current climate trends  
2270       and anticipated climate change on potential Project effects on water resources.

2271       ii.     Stormwater – Describe changes in surface hydrology resulting from change of land cover.  
2272       Describe the routes and receiving water bodies for runoff from the Project area (major  
2273       downstream water bodies as well as the immediate receiving waters). Discuss  
2274       environmental effects from stormwater discharges on receiving waters post construction  
2275       including how the project will affect runoff volume, discharge rate and change in  
2276       pollutants. Consider the effects of current Minnesota climate trends and anticipated  
2277       changes in rainfall frequency, intensity and amount with this discussion. For projects  
2278       requiring NPDES/SDS Construction Stormwater permit coverage, state the total number  
2279       of acres that will be disturbed by the project and describe the stormwater pollution  
2280       prevention plan (SWPPP), including specific best management practices to address soil  
2281       erosion and sedimentation during and after project construction. Discuss permanent  
2282       stormwater management plans, including methods of achieving volume reduction to  
2283       restore or maintain the natural hydrology of the site using green infrastructure practices  
2284       or other stormwater management practices. Identify any receiving waters that have  
2285       construction-related water impairments or are classified as special as defined in the



2286 Construction Stormwater permit. Describe additional requirements for special and/or  
2287 impaired waters.

2288 As described in the Project Description (Section 6.0), stormwater from surface areas external to the Ore  
2289 Transfer Building and Contact Water Treatment Plant would be managed as industrial stormwater. Figure 5  
2290 shows the boundaries of the industrial stormwater management areas.

2291 Construction of the Project would replace existing pervious surfaces (e.g., vegetation) with new impervious  
2292 surfaces (e.g., gravel, asphalt) and industrial infrastructure. Project construction would result in greater than  
2293 one acre of land disturbance, which would require coverage under the Minnesota Construction Stormwater  
2294 General Permit. A construction SWPPP would be developed and implemented in accordance with the permit  
2295 requirements. The construction SWPPP would include a range of BMPs to address soil erosion and  
2296 sedimentation, including erosion prevention practices, sediment control practices, inspection and  
2297 maintenance requirements, pollution prevention management measures, and permanent stormwater  
2298 treatment systems, as well as controls to manage water where necessary. The permanent stormwater  
2299 treatment systems would be as described below.

2300 In accordance with the Minnesota Construction Stormwater General Permit's permanent stormwater  
2301 treatment requirements, a volume of water equivalent to 1-inch (2.54 cm) of runoff from impervious surfaces  
2302 created for the Project would be routed to industrial stormwater treatment systems prior to discharge to  
2303 the environment. Industrial stormwater treatment systems are primarily passive treatment systems focused  
2304 on removal of suspended solids and may include a combination of volume reduction practices (e.g.,  
2305 infiltration system(s)) and retention practices (e.g., wet sedimentation basin(s)) as appropriate based on-site  
2306 conditions and constraints. The environmental effects from industrial stormwater discharges on receiving  
2307 waters are anticipated to be minor. Further details on industrial stormwater treatment system design would  
2308 be provided for the EIS.

2309 At the surface, all ore and waste rock handling and storage would be performed within an enclosed building  
2310 with an impervious surface with contact water within the building collected and routed to the Contact Water  
2311 Treatment Plant facility. As a result, there would be no surface contact water produced from storm events.  
2312 [R2\_Cmt\_#535]

2313 The immediate receiving waters for stormwater discharged from the Project would be the nearby unnamed  
2314 wetlands and/or ditches. These wetlands and ditches are within either the Headwaters to Big Sandy Lake  
2315 (HUC10 #0701010305) or Big Sandy Lake Outlet (HUC10 #0701010306) watersheds that are both ultimately  
2316 tributary to Big Sandy Lake (as described in Item 12.a.i). It is anticipated that the majority of stormwater  
2317 from the Project would be discharged generally northward from the Project Area to either wetlands or  
2318 ditches and then follow the north ditch network to the Tamarack River within the Headwaters to Big Sandy  
2319 Lake (HUC10 #0701010305) watershed.

2320 The effect of changes in land cover from pervious to impervious surfaces on surface hydrology would be  
2321 evaluated in the EIS. Runoff volumes and rates from impervious surfaces are generally greater than from  
2322 pervious surfaces; however, the effect of this on the environment would be minimized by collection,

2323 treatment, and discharge of stormwater via the industrial stormwater treatment systems. Modification of  
2324 drainage areas as part of managing industrial stormwater would alter surface hydrology in the immediate  
2325 vicinity of the Project Area. Stormwater from pervious natural, stabilized, and reclaimed surfaces would not  
2326 be actively managed and would continue to follow natural existing drainage pathways. [R3\_Cmt\_#1539]  
2327 Further analysis of the effects of changes in land cover would be completed for the EIS.

2328 Based on qualitative review of the current Minnesota climate trends and anticipated changes in rainfall  
2329 frequency, intensity, and amount, future climate changes are not expected to significantly influence the  
2330 environmental effects from stormwater discharges on receiving waters. Limited to no effect is expected  
2331 because, as noted in reply to Section 12.b.i.3), the water balance in the area and the patterns of large  
2332 precipitation events are expected to remain in the current range during the timeframe that the Project  
2333 would be operational. Any potential effects would be mitigated by the same factors discussed above: control  
2334 of stormwater discharge volumes and rates, industrial stormwater treatment systems, compliance with  
2335 industrial stormwater requirements under an NPDES/SDS permit. Additional quantitative assessments  
2336 would be performed and provided in the EIS data submittal. [R2\_Cmt\_#536]

2337 Based on the MPCA's special and impaired waters search tool (USGS, 2022B), no receiving waters associated  
2338 with the project construction area have been identified with construction-related impairments or are  
2339 classified as special under the Minnesota Construction Stormwater General Permit. [R2\_Cmt\_#1128]

2340           iii.    Water appropriation – Describe if the project proposes to appropriate surface or  
2341                   groundwater (including dewatering). Describe the source, quantity, duration, use and  
2342                   purpose of the water use and if a DNR water appropriation permit is required. Describe  
2343                   any well abandonment. If connecting to an existing municipal water supply, identify the  
2344                   wells to be used as a water source and any effects on, or required expansion of, municipal  
2345                   water infrastructure. Discuss environmental effects from water appropriation, including an  
2346                   assessment of the water resources available for appropriation. Discuss how the proposed  
2347                   water use is resilient in the event of changes in total precipitation, large precipitation  
2348                   events, drought, increased temperatures, variable surface water flows and elevations, and  
2349                   longer growing seasons. Identify any measures to avoid, minimize, or mitigate  
2350                   environmental effects from the water appropriation. Describe contingency plans should  
2351                   the appropriation volume increase beyond infrastructure capacity or water supply for the  
2352                   project diminish in quantity or quality, such as reuse of water, connections with another  
2353                   water source, or emergency connections.

2354 The Project would appropriate groundwater and DNR water appropriation permits would be required. No  
2355 water would be directly withdrawn from surface water or wetlands. Groundwater would be withdrawn for  
2356 four purposes: temporary construction dewatering, potable use, non-potable use, and inflow of  
2357 groundwater to the underground mine.

2358 Construction activities would temporarily remove groundwater to dry and solidify areas as needed to  
2359 construct surface facilities as well as for the cement bentonite (CB) cell for the Decline Ramp. Surface  
2360 facilities would be primarily sited in upland areas as illustrated in Figure 22, which would minimize the

amount of water management required. The quantity of water would be estimated for the EIS and permitting; however, preliminary estimates are that the total amount of water would be less than 50 million gallons per year, which is the threshold for coverage under Temporary Projects General Permit No. 1997-0005. Construction activities would be conducted in accordance with the conditions of the Minnesota Construction Stormwater General Permit, which requires BMPs to control effects due to the discharge of water from the construction site. [R1\_Cmt\_#556].

Refinement in the volumes and timing of withdrawals for construction activities would be developed as the details for the design progresses. The projected groundwater withdrawals would be included in a numerical groundwater model and used for the development of an appropriate monitoring program during construction. [R2\_Cmt\_#555] Talon understands that DNR would need to determine if construction dewatering would be covered under General Permit 1997-0005 or an individual water appropriation permit. [R2\_Cmt\_#561]

For potable use, the Project would install a new well into the Quaternary deposits. The groundwater would be used for drinking water and to support sanitary facilities for the workforce. The potential maximum daily withdrawal from this well for potable water use could be up to approximately 8,000 gpd (2.9 million gallons per year). Groundwater for potable use would be withdrawn during the construction and operations phases of the mine. Based on preliminary site investigations and the presence of thick, saturated quaternary sediments, adequate groundwater is available in the Quaternary deposits.

The Project's water use of potable water is expected to be resilient with respect to climate trends based on a qualitative review of the discussion in the Climate Adaption and Resilience section (See Figure 1 in Stanton et. al., 2017) that suggests the groundwater supply is expected to remain in the current range during the timeframe that the Project would be operational. Consistent with the discussion above, the Project Area is within a regional area that is mapped as low risk regarding water supply sustainability in Year 2050 that considers factors such as but not limited to climate change (Stanton et. al., 2017; see Figure 1). In addition, the aquifer sustainability would be evaluated quantitatively with a three-dimensional groundwater model that would include climate projections and presented in the EIS data submittal. [R2\_Cmt\_#547][R2\_Cmt\_#550]

For non-potable uses, the Project would primarily rely on the recycling of treated contact water, however, it is possible that there would be a need to supplement this source during the early stages of mine development. If needed, supplemental non-potable water would be withdrawn from a new well installed into the Quaternary deposits to supply the construction stage (if needed) and during the early stages of operations when groundwater inflow to the underground mine is expected to be minimal. Groundwater inflow to the underground mine is expected to increase as development and mining progress and it is anticipated to be sufficient to supply non-potable water needs within the first couple of years. The need for a non-potable water supply well, and the potential withdrawal rate, would be determined by water balance studies for the EIS. Recycling of treated contact water for non-potable uses would minimize the amount of water appropriated from the Quaternary deposits.

Groundwater inflow would be pumped from the underground mine to keep the workings dry. Groundwater inflow would originate as seepage from bedrock at depths from approximately 400-1,900 ft (122-579 m)

below ground. Preliminary mine inflow estimates are discussed in Section 12.b.i.3). Groundwater inflow to the underground mine would be combined with other sources of contact water from the underground mine and treated at the Contact Water Treatment Plant and discharged as described in Section 6. This discharge and potential environmental effects are described in Section 12.b.i.3).

An assessment would be completed for the EIS that characterizes the potential impact of withdrawing groundwater inflow from the underground mine on surface water and wetland features and would include both a hydrological and a hydrogeochemical evaluation.

The Project would not appropriate surface water. As a result, there would be no need for contingency plans for alternate supply in the case of a drought or the suspension of a surface water appropriation permit.

iv. Surface Waters

- a. Wetlands – Describe any anticipated physical effects or alterations to wetland features such as draining, filling, permanent inundation, dredging and vegetative removal. Discuss direct and indirect environmental effects from physical modification of wetlands, including the anticipated effects that any proposed wetland alterations may have to the host watershed, taking into consideration how current Minnesota climate trends and anticipated climate change in the general location of the project may influence the effects. Identify measures to avoid (e.g., available alternatives that were considered), minimize, or mitigate environmental effects to wetlands. Discuss whether any required compensatory wetland mitigation for unavoidable wetland impacts will occur in the same minor or major watershed and identify those probable locations.

The Project would use underground mining techniques, which minimize impacts to wetlands compared to surface mining. Surface facilities to support underground mining are being designed to avoid wetlands to the extent practicable. The Project Area was designed to minimize wetland impacts by aligning surface infrastructure within previously disturbed areas and upland zones where possible. Wetland avoidance was prioritized during site layout, particularly in areas containing deep marsh, open bogs, or interconnected wetland complexes. While some overlap with wetlands remains unavoidable due to the extent and distribution of wetland resources within the landscape, the configuration of the Project Area reflects a deliberate effort to limit encroachment and reduce the potential for direct impacts. [R3\_Cmt\_1545]

However, some direct impacts to wetlands would occur in parts of the Project Area where ground disturbance is proposed and wetlands are unavoidable. As a result of grading, excavating, and filling activities associated with the construction of the surface facilities and the railway spur, an estimated 20.5 acres of wetland including existing flooded borrow pits would be permanently impacted. Additional wetlands may be temporarily impacted during construction activities. Potential permanent and temporary wetland impacts would be further evaluated as part of the EIS.

In addition to direct wetland impacts, there is a potential for the Project to result in indirect wetland impacts. Indirect wetland impacts could occur from wetland fragmentation, changes in wetland hydrology, and atmospheric deposition from dust or other air emissions, which may affect water quality. [R3\_Cmt\_#1551]

2437 Potential indirect wetland impacts and proposed monitoring would be further analyzed as part of surface,  
2438 groundwater, and wetland studies being completed to support the EIS.

2439 Impacts to wetlands would require a permit from the United States Army Corps of Engineers under Section  
2440 404 of the Clean Water Act and from the DNR under the requirements of Minnesota's Wetland Conservation  
2441 Act (WCA). [R3\_Cmt\_#1554] The Section 404 Clean Water Act permit would also include Section 401 Clean  
2442 Water Act Water Quality Certification, which is coordinated with the MPCA. Unavoidable wetland impacts  
2443 would be mitigated through compensatory wetland mitigation such as purchasing wetland bank credits  
2444 from approved wetland banks from the appropriate service area

2445           b. Other surface waters- Describe any anticipated physical effects or alterations to surface  
2446 water features (lakes, streams, ponds, intermittent channels, county/judicial ditches) such  
2447 as draining, filling, permanent inundation, dredging, diking, stream diversion,  
2448 impoundment, aquatic plant removal and riparian alteration. Discuss direct and indirect  
2449 environmental effects from physical modification of water features, taking into  
2450 consideration how current Minnesota climate trends and anticipated climate change in  
2451 the general location of the project may influence the effects. Identify measures to avoid,  
2452 minimize, or mitigate environmental effects to surface water features, including in-water  
2453 Best Management Practices that are proposed to avoid or minimize  
2454 turbidity/sedimentation while physically altering the water features. Discuss how the  
2455 project will change the number or type of watercraft on any water body, including current  
2456 and projected watercraft usage.

2457 Potential Project physical impacts to surface waters include direct and indirect impacts to stream channels  
2458 and ditches. Currently planned physical alterations of surface waters are limited to construction of discharge  
2459 structures for the Contact Water Treatment Plant discharge. Generally, the use of underground mining  
2460 would minimize physical impacts to surface water resources. Project features on the land surface would be  
2461 located to avoid existing ditches where possible. Where avoidance is not possible, existing ditches may be  
2462 diverted and rerouted around Project features, and/or filled. Approximately 1.1 miles of channelized ditches  
2463 are present in the Project Area. Much of this length has been previously altered for drainage purposes and  
2464 is not representative of a natural stream channel.

2465 In addition to direct physical impacts, the Project could result in indirect impacts to downstream hydrology  
2466 due to discharge of treated water, alteration of upstream tributary watersheds, and stormwater  
2467 management. These potential effects are described in response to Sections 12.b.i.3) and 12.b.ii. The railway  
2468 spur would be constructed with appropriate materials and/or features to facilitate water flow between each  
2469 side of the railway spur and address potential for differences in water level or other hydrological impacts.  
2470 [R1\_Cmt\_#52]

2471 The Project does not anticipate impacting the number or type of watercraft usage within or downstream of  
2472 the Project Area. [R1\_Cmt\_#595]

### 2473 **13.0 Contamination/Hazardous Materials/Wastes**

2474 This section addresses hazardous material handling and waste management practices that would be  
 2475 employed by the Project.

2476       a. Pre-Project area conditions – (Describe existing contamination or potential environmental hazards  
 2477       on or near the Project area such as soil or ground water contamination, abandoned dumps,  
 2478       closed landfills, existing or abandoned storage tanks, and hazardous liquid or gas pipelines.  
 2479       Discuss any potential environmental effects from pre-Project area conditions that would be  
 2480       caused or exacerbated by project construction and operation. Identify measures to avoid,  
 2481       minimize or mitigate adverse effects from existing contamination or potential environmental  
 2482       hazards. Include development of a Contingency Plan or Response Action Plan.)

2483 A review of the What's in My Neighborhood (MPCA, 2022) web mapping tool was conducted to identify  
 2484 potential areas of concern on or within 1 mile (1.6 km) of the Project Area (Figure 9). Features that were  
 2485 searched included, but were not limited to, active and inactive or closed hazardous waste generators, solid  
 2486 waste facilities, remediation sites, leak sites, and locations with above-ground storage tanks. The review  
 2487 indicated the following activities:

- 2488       • Active and inactive industrial stormwater permits;
- 2489       • Active and inactive aboveground storage tanks;
- 2490       • The City of Tamarack Wastewater Treatment Plant; and
- 2491       • Active and inactive hazardous waste generator permits.

2492 No actions associated with the Project are anticipated to disturb these sites.

2493 There are subsurface sanitary wastewater treatment systems (septic systems) located to the north and west  
 2494 of the Project. In and/or near the City of Tamarack, there are several closed leak sites and a closed dump  
 2495 (the Tamarack Dump) which has undergone investigation and cleanup since its closure in 1998 (MPCA,  
 2496 2022).

2497 In addition to these existing conditions, local activities related to the exploration and definition of the  
 2498 Tamarack Resource Area (SMSU, MSU, CGO East, CGO West, and 138 Zone) and associated baseline  
 2499 environmental data collection include waste and material storage and handling [R2\_Cmt\_#135]. These  
 2500 activities include drilling and surface geophysical exploration, maintenance of access roads and trails,  
 2501 temporary boarding of staff members and/or contractors, and operating various equipment in support of  
 2502 these activities. Site conditions related to these activities include:

- 2503       • Aboveground tanks (TS0130875) at the exploration staging area [R2\_Cmt\_#1149] (Figure 9);
- 2504       • Hazardous waste small quantity generator status (Figure 9);
- 2505       • Storage and use of hazardous materials and petroleum products (e.g., oil, fuel) associated with drill  
 2506       pad locations and the exploration staging area; [R2\_Cmt\_#1149]
- 2507       • Refuse related to work at drill pad locations and the exploration staging area; [R2\_Cmt\_#1149]



2508       • Septic system and/or leach fields associated with the house and farmhouse at the site;

2509       • Buried drill cuttings in the exploration staging area. [R2\_Cmt\_#1149]

2510 Potential environmental effects from existing site conditions that would be caused or exacerbated by Project

2511 construction and operation would be discussed in the EIS. The EIS would identify measures to avoid,

2512 minimize, or mitigate adverse effects from existing potential environmental hazards. A Contingency or

2513 Response Action Plan would be developed as part of the EIS for tanks, wastewater treatment, and any

2514 hazardous waste generation associated with the Project.

2515       b. Project related generation/storage of solid wastes – (Describe solid wastes generated/stored

2516 during construction and/or operation of the project. Indicate method of disposal. Discuss

2517 potential environmental effects from solid waste handling, storage and disposal. Identify

2518 measures to avoid, minimize or mitigate adverse effects from the generation/storage of solid

2519 waste including source reduction and recycling.)

2520 To facilitate a common understanding of the terminology used in this section, the following definitions of

2521 solid waste are provided.

2522 Solid Waste – According to the Resource Conservation and Recovery Act (RCRA) of Title 42 of the U.S. Code

2523 Chapter 82 § 6903, the term solid waste refers to “any garbage or refuse, sludge from a wastewater

2524 treatment plant, water supply treatment plant, or air pollution control facility and other discarded material,

2525 including solid, liquid, semisolid or contained gaseous material resulting from industrial, commercial,

2526 mining, and agricultural operations, and from community activities, but does not include solid or dissolved

2527 material in domestic sanitary wastewater, or solid or dissolved materials in irrigation return flows or

2528 industrial discharges which are point sources subject to permits under section 1342 of title 33, or source,

2529 special nuclear, or byproduct material as defined by the Atomic Energy Act of 1954, as amended.”

2530 Minnesota Statutes, section 116.06, subdivision 22 and Minnesota Rules, part 7035.0300, subpart 100 define

2531 Solid waste as “garbage, refuse sludge from a water supply treatment plant or air contaminant treatment

2532 facility, and other discarded waste materials and sludges, in solid, semisolid, liquid, or contained gaseous

2533 form, resulting from industrial, commercial, mining, and agricultural operations, and from community

2534 activities, but does not include hazardous waste; animal waste used a fertilizer, earthen fill, boulders, rock;

2535 sewage sludge; solid or dissolved material in domestic sewage or other common pollutants in water

2536 resources, such as silt, dissolved or suspended solids in industrial waste water effluents or discharges which

2537 are point sources subject to permits under section 402 of the federal Water Pollution Control Act, as

2538 amended, dissolved materials in irrigation return flows; or source, special nuclear or by-product material as

2539 defined by the Atomic Energy Act of 1954, as amended.”

2540 The Project would produce solid waste during construction, operation, and closure. The facilities or activities

2541 anticipated to produce solid waste include general construction refuse, the maintenance shop and wash

2542 bay, the storage warehouse, general refuse associated with the shops and the locker room facilities, cement

2543 storage, use of shotcrete associated with manufacturing cemented rockfill, and the explosives magazine.

2544 Solid waste, as defined in the RCRA, would be disposed of in accordance with federal, state, and local



2545 regulations. The Project would also generate residuals from the water treatment process. These residuals  
2546 are anticipated to be managed as solid waste in accordance with applicable regulations. [R2\_Cmt\_#1151]

2547 Solid industrial wastes anticipated to be generated by the Project include tires, scrap metal, concrete,  
2548 construction waste, non-salvageable demolition debris, and office waste (paper, utensils etc.). Solid  
2549 industrial waste generated by the Project would be taken off site by a third party and recycled when available  
2550 or disposed of.

2551 Potential environmental effects from solid waste handling, storage, and disposal would be discussed in the  
2552 EIS. The EIS would identify measures to avoid, minimize, or mitigate adverse effects from the  
2553 generation/storage of solid waste including source reduction and recycling.

2554 c. Project related use/storage of hazardous materials – (Describe chemicals/hazardous materials  
2555 used/stored during construction and/or operation of the project including method of storage.  
2556 Indicate the number, location and size of any new above or below ground tanks to store  
2557 petroleum or other materials. Indicate the number, location, size and age of existing tanks on the  
2558 property that the project will use. Discuss potential environmental effects from accidental spill or  
2559 release of hazardous materials. Identify measures to avoid, minimize or mitigate adverse effects  
2560 from the use/storage of chemicals/hazardous materials including source reduction and recycling.  
2561 Include development of a spill prevention plan.)

2562 To facilitate common understanding of the terminology used in this section, the following definition of  
2563 hazardous materials is provided.

2564 Minnesota Statutes 115B.02: Subd. 8. Hazardous substance. "Hazardous substance" means:

- 2565 • any commercial chemical designated pursuant to the Federal Water Pollution Control Act, under  
2566 United States Code, title 33, section 1321(b)(2)(A);
- 2567 • any hazardous air pollutant listed pursuant to the Clean Air Act, under United States Code, title 42,  
2568 section 7412; and
- 2569 • any hazardous waste.

2570 Hazardous substance does not include natural gas, natural gas liquids, liquefied natural gas, synthetic gas  
2571 usable for fuel, or mixtures of such synthetic gas and natural gas, nor does it include petroleum, including  
2572 crude oil or any fraction thereof which is not otherwise a hazardous waste.

2573 Subd. 9. Hazardous waste. "Hazardous waste" means:

- 2574 • any hazardous waste as defined in section 116.06, subdivision 11, and any substance identified as  
2575 a hazardous waste pursuant to rules adopted by the agency under section 116.07; and
- 2576 • any hazardous waste as defined in the Resource Conservation and Recovery Act, under United  
2577 States Code, title 42, section 6903, which is listed or has the characteristics identified under United  
2578 States Code, title 42, section 6921, not including any hazardous waste the regulation of which has  
2579 been suspended by act of Congress.

Minnesota Statutes 116.06 Subd. 11. Hazardous waste. "Hazardous waste" means any refuse, sludge, or other waste material or combinations of refuse, sludge or other waste materials in solid, semisolid, liquid, or contained gaseous form which because of its quantity, concentration, or chemical, physical, or infectious characteristics may (a) cause or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible illness; or (b) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported, or disposed of, or otherwise managed. Categories of hazardous waste materials include, but are not limited to explosives, flammables, oxidizers, poisons, irritants, and corrosives. Hazardous waste does not include source, special nuclear, or by-product material as defined by the Atomic Energy Act of 1954, as amended."

Like hazardous materials, hazardous wastes are subject to state and federal requirements regarding management, transportation, and disposal. Locally, Minnesota implements regulations for hazardous wastes through the MPCA and the (Minnesota Department of Transportation) MDOT.

The Project would store and use common materials that are considered hazardous during construction and operation. The facilities anticipated to use and/or store hazardous waste include: the explosives magazine, the fuel storage area, propane storage, the maintenance shops, and the locker room facilities. Hazardous materials stored on the Project site would include diesel fuel, gasoline, propane, lubricants, coolant, batteries, explosives, and explosive devices.

The chemicals and/or hazardous materials that would be used and/or stored during construction and operation of the Project, including method of storage, would be discussed in the EIS. The EIS would indicate the number, location, and size of any new above or below ground tanks to store petroleum or other materials. In the EIS, the potential environmental effects from accidental spill or release of hazardous materials would be discussed. Measures to avoid, minimize or mitigate adverse effects from the use and/or storage of chemicals and/or hazardous materials including source reduction and recycling would be identified. Fuel storage and consumption and the use of chemicals would be estimated, a review of product Safety Data Sheets would be conducted, and a spill prevention plan would be developed for the EIS.

- d. Project related generation/storage of hazardous wastes – (Describe hazardous wastes generated/stored during construction and/or operation of the project. Indicate method of disposal. Discuss potential environmental effects from hazardous waste handling, storage, and disposal. Identify measures to avoid, minimize or mitigate adverse effects from the generation/storage of hazardous waste including source reduction and recycling.)

The Project would generate and store hazardous waste during construction and operation. The facilities anticipated to generate and store hazardous waste include the fuel storage area and the maintenance shops. To reduce the potential for incidental contact and spills, hazardous waste would be stored on site in facilities that comply with the RCRA regulations prior to being transported off site. Hazardous waste would be transported off site by an EPA licensed transporter in United States Department of Transportation approved containers for disposal at appropriately permitted RCRA hazardous waste treatment, storage, and disposal facility(s). Additionally, the Project would comply with all RCRA waste management regulations including proper labeling, employee training, recycling, and practicing proper documentation of disposal

protocols to avoid potential adverse effects. The following is a list of some expected waste streams that would be generated by the project:

- Expired blasting agents: Expired or damaged containers of detonators, initiators and fuses, and other high explosives used in blasting. These items would be taken back by the explosive distributor/contractor.
- Waste maintenance products: The operations are expected to generate solvent-contaminated wipes, waste grease, lubricants, anti-freeze, and solvents. Waste maintenance products that cannot be recycled would be properly characterized and disposed of as hazardous waste using appropriately licensed disposal vendors.
- Used oil: Used oil and lubricants would be collected and transported offsite by an appropriately licensed used oil recycling vendor.

Hazardous wastes generated and/or stored during construction and/or operation of the Project, including the methods of disposal, would be described in the EIS. Where possible, the facility would recycle waste. Examples of recyclable waste materials include batteries, coolant and used oil. Recyclable materials would be transported and recycled by appropriately licensed vendors. The EIS would discuss potential environmental effects from hazardous waste handling, storage, and disposal, and would identify measures to avoid, minimize, or mitigate adverse effects from the generation/storage of hazardous waste including source reduction and recycling.

#### **14.0 Fish, Wildlife, Plant Communities, and Sensitive Ecological Resources (Rare Features)**

- Describe fish and wildlife resources as well as habitats and vegetation on or in near the site.

The DNR, in collaboration with the U.S. Forest Service, developed an Ecological Classification System (ECS) for hierarchical mapping and classification of Minnesota land areas with similar native plant communities and other ecological features. Based on the ECS, the Project Area is located in the Tamarack Lowlands Subsection of the Minnesota Drift and Lake Plains Section of the Laurentian Mixed Forest Province (MPCA, 2022).

As discussed under Section 12 (Water Resources), the Project Area is dominated by open and coniferous bog, shrub-carr, and hardwood swamp wetland communities. Uplands consist of mixed forest, pine plantations, and hay fields associated with farmsteads. The only watercourses in the Project Area are county ditches, which were initially constructed decades ago to drain wetlands for agricultural use. No DNR identified wild rice lakes are located within the Project Area; however several wild rice waters are located downstream of the Project Area in the Big Sandy Lake Outlet and Headwaters Big Sandy Lake watersheds.

A portion of the wildlife habitat within and near the Project Area is fragmented with roads, railways, and minor development (i.e., farmsteads). However, the wetland and upland areas within and around the Project Area provide habitat for common wildlife, including mammals, such as fox, deer, squirrels, beaver, and muskrats; birds, such as hawks and perching birds; and amphibians, such as frogs, toads, and salamanders.

2654 Natural resources field surveys are currently being conducted within and across the Project Area.  
2655 Information gathered during these surveys would be included in the EIS.

2656       b. Describe rare features such as state-listed (endangered, threatened or special concern) species,  
2657       native plant communities, Minnesota County Biological Survey Sites of Biodiversity Significance,  
2658       and other sensitive ecological resources on or within close proximity to the site. Provide the  
2659       license agreement number (LA-\_) and/or correspondence number (ERDB\_) from which the data  
2660       were obtained and attach the Natural Heritage letter from the DNR. Indicate if any additional  
2661       habitat or species survey work has been conducted within the site and describe the results.

2662 The U.S. Fish and Wildlife Service (USFWS) Information for Planning and Consultation (IPaC) online tool  
2663 identifies two federally threatened species and one federally endangered species as potentially occurring  
2664 near and within the Project Area. These species include the federally threatened Canada lynx (*Lynx*  
2665 *canadensis*; state special concern) and the gray wolf (*Canis lupus*; no state status) and the federally  
2666 endangered northern long-eared bat (*Myotis septentrionalis*; state special concern). IPaC also identified the  
2667 monarch butterfly (*Danaus plexippus*), a federal candidate species, and the tricolored bat, a federally  
2668 proposed endangered species, as potentially occurring near and within the Project Area. No designated  
2669 critical habitat is present within the Project Area.

2670 Canada lynx inhabit boreal forests of northern Minnesota, primarily in the Arrowhead region (MNDNR,  
2671 2022F). Lynx are generally found in association with their primary prey, snowshoe hare, which are typically  
2672 most abundant in younger regenerating boreal forest patches with a coniferous component. Suitable  
2673 habitat for Canada lynx is present within the Project Area.

2674 Gray wolves primarily inhabit temperate forests in northern Minnesota (USFWS, 2022A). However, gray  
2675 wolves are habitat generalists and would choose habitats based on where their primary prey species,  
2676 including white-tailed deer, moose, and beaver, are present. Suitable habitat for gray wolf is present within  
2677 the Project Area.

2678 The northern long-eared bat inhabits caves, mines, and forests (MDNR, 2022D). Suitable forested habitat  
2679 for northern long-eared bats is present in the forested areas within and near the Project Area. According to  
2680 the DNR and USFWS, the nearest known hibernacula is located over 80 miles (128.7 km) northeast of the  
2681 Project Area in St. Louis County, and the nearest known maternity roost tree has been documented over 3  
2682 miles (4.8 km) west of the Project Area in Aitkin County (Township 48N, Range 23W) (MDNR, 2022D).

2683 The tricolored bat inhabits similar habitats to the northern long-eared bat but can also roost in road culverts  
2684 and human-made structures. According to the DNR and USFWS, the tricolored bat can use the same  
2685 hibernacula as the northern long-eared bat. It is unknown if any tricolored bats utilize the hibernacula  
2686 referenced above, located 80 miles (128.7 km) northeast of the Project Area, but the range of this species  
2687 includes the Eastern half of the United States, including all of Minnesota. The USFWS has listed the tricolored  
2688 bat as proposed endangered (USFWS, 2022C). However, proposed species are not protected under the  
2689 Endangered Species Act (ESA).

2690 In December 2020, the USFWS assigned the monarch butterfly as a candidate for listing under the ESA due  
2691 to its decline from habitat loss and fragmentation; however, candidate species are not protected under the  
2692 ESA. The monarch butterfly inhabits fields and parks where native flowering plants, including milkweed  
2693 (*Asclepias* species) which is required for breeding, are common (MDNR, 2022C). Suitable monarch butterfly  
2694 habitat containing milkweed is present in the vicinity of the Project Area.

2695 Barr Engineering Co. (Barr) has a license agreement (LA-986) with the DNR for access to the Natural Heritage  
2696 Information System (NHIS) database, which was queried in September of 2022 to determine if any rare  
2697 species could potentially be affected by the Project. The NHIS database indicates that the state-watchlist  
2698 and federally endangered rusty patch bumble bee (*Bombus affinis*) was documented within the vicinity of  
2699 the Project Area in 1939. The NHIS does not indicate documentation of any other state-listed species within  
2700 1 mile of the Project Area.

2701 The rusty patched bumble bee inhabits open areas with abundant flowers, nesting sites (underground and  
2702 abandoned rodent cavities or clumps of grasses), and undisturbed soil for overwintering sites (USFWS,  
2703 2022B). While some areas of suitable habitat are present in the vicinity of the Project Area, IPaC did not  
2704 identify the rusty patched bumble bee as a species potentially occurring in the Project Area, and the Project  
2705 Area is not located in the rusty patched bumble bee high potential zone (USFWS, 2022B).

2706 Wild rice (*Zizania palustris*) is a native plant found in area lakes and streams downstream of the Project Area  
2707 and is of particular significance to the local and indigenous communities. [R3\_Cmt\_#1568] This aquatic plant  
2708 is sensitive to changes in water levels, nutrients, and sulfate, along with other factors. Baseline data  
2709 collection has been ongoing on or near several MPCA designated wild rice waters since 2008.

2710 Data from the DNR Minnesota Biological Survey were reviewed to determine if any Sites of Biodiversity  
2711 Significance (SBS), native plant communities, Scientific Natural Areas, or other sensitive ecological resources  
2712 are present within or near the Project Area. While this is valuable data, it is also important to recognize and  
2713 acknowledge that to many local and indigenous people, all native plant communities are significant, and  
2714 measures should be taken to protect them.

2715 As shown on Figure 21 part of a DNR SBS, which has a moderate biodiversity significance rank, is within the  
2716 Project Area. The DNR describes SBS of moderate biodiversity significance as follows: "sites contain  
2717 occurrences of rare species, moderately disturbed native plant communities, and/or landscapes that have  
2718 strong potential for recovery of native plant communities and characteristic ecological processes" (MDNR,  
2719 2022A). DNR native plant communities have been mapped near the Project Area, but not within it. No state  
2720 Wildlife Management Areas (WMAs) are located within the Project Area. The closest WMAs are located  
2721 approximately 2.5 miles (4 km) west (Grayling Marsh WMA) and south (Salo Marsh WMA) of the Project  
2722 Area (Figure 21). No scientific natural areas or other sensitive ecological resources have been mapped within  
2723 the Project Area.

2724 c. Discuss how the identified fish, wildlife, plant communities, rare features and ecosystems may be  
2725 affected by the project including how current Minnesota climate trends and anticipated climate  
2726 change in the general location of the project may influence the effects. Include a discussion on

2727 introduction and spread of invasive species from the project construction and operation.  
2728 Separately discuss effects to known threatened and endangered species.

#### 2729 **14.1 General Impacts**

2730 Construction and operation of the Project would result in the direct impact of approximately 71 acres of  
2731 upland and wetland wildlife habitat and could further habitat fragmentation in the Project Area. The  
2732 presence of equipment and associated noise and human activity during construction and Project operation  
2733 may cause some species, even those accustomed to human proximity, to abandon habitats near the Project  
2734 Area; however, extensive areas of similar habitat are present outside of the Project Area. Direct impacts to  
2735 aquatic biota are not anticipated, as Project discharge would meet all applicable water quality standards.

2736 As discussed in Section 7.0 (Climate Adaptation and Resilience), future climate trends in the area indicate  
2737 anticipated increases in temperature and variability in precipitation. Given the nature and anticipated  
2738 duration of project operations, direct effects from climate change on fish and wildlife are expected to be  
2739 limited. However, the Environmental Impact Statement (EIS) process would provide a more detailed  
2740 assessment of potential indirect and cumulative climate impacts associated with the project.  
2741 [R2\_Cmt#\_1173]

#### 2742 **14.2 Federal and State Listed Species**

2743 Although there is suitable habitat for Canada lynx and gray wolf in the Project Area, it is anticipated that  
2744 similar to other wildlife, during construction and operation these species and their prey would avoid the  
2745 Project Area for comparable habitat outside of the Project Area. As such, adverse effects on Canada lynx  
2746 and gray wolf are not anticipated from the Project.

2747 Habitat for northern long-eared and tricolored bats is present within the Project Area, and tree clearing  
2748 could affect this habitat. Although no maternity roost trees or hibernacula have been documented within  
2749 the Project Area, tree removal would follow federal laws in relation to the northern long-eared bat; as such,  
2750 adverse effects on northern long-eared and tricolored bats are not anticipated from the Project.

2751 Some areas of suitable habitat for rusty patched bumble bees are present in the Project Area. However,  
2752 based on the IPaC results not noting this species as potentially being present, the fact that the Project Area  
2753 is not located in a high potential zone, and the date of the last documented record (1939), rusty patched  
2754 bumble bees are not likely to be present in the Project Area. As such, adverse effects on rusty patched  
2755 bumble bees are not anticipated from the Project.

2756 Clearing and grading activities associated with the Project could impact the habitat for monarch butterflies.  
2757 However, as previously noted, this species is not legally protected at the federal or state level.

#### 2758 **14.3 Sensitive Ecological Resources**

2759 Construction and operation of the Project would directly impact the DNR SBS that is located within the  
2760 Project Area. Except for the 1939 record of a rusty patched bumble bee, no state or federally listed species  
2761 have been documented within the portion of the SBS that is within the Project Area. While impacts to wild  
2762 rice lakes are not anticipated from the Project, a baseline wild rice habitat delineation is being conducted



for the Project in downstream waterbodies. No other sensitive ecological resources have been identified within the Project Area or its immediate vicinity as such no impacts to other sensitive ecological resources are anticipated.

#### **14.4 Invasive Species**

Invasive species are non-native species that cause or may cause economic or environmental harm or harm to human health; or threaten or may threaten natural resources or the use of natural resources in the state (Minnesota Statutes, 2022, section 84D.01, subdivision 9a). Vegetation clearing and the movement of construction equipment in and out of the Project Area could make it susceptible to the introduction and spread of invasive plant species. In addition to the potential for terrestrial invasive species introduction, project activities may present a risk for the introduction of aquatic invasive species. [R3\_Cmt\_#1598] To minimize the spread of invasive species, contractors would be required to comply with applicable Minnesota regulations, which could include measures such as cleaning construction equipment prior to arriving on site and upon leaving the site (MDNR, 2022A)

- d. Identify measures that will be taken to avoid, minimize, or mitigate the adverse effects to fish, wildlife, plant communities, ecosystems, and sensitive ecological resources.

The Tamarack Mining Project's design has been developed to minimize potential environmental impacts through comprehensive engineering and operational controls. Nearly all project activities will take place within a single enclosed building, with the exception of an outdoor CRF aggregate buffer. The site surface is primarily gravel, and all stormwater runoff will be managed to meet federal and state regulatory standards.

To prevent sediment discharge, the project's stormwater management system is designed to capture runoff and route it through treatment processes that remove particulate material. Additionally, the ventilation systems for both the facility and the mine are engineered to control emissions through advanced filtration devices, reducing any potential airborne particulate matter from impacting surrounding areas. [R2\_Cmt\_#1182]

The underground mining techniques proposed for the Project would reduce potential impacts to wildlife habitat by decreasing the area of ground disturbance. With the majority of the operations contained within the Ore Transfer Building, only a small portion of the developed surface will be fenced to control access to the site from CSAH 31 and to prevent access to the two ventilation pads. Wildlife would be able to freely move through the rest of the site, and there would also ample adjacent undeveloped land available for wildlife to pass through including along the rail spur. [R2\_Cmt\_#1181]. Current habitat within the Project Area is listed as predominantly upland, with small portions of alder thicket, open bog, shrub-carr, hardwood swamp and excavated ponds. These small habitat areas are near areas that have been disturbed regularly for decades. [R1\_Cmt\_#640]

As noted above, impacts to northern long-eared and tricolored bats would be minimized by following federal laws in relation to the northern long-eared bat. The EIS would provide further details on these measures and ensure compliance with state and federal standards for protecting downstream habitats and sensitive resources. [R2\_Cmt\_#1183]



## 15.0 Historic Properties

Describe any historic structures, archeological sites, and/or traditional cultural properties on or in close proximity to the site. Include: 1) historic designations, 2) known artifact areas, and 3) architectural features. Attach letter received from the State Historic Preservation Office (SHPO). Discuss any anticipated effects to historic properties during project construction and operation. Identify measures that will be taken to avoid, minimize, or mitigate adverse effects to historic properties.

The Project is located on the traditional, ancestral, and contemporary lands of the Očhéthi Šakówinj (Mdewakanton Dakota) and the Anishinaabe (Ojibwe) peoples, and many others forgotten in time. [R2\_Cmt\_#645] It is important to acknowledge that the Native American nations played a vital role in Minnesota's history and continue to influence its culture today. Additionally, the wetland complex in the Project Area may have been used as burial sites, raising the possibility of inadvertent discoveries. Other potential cultural resources and traditional uses associated with the landscape may also be present. [R3\_Cmt\_#1582] This concern requires evaluation as part of the EIS process. [R2\_Cmt\_#646]

The Project Area is situated within Archaeological Region 5C (Central Lakes Coniferous – Central), as defined by the Minnesota Department of Transportation's Mn/Model framework, which is characterized by glaciated landscapes, abundant lakes and wetlands, and coniferous forests. This regional context informs the potential for undiscovered archaeological resources. [R3\_Cmt\_#1584]

Barr requested data from the Minnesota State Historic Preservation Office (SHPO) on May 9, 2022, to identify previously recorded archeological sites and historic architectural resources located near and within the Project Area. The Minnesota Office of the State Archaeologist (OSA) Portal for archeological sites was also reviewed on May 16, 2022. In addition, Barr completed an in-person records check at the Minnesota SHPO on October 11, 2022.

The data provided by SHPO and reviewed through the OSA Portal identified no known archeological sites or historic architectural resources within the Project Area. In the area surrounding the Project Area, two potential precontact archeological site locations have been identified. These sites are both designated "alpha sites," as they have not been confirmed by formal archeological survey. One site (21CLi) represents a potential flat-topped mound as reported in *The Aborigines of Minnesota* (Winchell, 1911), while the second (21Akbc) represents the potential location of a precontact village site as reported in *Kathio* (Brower, 1901). The exact locations and presence of these sites is unknown; however, as they are currently mapped in the OSA Portal, both are located over 1 mile (1.6 km) from the Project Area. Eight documented historic architectural resources may be in visual proximity to the Project Area; however, at least three have been demolished since their original documentation (Table 15.1, Figure 20).

**Table 15.1 Previously Identified Cultural Resources in Visual Proximity (1-mile buffer) to the Project Area**

Resource Number	Resource Type	Township	Range	Section	NRHP Eligibility
AK-TMC-001	First State Bank of Tamarack	48	22	16	demolished
AK-TMC-002	Marcus Theater	48	22	15	demolished
AK-TMC-003	Tamarack Cooperative Store	48	22	15	undetermined
AK-TMC-004	Mayhall House	48	22	15	demolished
AK-TMC-005	Tamarack Town Hall	48	22	15	undetermined
AK-TMC-006	Tamarack School	48	22	15	undetermined
AK-TMC-007	Marcus Nelson Barn	48	22	15	undetermined
XX-ROD-153	Trunk Highway 210	48	22	15	not eligible

The majority of the previously recorded historic architectural resources are located in Tamarack, Minnesota. Tamarack began as a railroad town and was founded in 1874 when the Northern Pacific Railroad created a line from Duluth to Brainerd (Brower, 1901).

The nearest listed National Register property is the Savanna Portage Historic Trail, located approximately 10 miles north of the Project Area, within Savanna Portage State Park. Given the distance and the nature of the Project, no direct or indirect effects on this property are anticipated. [R3\_Cmt\_#1579]

If historic properties or archaeological sites eligible for listing in the National Register of Historic Places are identified within the Project Area, Talon would coordinate with the State Historic Preservation Office, Tribal Historic Preservation Offices, and other appropriate parties to develop avoidance, minimization, or mitigation measures. Avoidance of impacts would be prioritized where feasible. If avoidance is not possible, mitigation measures such as data recovery excavations or formal documentation would be implemented in accordance with applicable guidelines. [R3\_Cmt\_#1587]

The cultural resources records check indicates that the Project Area has not been previously investigated for cultural resources; therefore, it is possible that undocumented archeological sites and/or historic architectural resources persist within the area. Based on available information and the lack of prior archaeological survey coverage, the Project Area is inferred to have unknown site potential under the Survey Implementation Model developed by the Minnesota Office of the State Archaeologist. [R3\_Cmt\_#1586]

The Project would require a permit from the United States Army Corps of Engineers (USACE), constituting an undertaking subject to Section 106 of the National Historic Preservation Act. As a result, cultural resources investigations, including tribal cultural resources investigation, an archeological reconnaissance, and a historic architectural survey, would be completed prior to construction to determine whether historic properties eligible for the National Register of Historic Places are located within the Project Area. [R2\_Cmt\_#647] As directed by the USACE, revisiting and re-evaluation of previously recorded architectural resources may occur within the Area of Potential Effect, as defined by the USACE. [R2\_Cmt\_#650] Talon would coordinate with Tribal Historic Preservation Offices (THPOs) throughout the Environmental Impact Statement (EIS) and permitting process. Consultation would be initiated to identify potential cultural concerns, and ongoing engagement would ensure that THPOs have input on the studies and findings. [R2\_Cmt\_#1185]

## **16.0 Visual**

Describe any scenic views or vistas on or near the Project area. Describe any project related visual effects such as vapor plumes or glare from intense lights. Discuss the potential visual effects from the project. Identify any measures to avoid, minimize, or mitigate visual effects.

The Project would alter the landscape from a rural setting with tree cover to an industrial setting that, in addition to the underground mine, would include the surface features described in response to Section 6.b. [R2\_Cmt\_#1190]

The Project Area is surrounded by various land ownerships, including private and State of Minnesota owned lands. Two private residences exist in the immediate vicinity of the Project Area. The first residence is located directly west of the Project across CSAH 31. The other private residence is located one half mile north of the Project along CSAH 31 and borders the Project Area's northernmost property boundary. Within the Project's property boundary, there are three farmsteads owned by Kennecott Exploration. One is located on the west side of CSAH 31 and two are located on the east side of CSAH 31 within Project boundaries. The scope of the Project Area extends eastward away from the Surface Boundary of the mine layout and into the Savanna State Forest, providing a gradual transition from a small scale industrial facility into a natural landscape of a mixture of wetlands, lowland conifers and lowland deciduous tree types that help protect the aesthetic quality of the landscape. Young to middle-aged coniferous and deciduous tree types provide a natural buffer along the stretch of CSAH 31 that runs adjacent to the Project's western property boundary. There are no scenic vistas within or near the Project Area that require special attention regarding adverse visual impacts. [R2\_Cmt\_#1192]

The Project would be partially visible to anyone traveling on the roadway adjacent to the Project Area during construction and operation. It may also be visible or partially visible to the farmsteads and residences adjacent to the Project, depending on the time of year and persistence of tree cover over time.

Project-related visual effects during construction would consist of large equipment and heavy machinery movement throughout the Project Area and increased traffic along CSAH 31, as well as the introduction of new buildings and facilities within the Project Area, as described in response to Section 6.b. [R2\_Cmt\_#1193] Once constructed, the Project would operate 24 hours a day, seven days a week, 365 days of the year.

2892 During Project operation, visual effects would consist of the presence and use of the aforementioned surface  
2893 facilities and buildings, which would be extant at least for the entirety of operations. Upon mine closure, if  
2894 there is no beneficial reuse for the site, surface infrastructure would be removed as described in response  
2895 to Section 6.b. [R2\_Cmt\_#1195]

2896 Visual effects would also consist of daily activities for mining operations, including the movement of haul  
2897 trucks throughout the facilities, delivery, and employee traffic on CSAH 31 and increased railway activity for  
2898 the loading and shipment of the mined ore to the concentrator.

2899 The City of Tamarack, Minnesota is located in a rural setting. The sky in and around the city has a Class  
2900 rating of 2 or 3 on the Bortle Dark Sky Scale (Bortle, 2006) which is a qualitative index developed in 2001 to  
2901 “provide a consistent standard for comparing observations with light pollution” (Bortle, 2006). The Bortle  
2902 Dark Sky Scale groups the visibility of stars, galaxies, and zodiacal light into 9 classes (Bortle, 2006). A Class  
2903 rating of 2 describes a truly dark sky and is considered excellent for stargazing (Bortle, 2006). A Class rating  
2904 of 3 describes rural sky. Under Class 3 skies, there is indication of light pollution on the horizon, but they  
2905 are still considered ideal for stargazing. The Project is located in a Bortle Class 3 area. Under Bortle Classes  
2906 1 through 3, “most observers feel they are in a natural environment, with natural features of the night sky  
2907 readily visible” (Bortle, 2006). While there is no specific Minnesota standard for dark skies, the Project is also  
2908 working to include Bureau of Land Management guidance for lighting and dark sky compliant lights in the  
2909 design (Sullivan, 2021) [R2\_Cmt\_#1197].

2910 Several miles to the northwest of the Project is the Savanna State Portage Park and despite the nearby  
2911 communities of Floodwood and the lake house communities around Big Sandy Lake, Minnewawa Lake, and  
2912 Round Lake—generating light pollution, the Park is known for its natural night-sky viewing experience.  
2913 Given the existing sources of light pollution from nearby communities — including Floodwood, McGregor,  
2914 Cromwell, and lake house communities around Big Sandy Lake, Minnewawa Lake, and Round Lake — as  
2915 well as the Project’s enclosed operations design, minimized outdoor nighttime activity, and intention to  
2916 employ dark-sky-compliant lighting practices, it is unlikely that the Project would significantly alter the  
2917 current night-sky quality in the park. [R3\_Cmt\_#1590]

2918 Screening barriers are also required per the Aitkin County Mining and Reclamation Ordinance (adopted  
2919 November 17, 2009) (Aitkin County, 2009) Ordinance 3.6(E) requires a screening barrier between the mining  
2920 site and adjacent residential and commercial properties, as well as between the mining site and any public  
2921 road within 500 ft (152.4 m) of the mining facility. The screening barrier must be planted with a species of  
2922 fast-growing trees, and existing trees and ground cover along public road frontage must also be preserved  
2923 and maintained (Aitkin County, 2009). The Project intends to maintain the existing screening buffer along  
2924 the Project’s western property boundary adjacent to CSAH 31 to the extent practicable using the pre-  
2925 established coniferous and deciduous trees. To preserve the natural aesthetics of the surrounding  
2926 landscapes, the Project also intends to maintain a screening barrier around most of the Project Area and  
2927 incorporate additional tree plantings in areas where cover is minimal. Additionally, maintaining and  
2928 improving these screening barriers would create habitat for wildlife and improve ecological diversity while  
2929 also reducing some of the Project’s emissions, such as air pollutants and noise levels from equipment and  
2930 machinery (USDA, 2008) the Project is also working to include Bureau of Land Management guidance for  
2931 lighting and dark sky compliant lights in the design (Sullivan, 2021) As outlined by the Bureau of Land

Management (Sullivan, 2021), some of the controls the Project plans to incorporate into their design include but are not limited to: aiming floodlights down, fully shielding light fixtures to emit light only below the horizon, using vegetation to screen light sources, using the minimum level of illumination necessary, using lighting controls such as motion sensors, and using wildlife friendly light colors such as amber, orange or red lighting where possible. A viewshed analysis would be performed for the EIS.

## **17.0 Air**

- a. Stationary source emissions - Describe the type, sources, quantities and compositions of any emissions from stationary sources such as boilers or exhaust stacks. Include any hazardous air pollutants, criteria pollutants. Discuss effects to air quality including any sensitive receptors, human health or applicable regulatory criteria. Include a discussion of any methods used assess the project's effect on air quality and the results of that assessment. Identify pollution control equipment and other measures that will be taken to avoid, minimize, or mitigate adverse effects from stationary source emissions.

The preliminary air pollutants from stationary sources that would be analyzed in the EIS are criteria air pollutants, hazardous air pollutants (HAPs), and greenhouse gas (GHG) emissions. Some of the specific pollutants that would be evaluated in the EIS are as listed below. [R2\_Cmt\_#866] [R2\_Cmt\_#867] [R2\_Cmt\_#868]

- Particulate matter (PM), particulate matter less than 10 microns (PM10), particulate matter less than 2.5 microns (PM2.5)
- Sulfur dioxide (SO2)
- Nitrogen oxides (NOX)
- Carbon monoxide (CO)
- Volatile Organic Compounds (VOC)
- Lead (Pb)
- HAPs (Single HAP [including Elongated Mineral Particles] and Total HAPs)
- Carbon dioxide equivalence (CO<sub>2</sub>e) are the number of metric tons of CO<sub>2</sub> emissions with the equivalent global warming potential as one metric ton of another greenhouse gas [R2\_Cmt\_#667]

The list of emission sources and potential pollutants would be updated, and provided for the EIS, as additional facility design is completed. The EIS would calculate emissions for all sources and air pollutants. However, anticipated sources are described further below. Specific air monitoring methods and compliance standards, including particulate control and mitigation measures, would be developed and finalized as part of the EIS and the permitting process. Talon is committed to ensuring that emission sources, including particulate exhaust, meet applicable standards under the Clean Air Act and Minnesota ambient air quality standards as set forth in MN Rule 7009. [R2\_Cmt\_#708]

## **17.1 Exhaust Stack Sources**

Several emission-producing activities would be located underground and would emit exhaust through a stack. Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the amount of suspended dust and particulates. Underground excavation activities would consist of drilling holes, blasting using an explosive material, and underground transfer of ore, waste rock, and CRF. The explosives would produce emissions, in addition to particulates emitted from the rock and ore.

Aboveground, several sources would exhaust through stacks. Ore would be transferred from the trucks to the ore transfer area within the Ore Transfer Building and then into railcars for shipping. At no time during this process would the ore be exposed to the outdoors. [R2\_Cmt\_#1206] A backfill plant would be located on the surface inside the Ore Transfer Building. Along with the crusher for backfill, there would be a crusher for ore within the same facility. The buffers for rail loadout and backfill would be enclosed within the building. Propane heaters for heating the mine and emergency electrical generators would produce emissions. Propane could also be used to heat buildings.

The Project would install control equipment as needed to meet applicable regulatory requirements for stack, fugitive, and engine emissions. This equipment would include bag houses for the material handling and loadout operations (see section 6.21.6), along with wet scrubbers (see section 6.21.8) to reduce emissions from underground mining activities. [R2\_Cmt\_#169] Additionally, levels of relevant gases in the mine ventilation exhaust circuit would be monitored in real-time, and particulate levels would be regularly sampled in alignment with health and safety standards. Further details on these measures would be provided in the EIS. [R2\_Cmt\_#106] [R2\_Cmt\_#122][R2\_Cmt\_#896] [R2\_Cmt\_#898]

## **17.2 Air Regulatory Framework**

Under Minnesota Rules, part 7007.0200 and Minnesota Rules, part 7007.0250, an air permit is needed if EPA emission standards from 40 CFR (Code of Federal Regulation) Part 60 or 61 apply. In addition, if the potential emissions are above the air permitting thresholds for stationary sources, then an air permit would also be needed.

Based on the Project's scope and scale, similar to the Eagle Mine in Michigan, which did not trigger Prevention of Significant Deterioration (PSD) review, the Project anticipates that PSD requirements would not apply, but an individual state or Title V air permit would be required. [R2\_Cmt\_#1209]. EPA has an emission standard under 40 CFR Part 60 Subpart LL for Metallic Mineral Processing that establishes a particulate matter limit for rail loadout. Minnesota rules require an air permit if this Metallic Mineral Processing standard applies. The Project plans to obtain an individual facility permit.

Additional EPA emission standards apply to Project equipment. The EPA emission standard under 40 CFR Part 60 Subpart OOO may apply for crushing of ore and waste rock at the Project Area. The Project may purchase a certified generator engine to meet additional EPA requirements under 40 CFR Part 60 Subpart IIII. Vehicles would meet EPA's Tier 4 mobile diesel engine limits. Tier 2 and 3 certified vehicles would only be used when Tier 4 vehicles are unavailable.

The Project expects to have Hazardous Air Pollutant (HAP) emissions below the Title V thresholds and therefore would be a HAP area source. The emergency electrical generator engine would be subject to 40 CFR Part 63 Subpart ZZZZ but would meet this standard by meeting 40 CFR Part 60 Subpart IIII.

The Project would also include emission sources that generate mercury emissions through combustion of propane. Facilities with mercury emissions of three or more pounds per year are subject to Minnesota Rules, part 7007.0502. The Project does not expect mercury emissions above the 3 pound per year threshold. The MPCA Mercury Risk Estimation Method spreadsheet would be used to assess risks and hazards from the Project mercury emissions. [R2\_Cmt\_#128] [R1\_Cmt\_#692]

All federal and state regulations would be evaluated in detail for the EIS once equipment design is finalized.

### **17.3 Class I and II Modeling**

To support the EIS development, modeling analysis for all federally approved Class I areas within 200 km (Figure 23) of the Project Area will be conducted. This may include an initial screening, a significant impact analysis, and a particle transport modeling analysis to assess potential project impacts on these areas. (R2\_Cmt\_#696) For these studies, the Project would develop a modeling protocol according to the Federal Land Managers Air Quality Related Values guidance.

Additionally, the Project would complete Class II air dispersion modeling for the EIS to evaluate what modifications may be needed to meet these standards. The Project would follow MPCA's Air Dispersion Modeling Practices and EPA's Guideline on Air Quality Models. A modeling protocol, needing MPCA approval, would be developed. Talon has constructed a meteorological station and will begin using this on-site data to support the modeling once a complete year of data is available. Modeled air concentrations would be compared against the Significant Impact Levels and National and Minnesota Ambient Air Quality Standards for each pollutant and averaging period, as applicable.

### **17.4 Risk Assessment**

A health risk assessment per MPCA applicable requirements would be completed for the Project EIS. Potential health effects from inhalation of Project air emissions and through indirect contact of deposited air emissions would be identified using the MPCA Air emissions risk analysis (AERA) Risk Assessment Screening Spreadsheet (RASS) (aq9-22). Sensitive receptors would be assessed as a part of the health risk assessment. [R1\_Cmt\_#698]

- b. Vehicle emissions - Describe the effect of the project's traffic generation on air emissions. Discuss the project's vehicle-related emissions effect on air quality. Identify measures (e.g., traffic operational improvements, diesel idling minimization plan) that will be taken to minimize or mitigate vehicle-related emissions.

Although the goal is to electrify the vehicle fleet as much as possible there would likely still be some mobile tailpipe emissions. The mobile engine emissions would be included in the proposed air dispersion modeling completed for the EIS but would be excluded from emission totals used to evaluate permitting requirements. Electric vehicles would be used for operations, if available. Where electric vehicles are unavailable, vehicles would be equipped with Diesel Emission Fluid (DEF) to minimize NOx emissions.



- c. Dust and odors - Describe sources, characteristics, duration, quantities, and intensity of dust and odors generated during project construction and operation. (Fugitive dust may be discussed under item 17a). Discuss the effect of dust and odors in the vicinity of the project including nearby sensitive receptors and quality of life. Identify measures that will be taken to minimize or mitigate the effects of dust and odors.

## **17.5 Fugitive Dust**

Fugitive particulate emissions at the Project Area could originate from aboveground paved and unpaved roads. Commercially sourced aggregate may be received and stored outdoors for use in cemented rockfill and as material for unpaved roadbeds. The transfer and outdoor storage of aggregate material could produce particulate emissions. Additionally, the grading of unpaved roads to maintain the surface could generate particulate emissions. [R2\_Cmt\_#227]

The Project's Fugitive Dust Control Plan would include visible emissions checks with mitigation measures in place if emissions are observed. Mitigation measures may include sweeping and spraying of paved surfaces, dust suppressants and water sprays on unpaved surfaces, wind barriers for piles, and water sprays or the use of vegetation. [R2\_Cmt\_#1220] During construction, sources of fugitive dust are expected to be similar to those encountered during operations, and the same types of mitigation measures, would be applied to control emissions. [R2\_Cmt\_#706]

## **17.6 Odors**

Use of explosives and diesel trucks, if necessary, are expected to be the primary sources of odors associated with the Project. Explosives use would be entirely enclosed within the mine, and exhaust air from blasting would pass through a wet scrubber system expected to help minimize odors. Blasting is expected to occur daily, with associated emissions anticipated to dissipate within an hour.

Diesel engines are recognized odor sources; however, electric vehicles would be used if available, and all non-electric vehicles would use EPA Tier 4 certified engines if available. The diesel exhaust fluid and particulate filters in Tier 4 engines are expected to further reduce odors. Underground tailpipe emissions would be vented through the mine ventilation system, while surface tailpipe emissions would exhaust near ground level. With much of the Project activity now occurring indoors or in enclosed areas, odors are expected to be minimal, temporary, and localized to the immediate project vicinity. [R2\_Cmt\_#1221]

## **18.0 Greenhouse Gas (GHG) Emissions/Carbon Footprint**

- a. GHG Quantification: For all proposed projects, provide quantification and discussion of project GHG emissions. Include additional rows in the tables as necessary to provide project-specific emission sources. Describe the methods used to quantify emissions. If calculation methods are not readily available to quantify GHG emissions for a source, describe the process used to come to that conclusion and any GHG emission sources not included in the total calculation.

The Project's Greenhouse Gas (GHG) emissions may consist of a combination of both direct and indirect emissions from construction and operational activities. GHG emissions from construction activities would include both on-road and non-road [R2\_Cmt\_#1226] mobile equipment (e.g., diesel-, gasoline-, propane-,

3076 natural gas-powered) [R2\_Cmt\_#704], land use change, and potential electrical consumption.  
 3077 [R2\_Cmt\_#1225]

3078 Operational GHG emissions would consist of:

- 3079 • stationary combustion equipment such as propane heaters and emergency electrical generator;
- 3080 • mobile source emissions (e.g., trucks, trains, and equipment); [R2\_Cmt\_#770]
- 3081 • fugitive sources from blasting activities;
- 3082 • land use conversion;
- 3083 • usage of Portland cement; [R2\_Cmt\_#140]
- 3084 • electrical consumption; and
- 3085 • offsite waste disposal.

3086 GHG emissions during construction and operations would be calculated for the EIS, as summarized in  
 3087 Table 18.1 and Table 18.2.

3088 **Table 18.1 Construction GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Mobile Equipment - On Road	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Table C-1 [1] Calculated using EPA CCCL (Center for Corporate Climate Leadership) Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 [2]
Scope 1	Combustion	Mobile Equipment - Non-Road [R2_Cmt_#1226]	Calculated using emission factors based on South Coast Air Quality Management District Emission Factor, SCAQMD EMFAC 2007 (v2.3) [3] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 [2]
Scope 2	Purchased Energy	Electrical	Calculated using emission factors from the EPA Emissions & Generation Resource Integrated Database (eGRID) or from supplier information [4]
Scope 1	Land Use	Area	Calculated using emission factors based on the following: 2020 net CO2 flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 - 2020 [5] 2006 IPCC Guidelines for National Greenhouse Gas Inventories [6] 2013 Wetlands Supplements for wetlands and sources/sinks for uplands [7]

3089 [1] Source: (EPA, 2022D)  
 3090 [2] Source: (EPA, 2022A)  
 3091 [3] Source: (SCAQMD, 2022)  
 3092 [4] Source: (EPA, 2022C)  
 3093 [5] Source: (EPA 2022E)  
 3094 [6] Source: (European Environment Agency, 2006)

3095 [7] Source: (IPCC, 2013)  
3096

3097 **Table 18.2 Operation GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Stationary Equipment	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1]
Scope 1	Combustion	Mobile Equipment - On Road	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 [2]
Scope 1	Combustion	Mobile Equipment - Non-Road [R2_Cmt_#1226]	Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFACT 2007 (v2.3) [3] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 [2] Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1]
Scope 1	Fugitive	Area	Calculated using emission factors from AP-42 Section 13.3 Explosives Detonation, Table 13.3-1 National Institute for Occupational Safety and Health (NIOSH) "Factors Affecting Fumes Production of an Emulsion and ANFO/Emulsion Blends" [R2_Cmt_#126] [R2_Cmt_#247] Calculated using emission factor for fuel oil from 40 CFR 98 Subpart C Tables C-1 and C-2 for any ANFO use
Scope 2	Purchased Energy	Electrical	Calculated using emission factors from the eGRID or from supplier information [4]
Scope 3	Off-site Waste Management	Area	Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 9 [2]
Scope 3	Transportation	Rail Transport of Ore	Use EPA Greenhouse Gas Emission Factors Hub for fuel use or CO <sub>2</sub> per ton-mile factors.

3098 [1] Source: (EPA, 2022D)  
3099 [2] Source:(EPA, 2022A)  
3100 [3] Source: (SCAQMD, 2022)  
3101 [4] Source: (EPA, 2022C)

3103 b. GHG Assessment

3104 i. Describe any mitigation considered to reduce the project's GHG emissions.

3105 The Project plans to apply appropriate GHG mitigation measures. However, a measure must be compatible  
3106 with project operations, ensuring it does not interfere with essential functions or compromise safety.  
3107 [R2\_Cmt\_#719] Such measures may include:

- 3108 • Using electric vehicles, if available, to reduce mobile source combustion emissions;  
3109 • Hauling of CRF on the return trip from ore being hauled to the surface;

- 3110 • Maximizing the use of uncemented rockfill;
- 3111 • Purchasing certified green electricity;
- 3112 • Maintaining tree canopy and reducing any unnecessary clearing and grubbing to maintain natural
- 3113 carbon sinks;
- 3114 • Reduce use of non-road mobile construction equipment; [R2\_Cmt\_#1235]
- 3115 • Practicing good vehicle and equipment maintenance;
- 3116 • Turning off equipment when not in use;
- 3117 • Reducing the amount of waste generation;
- 3118 • Planting trees in buffer zones and to improve habitat; and
- 3119 • Habitat improvement programs.

3120 [R1\_Cmt\_#717]

- 3121 ii. Describe and quantify reductions from selected mitigation, if proposed to reduce the
- 3122 project's GHG emissions. Explain why the selected mitigation was preferred.

3123 GHG reduction quantifications from selected mitigation measures would be supplied for the EIS. Talon  
 3124 would use electric equipment if available and appropriate to Project needs; this would continue to be  
 3125 evaluated as design advances.

- 3126 iii. Quantify the proposed projects predicted net lifetime GHG emissions (total tons/# of
- 3127 years) and how those predicted emissions may affect achievement of the Minnesota Next
- 3128 Generation Energy Act goals and/or other more stringent state or local GHG reduction
- 3129 goals.

3130 It is anticipated that the net lifetime GHG emissions for the Project would be small and the GHG effects  
 3131 from the Project would have little impact on achieving the Next Generation Energy Act goals. A comparison  
 3132 of the estimated Project emissions to total statewide and national emissions would be provided in the EIS.

3133 Additionally, the Project would support the achievement of GHG reductions by supplying the necessary  
 3134 metals for electric vehicle manufacturing to support the transition to a net-zero carbon environment.

## 3135 **19.0 Noise**

3136 Describe sources, characteristics, duration, quantities, and intensity of noise generated during project  
 3137 construction and operation. Discuss the effect of noise in the vicinity of the project including  
 3138 1) existing noise levels/sources in the area, 2) nearby sensitive receptors, 3) conformance to state  
 3139 noise standards, and 4) quality of life. Identify measures that will be taken to minimize or mitigate the  
 3140 effects of noise.

3141 Existing noise in the region of the Project Area is typical of a small town, rural setting. Surrounding areas  
3142 consist of residences, roadways, and railways. Currently, noise is generated primarily by local roadway traffic  
3143 and the BNSF railway, located along the southern border of the Project Area. Nearby sensitive receptors  
3144 include rural residences north and west of the Project Area and residences and businesses immediately  
3145 south of the Project Area in the City of Tamarack.

3146 Noise would be generated during Project construction and operation activities and would result from  
3147 several sources of equipment, such as but not limited to bulldozers, excavators, front-end loaders, haul  
3148 trucks, water trucks, ventilation fans, ore conveyors, rock crusher, water intake pumps, air compressors, and  
3149 other machinery typical of mining operations, as well as from the construction of the Decline Ramp.

3150 While construction noise is temporary and variable in nature, it may result in elevated noise levels near the  
3151 Project Area during active construction periods. To minimize potential impacts to nearby sensitive receptors,  
3152 construction activities would be conducted in compliance with applicable state noise standards. Additional  
3153 best management practices, such as maintaining equipment in good working order and using noise-  
3154 dampening technologies where feasible, may be implemented to further reduce construction-related noise.  
3155 [R3\_Cmt\_#1602]

3156 Baseline noise monitoring data would be collected to assess pre-construction conditions for the Minnesota  
3157 Pollution Control Agency (MPCA) noise standards. These data could also be utilized for future modeling of  
3158 the Project components within the Project Area. The ambient conditions monitored in this effort would  
3159 provide a baseline for comparison to future noise levels and for use in modeling projected noise impact  
3160 from the Project. Modeling analysis of potential future Project noise impacts may consist of modeling the  
3161 area using standard ISO9613 noise propagation modeling techniques, coupled with Federal Rail  
3162 Administration and/or Federal Highway Administration noise modeling tools for ore transportation. This  
3163 information would be provided in the EIS.

3164 Noise impacts from the Project would be subject to Minnesota regulations. These rules are based on  
3165 statistical calculations that quantify noise levels over a one-hour monitoring period. The L10 calculation is  
3166 the noise level that is exceeded for 10 percent, or 6 minutes, of the hour, and the L50 calculation is the noise  
3167 level exceeded for 50 percent, or 30 minutes, of the hour. There is no limit on maximum noise. The statutory  
3168 limits for a residential location are L10 = 65 dBA and L50 = 60 dBA during the daytime (7:00a.m.–10:00p.m.)  
3169 and L10 = 55 dBA and L50 = 50 dBA during the nighttime (10:00p.m.–7:00a.m.) (Minn. R. 7030.0040). This  
3170 means that during the one-hour period of monitoring, daytime noise levels cannot exceed 65 dBA for more  
3171 than 10 percent of the time or 60dBA more than 50 percent of the time.

3172 Noise area classifications (NAC) are based on the land use at the location of the person who hears the noise  
3173 (Table 19.1), which does not always correspond with the zoning of an area. Therefore, noise from an  
3174 industrial facility near a residential area is held to the NAC 1 standards if it can be heard on a residential  
3175 property. [R2\_cmt\_#1238]

**Table 19.1 Noise Area Classification and Associated Sound Level Limits for Various Land Uses**

NAC	Land Use	Daytime (dBA) <sup>[1]</sup> L10	Daytime (dBA) L50	Nighttime (dBA) L10	Nighttime (dBA) L50
1	Residential housing, religious activities, camping and picnicking areas, health services, hotels, educational services	65	60	55	50
2	Retail, business and government services, recreational activities, transit passenger terminals	70	65	70	65
3	Manufacturing, fairgrounds and amusement parks, agricultural and forestry activities	80	75	80	75

[1] dBA – A-weighted decibels

With surface infrastructure enclosed within a single building, noise pollution from operational activities should be significantly attenuated. The enclosure of key noise-generating components, such as surface haulage and the maintenance shop, would further reduce the amount of noise escaping to the environment, thus enhancing overall noise mitigation and reducing potential impacts to nearby sensitive receptors. [R2\_Cmt\_#118] [R2\_Cmt\_#1239]

The Project would be constructed following Minnesota Rules, part 6132.2000, subpart 3; the location would be set back 100 ft (30.5 m) from a public roadway and 500 ft (152 m) from occupied dwellings. An augmented buffer of coniferous and deciduous trees between the western property boundary of the mine site and public structures currently exists and may have the potential to minimize effects of noise generated by the Project by 5 to 8 decibels (USDA, 2008). The Project is also exploring options to incorporate an additional natural barrier within the pre-established screening barrier. This added barrier could have the potential to reduce the effects of noise produced by machinery and equipment by up to 10 to 15 decibels (USDA, 2008). Furthermore, there is potential to explore engineered solutions designed to augment natural barriers. These solutions could involve the installation of sound-absorbing materials. Such materials could achieve transmission loss values of up to 30 decibels, depending on the design and environmental conditions. These engineered solutions are typically designed for easy integration into various settings. By doing so, the combination of natural and engineered components would, if needed, provide a comprehensive noise mitigation strategy, addressing potential noise concerns from project operations while maintaining aesthetic compatibility with the surrounding environment.

Blasting vibrations would primarily be propagated through the bedrock and surrounding materials. Given that the blasting is unlikely to occur less than 100 ft (30.5 m) below the surface in bedrock during construction (see section 6.5.2), the bedrock and the overburden would act as an attenuator, dissipating the energy of the vibrations over distance. [R2\_Cmt\_#821] When in operations, there would be no blasting above 300 ft (91.4 m) below the surface in bedrock. Blasting activities would be subject to Minnesota Rules, part 6132.2900, subpart 2. Vibration modeling would be conducted to simulate the propagation of blast-induced vibrations to predict the impact at nearby sensitive receptors, such as residences. This information

3204 would be provided in the EIS. [R2\_Cmt\_#72] [R2\_Cmt\_#73] [R2\_Cmt\_#95] [R2\_Cmt\_#107] [R2\_Cmt\_#108]  
3205 [R2\_Cmt\_#110] [R2\_Cmt\_#733]

3206 The vibration limits set forth in the regulations are designed to prevent structural damage to buildings  
3207 and other infrastructure. By adhering to the peak particle velocity limit threshold and using blasting  
3208 techniques designed to remain within these PPV limits, vibrations would be kept at levels that do not pose  
3209 a risk to the integrity of nearby structures. [R2\_Cmt\_#1239]

## 3210 **20.0 Transportation**

3211 a. Describe traffic-related aspects of project construction and operation. Include: 1) existing and  
3212 proposed additional parking spaces, 2) estimated total average daily traffic generated, 3)  
3213 estimated maximum peak hour traffic generated and time of occurrence, 4) indicate source of trip  
3214 generation rates used in the estimates, and 5) availability of transit and/or other alternative  
3215 transportation modes.

3216 During construction and operation, the Project would be accessed from CSAH 31, an existing two-lane  
3217 paved road designated as a 10-ton route by Aitkin County, including during spring load restriction periods.  
3218 [R#\_Cmt\_#1612] The MnDOT [R2\_Cmt\_#1240] traffic mapping application was used to assess annual  
3219 average daily traffic, a measure of baseline traffic conditions, in vicinity of the Project Area (MDOT, 2022).  
3220 According to MnDOT, [R2\_Cmt\_#1241] the 2021 annual average daily traffic volume was 223 daily trips  
3221 along CSAH 31 and 474 daily trips along County Highway 6; the data were collected near the intersection  
3222 of CSAH 31 and County Highway 6, immediately west of the Project Area (Figure 1). Workers accessing the  
3223 site during construction and operation of the Project would contribute to local traffic volumes. Future  
3224 parking would consist of approximately 160 spaces. It is anticipated that there would be two 12-hour shifts,  
3225 with approximately 80-100 workers on day shifts and approximately 40-60 people on night shifts on a  
3226 typical day. Peak traffic volumes would occur during shift changes; one in the morning and one in the  
3227 evening. Using the personnel data provided in Section 6 (Project Description) and assuming all future  
3228 employees drive their own vehicles to work, it can be estimated that the Project would cause an increase in  
3229 traffic volumes twice a day. During the construction phase, traffic volumes are expected to vary depending  
3230 on construction activities and scheduling. In addition to construction workers commuting to and from the  
3231 site, vehicle trips would be generated by the delivery of materials, equipment, and supplies. Traffic volumes  
3232 may be higher during periods of site preparation, foundation work, and equipment staging. In contrast,  
3233 once operational, traffic would be more stable and consist primarily of regular employee shift changes,  
3234 along with periodic deliveries for maintenance, supplies, and consumables. [R3\_Cmt\_#1614] Due to the rural  
3235 nature of the Project location, alternative transportation modes are impracticable. [R2\_Cmt\_#98]

3236 The Project would include construction of a railway spur that would connect the Ore Transfer Building to  
3237 the existing BNSF railway located immediately north of the City of Tamarack, as described in response to  
3238 Section 6.0 (Project Description). Ore would be shipped to the concentrator via railway approximately every  
3239 4 days. [R1\_Cmt\_#221]

3240 b. Discuss the effect on traffic congestion on affected roads and describe any traffic improvements  
3241 necessary. The analysis must discuss the project's impact on the regional transportation system. *If*



*the peak hour traffic generated exceeds 250 vehicles or the total daily trips exceeds 2,500, a traffic impact study must be prepared as part of the EAW. Use the format and procedures described in the Minnesota Department of Transportation's Access Management Manual, Chapter 5 (available at: <http://www.dot.state.mn.us/accessmanagement/resources.html>) or a similar local guidance.*

Construction and operation of the Project would increase traffic volumes in the area and potentially lead to periods of traffic congestion on local roads. A traffic impact study would be conducted to further assess the Project's impact on the regional transportation system (roadways and railways) [R2\_Cmt\_#1242] and the need for roadway improvements to accommodate Project traffic and minimize congestion on local roads; the results would be provided for the EIS.

- c. Identify measures that will be taken to minimize or mitigate project related transportation effects.

It is expected that during construction and operation, all Project employees would abide by local load restrictions and speed limits. Additional measures to minimize or mitigate potential Project-related transportation impacts, if necessary, would be developed following a traffic impact study

## **21.0 Cumulative Potential Effects**

(Preparers can leave this item blank if cumulative potential effects are addressed under the applicable EAW Items)

- a. Describe the geographic scales and timeframes of the project related environmental effects that could combine with other environmental effects resulting in cumulative potential effects.

The baseline environmental conditions for the Project reflect the combined impacts of past and present activities within the region, such as forestry, peat mining, transportation infrastructure, lake house communities, towns and cities, and agricultural use. These conditions form the foundation for evaluating the potential cumulative effects of the Project in combination with other existing and foreseeable actions. The EIS would assess impacts of the Project, layered onto this established baseline, to determine potential new cumulative effects that may arise from the interaction of the Project with other environmental factors. [R2\_CMT\_#1244]

### **21.1 Geographic Scales:**

#### **21.1.1 Local Scale**

The immediate Project Area and surrounding areas, including air, water, and habitat, would be evaluated for cumulative impacts resulting from the Project in combination with existing land uses, such as neighboring peat mining operations, and agricultural use, .

#### **21.1.2 Regional Scale**

The broader region surrounding the Project Area may experience cumulative impacts from the Project in combination with other industrial activities, such as logging, farming, and peat mining, as well as existing transportation networks. The EIS would evaluate these impacts relative to current regional conditions, which reflect decades of land use changes and development. [R3\_Cmt\_#1617]

3277 21.1.3 Statewide Scale

3278 The Project's contributions to statewide environmental conditions, such as greenhouse gas emissions, water  
3279 resource management, and air quality, would be assessed in the Environmental Impact Statement (EIS). The  
3280 EIS would evaluate how the Project adds to the cumulative impacts across these key resources.

3281 **21.2 Timeframes:**

3282 **21.2.1** Short-term (Construction Phase)

3283 During construction, the Project would potentially introduce temporary impacts such as increased traffic,  
3284 noise, and habitat disruption. These would be assessed against the backdrop of current environmental  
3285 conditions, which are already influenced by land use activities in the area.

3286 21.2.2 Operational Phase

3287 The long-term effects of the Project, including emissions, water usage, and land disturbance, would be  
3288 evaluated in the context of existing regional and statewide environmental conditions. The EIS would explore  
3289 how these ongoing effects combine with other industrial or development projects to produce cumulative  
3290 impacts over the life of the mine.

3291 21.2.3 Post-Closure (Reclamation and Long-term Monitoring)

3292 After mining activities cease, the Project's reclamation and closure management plans would restore the  
3293 area to a near-natural condition. At this stage, cumulative potential effects would be expected to be greatly  
3294 diminished, if not entirely ceased, as key components of the Project would have either have been removed  
3295 or stabilized.

3296 The cumulative potential effects of the Project would be analyzed comprehensively in the EIS, building upon  
3297 the baseline conditions established from past and present activities. This approach ensures that the  
3298 cumulative impact analysis accounts for the current environmental landscape and evaluates any incremental  
3299 contributions from the project.

3300 b. Describe any reasonably foreseeable future projects (for which a basis of expectation has been  
3301 laid) that may interact with environmental effects of the proposed project within the geographic  
3302 scales and timeframes identified above.

3303 A Record of Decision was issued on February 13, 2018, to Premier Horticulture, Inc. for the development of  
3304 approximately 316 acres of the Wright Bog in Carlton County for horticultural peat extraction. The project,  
3305 which is estimated to have a 25-year life, involves clearing and ditching of the site, with water drainage into  
3306 the Little Tamarack River, part of the Headwaters Big Sandy Lake watershed, which overlaps with one of the  
3307 watersheds of the Tamarack Mining Project. This project is a clear example of a reasonably foreseeable  
3308 future project with a basis of expectation, given that it has already undergone formal review and received  
3309 necessary approvals. As such, potential cumulative effects, particularly regarding water quality and  
3310 hydrological impacts, may need to be evaluated if overlapping environmental footprints are confirmed.

3311 At this time, no other known projects within the vicinity have met the criteria of a reasonably foreseeable  
3312 project that may interact with the proposed Project. For a future project to be considered reasonably  
3313 foreseeable, it must have a clear basis of expectation, such as having advanced to formal planning stages,  
3314 permit applications, or other concrete actions demonstrating a high likelihood of proceeding. Speculative  
3315 or exploratory activities without defined plans or resources do not meet this threshold.

3316 Should new developments or projects arise that meet this criteria, they would be reviewed for potential  
3317 cumulative effects during the EIS process.

3318 c. Discuss the nature of the cumulative potential effects and summarize any other available  
3319 information relevant to determining whether there is potential for significant environmental  
3320 effects due to these cumulative effects.

3321 The potential environmental effects resulting from the Project could combine with environmental effects  
3322 from other projects to produce a significant impact on the environment. However, the Project has been  
3323 designed to minimize or avoid environmental effects, reducing the potential for significant cumulative  
3324 effects. The EIS would evaluate these cumulative potential effects to ensure the Project is environmentally  
3325 sustainable and socially responsible. [R2\_Cmt\_#1250]

3326 **22.0 Other Potential Environmental Effects**

3327 If the project may cause any additional environmental effects not addressed by items 1 to 19,  
3328 describe the effects here, discuss how the environment will be affected, and identify measures that  
3329 will be taken to minimize and mitigate these effects.

3330 Project-related impacts are described in items 1 through 19 above.

3331 **RGU CERTIFICATION.** (The Environmental Quality Board will only accept **SIGNED** Environmental  
3332 Assessment Worksheets for public notice in the EQB Monitor.)

3333 **I hereby certify that:**

3334 The information contained in this document is accurate and complete to the best of my knowledge.

3335 The EAW describes the complete project; there are no other projects, stages or components other than  
3336 those described in this document, which are related to the project as connected actions or phased actions,  
3337 as defined at Minnesota Rules, parts 4410.0200, subparts 9c and 60, respectively.

3338 Copies of this EAW are being sent to the entire EQB distribution list.

3339 Signature \_\_\_\_\_ Date \_\_\_\_\_

3340 Title \_\_\_\_\_

## 23.0 References

(Only references cited in the EAW data submittal were included in the reference list.) [R1\_Cmt\_#759]

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3493	Placeholder for:
3494	<b>Figure 1</b> <b>Project location</b>
3495	Placeholder for:
3496	<b>Figure 2</b> <b>USGS 7.5 Minute Map</b>
3497	Placeholder for:
3498	<b>Figure 3</b> <b>Site Layout</b>
3499	Placeholder for:
3500	<b>Figure 4</b> <b>Railway Layout</b>
3501	Placeholder for:
3502	<b>Figure 5</b> <b>Surface Drainage</b>
3503	Placeholder for:
3504	<b>Figure 6</b> <b>Minnesota Well Index</b>
3505	[R1_Cmt_#472]
3506	Placeholder for:
3507	<b>Figure 7</b> <b>Water Treatment Plant Discharge Route</b>
3508	Placeholder for:
3509	<b>Figure 8</b> <b>Depth to Water</b>
3510	[R1_Cmt_#502]
3511	Placeholder for:
3512	<b>Figure 9</b> <b>Contamination and Hazardous Waste</b>
3513	Placeholder for:
3514	<b>Figure 10</b> <b>Zoning and Land Use</b>
3515	[R1_Cmt_#654]
3516	Placeholder for:
3517	<b>Figure 11</b> <b>Surficial Geology</b>
3518	Placeholder for:
3519	<b>Figure 12</b> <b>Bedrock Geology</b>
3520	Placeholder for:
3521	<b>Figure 13</b> <b>Topography</b>
3522	Placeholder for:
3523	<b>Figure 14</b> <b>Soils</b>
3524	Placeholder for:
3525	<b>Figure 15</b> <b>USGS Hydrologic Level 10 and 12 Watersheds</b>
3526	[R1_Cmt_#632]
3527	Placeholder for:
3528	<b>Figure 16</b> <b>Surface Waters in HUC 12 Tamarack River and Mud Lake Watersheds</b>
3529	Placeholder for:
3530	<b>Figure 17</b> <b>Surface Waters</b>
3531	Placeholder for:
3532	<b>Figure 18</b> <b>Floodplains</b>
3533	Placeholder for:

3534	<b>Figure 19</b>	<b>Wetlands</b>
3535	[R1_Cmt_#457] [R1_Cmt_#460]	
3536	Placeholder for:	
3537	<b>Figure 20</b>	<b>Cultural Resources</b>
3538	Placeholder for:	
3539	<b>Figure 21</b>	<b>Sensitive Ecological Resources</b>
3540	Placeholder for:	
3541	<b>Figure 22</b>	<b>Site Layout and Wetland Delineation</b>
3542		
3543	[R1_Cmt_#556]	
3544	Placeholder for:	
3545	<b>Figure 23</b>	<b>EPA Class 1 Designated Areas</b>
3546		