

1 Environmental Assessment Worksheet

2 This most recent Environmental Assessment Worksheet (EAW) form and guidance documents are
3 available at the Environmental Quality Board’s website at: <https://www.eqb.state.mn.us/>. The EAW form
4 provides information about a proposed project’s potential environmental effects, and also used as the
5 basis for scoping an Environmental Impact Statement. Guidance documents provide additional detail
6 and links to resources for completing the EAW form.

7 **Cumulative potential effects** can either be addressed under each applicable EAW Item or can be
8 addressed collectively under EAW Item 21.

9 **Note to reviewers:** Comments must be submitted to the RGU during the 30-day comment period
10 following notice of the EAW in the *EQB Monitor*. Comments should address the accuracy and
11 completeness of information, potential impacts that warrant further investigation and the need for an
12 EIS.

13 **1.0 Project Title:**
14 [Tamarack Mining Project](#)

15 **2.0 Proposer**
16 Contact person: [Christopher Wallace, Talon Nickel \(USA\) LLC](#)
17 Title: [Environmental and Permitting, VP](#)
18 Address: [165 Warren Street](#)
19 City, State, ZIP: [Tamarack, MN 55787](#)
20 Phone: [218-768-3292](#)
21 Email: wallace@talonmetals.com

22 **3.0 RGU**
23 Contact person: MN Department of Natural Resources
24 Title:
25 Address: 500 Lafayette Road
26 City, State, ZIP: St. Paul, MN 5515
27 Phone:
28 Email:

29 [\[R1_Cmt_#1\]](#)

30 **4.0 Reason for EAW Preparation**

31 (check one)

- | | |
|----------------------------------------------------|---------------------------------------------|
| 32 Required: | Discretionary: |
| 33 <input checked="" type="checkbox"/> EIS Scoping | <input type="checkbox"/> Citizen petition |
| 34 <input type="checkbox"/> Mandatory EAW | <input type="checkbox"/> RGU discretion |
| 35 | <input type="checkbox"/> Proposer initiated |

36 If EAW or EIS is mandatory, give EQB rule category subpart number(s) and name(s):

37 An Environmental Impact Statement (EIS) is mandatory per Minnesota Rules, part 4410.4400, subpart 1
38 "Threshold Test" and 8.B, "Metallic Mineral Mining and Processing: For the construction of a new facility
39 for mining metallic minerals or for the disposal of tailings from a metallic mineral mine, the" Minnesota
40 Department of Natural Resources (DNR) is the Responsible Government Unit (RGU).

41 **5.0 Project Location**

42 County: Aitkin County

43 City/Township: City of Tamarack, Clark Township, PLS Location (1/4, 1/4, Section, Township, Range): Table 5.1
44 summarizes the Public Land Survey (PLS) Location of the Project.

45 Watershed (81 major watershed scale): Mississippi River – Grand Rapids

46 GPS (global positioning system) Coordinates: Table 5.2 summarizes the GPS Coordinates for the Project.

47 Tax Parcel Number: Table 5.2 summarizes the Tax Parcel Numbers for the Project.

48 **Table 5.1 Summary of Project PLS Location**

Township	Range	Section	¼ ¼ Sections
48	22	3	NENW, SENW, SWNW, NWNE, SWNE, NWSW, NESW, SWSW, SESW, NWSE, SWSE
48	22	4	SENE
48	22	10	NWNW, NENW, SENW, NWNE, SWNE, NESW, SWSW, SESW, NWSE, SWSE
48	22	15	NWNW, NENW, NWNE

49

50 **Table 5.2 Summary of Project GPS Coordinates and Tax Parcel Numbers**

Tax Parcel Number	Latitude	Longitude
05-0-003400	-93.11416	46.67868
05-0-003500	-93.11153	46.67562
05-0-003700	-93.11942	46.67867
05-0-003900	-93.12440	46.67386
05-0-003901	-93.11924	46.67202
05-0-004000	-93.11936	46.67566
05-0-004400	-93.12418	46.66838
05-0-004500	-93.11912	46.66839
05-0-004600	-93.11139	46.67017
05-0-005300	-93.12994	46.67565
61-0-002100	-93.11395	46.66470
61-0-002200	-93.11403	46.66103
61-0-002400	-93.11911	46.66472
61-0-002500	-93.12415	46.66473
61-0-002600	-93.12168	46.66106
61-0-002800	-93.11928	46.65742
61-0-003000	-93.12459	46.65379
61-0-003100	-93.11935	46.65379
61-0-003300	-93.11407	46.65741
61-0-003400	-93.11413	46.65380
61-0-003700	-93.11478	46.65150
61-0-004100	-93.11964	46.65095
61-0-004200	-93.12480	46.65036
61-0-033000	-93.12005	46.64973

51 [R2_Cmt_#775] [R2_Cmt_#774]

53	1.0	Project Title:.....	1
54	2.0	Proposer.....	1
55	3.0	RGU.....	1
56	4.0	Reason for EAW Preparation	1
57	5.0	Project Location	2
58	6.0	Project Description	12
59	6.1	Project Ownership Status.....	12
60	6.2	Project Overview.....	12
61	6.3	Timing and Duration of Construction	18
62	6.4	Surface Facilities Construction	18
63	6.5	Decline Ramp.....	20
64	6.5.1	Portal Excavation using Deep Soil Mixing (DSM).....	20
65	6.5.2	SEM Section of the Decline Ramp	22
66	6.5.3	Portal and SEM Sections Construction Supporting Infrastructure	23
67	6.5.4	Portal and SEM Sections of the Decline Ramp Construction Water Management.....	24
68	6.5.5	Construction of the Bedrock Section of the Decline Ramp	24
69	6.5.6	Ventilation Raises.....	27
70	6.5.7	Temporary Services and Construction Laydown Area	28
71	6.6	Primary Mine Access/Egress	28
72	6.7	Secondary Mine Access/Egress	28
73	6.8	Ore and Waste Rock Extraction.....	29
74	6.9	Lateral Development.....	29
75	6.9.1	Drill-and-Blast Development.....	29
76	6.9.2	Drift and Fill Mining	30
77	6.9.3	Drift-and-fill Mining Cycle.....	31
78	6.9.4	Longhole Stoping Introduction.....	33
79	6.9.5	Longhole Stoping Mining Cycle	34
80	6.10	Vertical Development.....	36
81	6.10.1	Drop Raise	36
82	6.10.2	Raise Bore	36
83	6.11	Underground Backfill.....	38
84	6.12	Mine Ventilation	39
85	6.13	Explosives Storage and Use	41

86	6.14	Mobile Equipment	41
87	6.15	Mine Production.....	43
88	6.16	Ore Transfer Building.....	43
89	6.17	Overburden, Waste Rock, and Backfill Materials Management	44
90	6.18	Ore Transport	46
91	6.19	Categories of Operations Water	47
92	6.19.1	Management of Contact Water in the Underground Mine.....	50
93	6.19.2	Management of Contact Water on the Surface	50
94	6.19.3	Contact Water Treatment Plant	51
95	6.19.4	Management of Non-Potable Treated Water	51
96	6.19.5	Management of Potable Water and Treatment Plant.....	52
97	6.19.6	Management of Industrial Stormwater.....	52
98	6.19.7	Management of Construction Stormwater and Construction Water.....	53
99	6.19.8	Management of Stormwater	53
100	6.19.9	Management of Sewage Waste.....	53
101	6.20	Utilities.....	54
102	6.20.1	Main Incomer Substation	54
103	6.20.2	Site Electrical Reticulation and Distribution.....	55
104	6.20.3	Emergency Electrical Generators	55
105	6.21	Support Facilities	55
106	6.21.1	Rail Yard.....	56
107	6.21.2	Backfill Aggregate Buffer	57
108	6.21.3	Ore Crushing and Backfill Plant.....	57
109	6.21.4	Wash Bay.....	58
110	6.21.5	Propane and Diesel Storage.....	58
111	6.21.6	Dust Control System.....	58
112	6.21.7	Compressed Air Plant.....	60
113	6.21.8	Mine Ventilation – Fans, Heaters, and Wet Scrubber.....	60
114	6.21.9	Mine Access Portal Tie-In to Ore Transfer Building	61
115	6.21.10	Vehicle Maintenance Workshop.....	62
116	6.21.11	Overhead Cranes and Monorail Hoist.....	62
117	6.21.12	Underground Maintenance Area and Storage.....	62
118	6.22	Reclamation and Closure	62
119	6.23	Forthcoming Information.....	63
120	6.24	Project magnitude:	64

121	6.25	Purpose Statement:.....	64
122	7.0	Climate Adaptation and Resilience.....	65
123	7.1	Project Historical Climate.....	65
124	7.2	Project Future Climate.....	68
125	8.0	Cover Types.....	73
126	9.0	Permits and Approvals Required.....	75
127	10.0	Land Use.....	76
128	11.0	Geology, Soils, and Topography/Land Forms.....	78
129	11.1	Surficial Geology.....	79
130	11.2	Bedrock.....	79
131	11.3	Susceptible Geologic Features.....	80
132	11.4	Topography.....	81
133	11.5	Soil Descriptions and Characteristics.....	81
134	11.6	Impacts to Soils.....	82
135	11.7	Excavation, Grading, and Cut and Fill Balance.....	82
136	12.0	Water Resources.....	82
137	13.0	Contamination/Hazardous Materials/Wastes.....	96
138	14.0	Fish, Wildlife, Plant Communities, and Sensitive Ecological Resources (Rare Features).....	100
139	14.1	General Impacts.....	103
140	14.2	Federal and State Listed Species.....	103
141	14.3	Sensitive Ecological Resources.....	104
142	14.4	Invasive Species.....	104
143	15.0	Historic Properties.....	105
144	16.0	Visual.....	106
145	17.0	Air.....	108
146	17.1	Exhaust Stack Sources.....	109
147	17.2	Air Regulatory Framework.....	110
148	17.3	Class I and II Modeling.....	110
149	17.4	Risk Assessment.....	111
150	17.5	Fugitive Dust.....	111
151	17.6	Odors.....	112
152	18.0	Greenhouse Gas (GHG) Emissions/Carbon Footprint.....	112
153	19.0	Noise.....	115
154	20.0	Transportation.....	117

155	21.0	Cumulative Potential Effects.....	118
156	21.1	Geographic Scales:.....	119
157	21.1.1	Local Scale.....	119
158	21.1.2	Regional Scale.....	119
159	21.1.3	Statewide Scale.....	119
160	21.2	Timeframes:.....	119
161	21.2.1	Short-term (Construction Phase).....	119
162	21.2.2	Operational Phase.....	119
163	21.2.3	Post-Closure (Reclamation and Long-term Monitoring).....	119
164	22.0	Other Potential Environmental Effects.....	120
165	23.0	References.....	122

166

167

List of Tables

168

169	Table 5.1	Summary of Project PLS Location.....	2
170	Table 5.2	Summary of Project GPS Coordinates and Tax Parcel Numbers.....	3
171	Table 6.1	Summary of Project Area Acreage.....	14
172	Table 6.2	Preliminary Project Construction, Commissioning, and Ramp-Up Schedule.....	18
173	Table 6.3	Preliminary Underground Vehicle Fleet.....	42
174	Table 6.4	Preliminary Surface Vehicle Fleet.....	43
175	Table 6.5	Project Magnitude.....	64
176	Table 7.1	Summary of Climate Considerations and Adaptations.....	72
177	Table 8.1	Existing and Proposed Cover Types.....	74
178	Table 8.2	Existing and Proposed Green Infrastructure.....	74
179	Table 8.3	Existing and Proposed Trees.....	74
180	Table 9.1	Summary of Required Permits/Approvals.....	75
181	Table 11.1	Soil Characteristics.....	81
182	Table 11.2	Estimated Excavation, Grading, and Cut and Fill Balance.....	82
183	Table 12.1	Public Waters Basins Within Watersheds HUC12 #070101030603 and #070101030504 and Big Sandy Lake.....	83
185	Table 12.2	Public Waters Watercourses within watersheds HUC12 #070101030603 and #070101030504.....	85
187	Table 15.1	Previously Identified Cultural Resources in Visual Proximity to the Project Area.....	106
188	Table 18.1	Construction GHG Emission Types and Calculation Methods.....	113
189	Table 18.2	Operation GHG Emission Types and Calculation Methods.....	113
190	Table 19.1	Noise Area Classification and Associated Sound Level Limits for Various Land Uses.....	116

191

192	Graphic 6.1	Co-located Surface Facilities and Underground Facilities.....	15
193	Graphic 6.2	Tamarack Mine Surface Infrastructure from the Northwest.....	16
194	Graphic 6.3	Three-Dimensional Sketch of Underground Mine Workings	17
195	Graphic 6.4	Illustration of the Decline Ramp comprising the Portal, SEM and Bedrock Tunnel	
196		sections.....	20
197	Graphic 6.5	DSM Process (adapted from Nelsen, 2022). Item is not to scale.	21
198	Graphic 6.6	Construction of storage tanks within a CB cell beside I-35 in Minneapolis to prevent	
199		the highway from flooding during storm events.....	22
200	Graphic 6.7	Master Drilling Mobile Tunnel Borer	27
201	Graphic 6.8	Simplified Illustration of Rock Transportation Method from the Face to the Surface.	
202		Item is not to scale.....	31
203	Graphic 6.9	Drift-and-fill Mining Cycle. Item is not to scale.	32
204	Graphic 6.10	The Longhole Stopping Mining Cycle. Item is not to scale.....	34
205	Graphic 6.11	Blind Bore. Item is not to scale.	37
206	Graphic 6.12	Raise Bore. Item is not to scale.	38
207	Graphic 6.13	Ventilation during the construction phase. Note the final design for the excavation	
208		would include maintenance bays and other small facilities that are not depicted in	
209		this image. Item is not to scale.	40
210	Graphic 6.14	Ventilation during the Operational Phase. Item is not to scale.	41
211	Graphic 6.15	Flowchart of Material Transfer between Surface and Underground	45
212	Graphic 6.16	Flowchart of Generation and Management of Water Categories.....	49
213	Graphic 6.17	Example Mine Portal at Eagle Mine. The Tamarack project’s tunnel would be similar	
214		in appearance but would connect directly to the Ore Transfer Building.....	61
215	Graphic 6.18	Rendering of the Portal’s connection to the Ore Transfer Building and ventilation	
216		equipment.	61
217	Graphic 7.1	Annual Temperature for the Mississippi River-Grand Rapids watershed from 1895	
218		through 2022	65
219	Graphic 7.2	Annual Precipitation for Mississippi River – Grand Rapids Watershed from 1895	
220		through 2022	66
221	Graphic 7.3	Number of 100-year Storm Events from 1916 to 2020 for 38 Stations in Northeast	
222		Minnesota.....	67
223	Graphic 7.4	Palmer Drought Severity Index for the Mississippi River-Grand Rapids Watershed	68
224	Graphic 7.5	Intergovernmental Panel on Climate Change Representative Concentration Pathways	
225		from the Fifth Assessment Report.....	69
226	Graphic 7.6	Projected Annual Temperature Trends in the Mississippi River – Grand Rapids	
227		Watershed for Scenario RCP 4.5.....	70
228	Graphic 7.7	Projected Annual Precipitation Trends for Mississippi River – Grand Rapids	
229		Watershed for Scenario RCP 4.5.....	71
230	Graphic 11.1	Cross-sectional sketch of the intrusive body [R2_Cmt_#1067].	80

232 List of Figures

233		
234	Figure 1	Project location
235	Figure 2	USGS 7.5 Minute Map
236	Figure 3	Site Layout
237	Figure 4	Railway Layout
238	Figure 5	Surface Drainage
239	Figure 6	Minnesota Well Index
240	Figure 7	Water Treatment Plant Discharge Route
241	Figure 8	Depth to Water
242	Figure 9	Contamination and Hazardous Waste
243	Figure 10	Zoning and Land Use
244	Figure 11	Surficial Geology
245	Figure 12	Bedrock Geology
246	Figure 13	Topography
247	Figure 14	Soils
248	Figure 15	USGS Hydrologic Level 10 and 12 Watersheds
249	Figure 16	Surface Waters in HUC 12 Tamarack River and Mud Lake Watersheds
250	Figure 17	Surface Waters
251	Figure 18	Floodplains
252	Figure 19	Wetlands
253	Figure 20	Cultural Resources
254	Figure 21	Sensitive Ecological Resources
255	Figure 22	Site Layout and Wetland Delineation
256	Figure 23	EPA Class 1 Designated Areas
257		
258		

List of Abbreviations and Acronyms

260	ACFM	Actual Cubic Feet per Minute
261	ANFO	Ammonium Nitrate Fuel Oil
262	AUID	Assessment Unit Identifier
263	BNSF	Burlington Northern Santa Fe
264	CCCL	Center for Corporate Climate Leadership
265	CFR	Code of Federal Regulation
266	CRF	Cemented Rockfill
267	CSAH	County State Aid Highway
268	DNR	Department of Natural Resources
269	EAW	Environmental Assessment Worksheet
270	ECS	Ecological Classification System
271	eGRID	EPA Emissions & Generation Resource Integrated Database
272	EIS	Environmental Impact Statement
273	EPA	United States Environmental Protection Agency
274	EQB	Minnesota Environmental Quality Board
275	ESA	Endangered Species Act
276	FEMA	Federal Emergency Management Agency
277	GHG	Greenhouse Gas
278	GPD	Gallons Per Day
279	GPM	Gallons Per Minute
280	GPS	Global Positioning System
281	HAP	Hazardous Air Pollutant
282	HUC	Hydrologic Unit Code
283	IPCC	Intergovernmental Panel on Climate Change
284	MTB	Mobile Tunnel Borer
285	MW	Megawatt
286	MDH	Minnesota Department of Health
287	MnDOT	Minnesota Department of Transportation [R2_Cmt_#776]
288	MPCA	Minnesota Pollution Control Agency
289	NHIS	Natural Heritage Information System
290	NIOSH	National Institute for Occupational Safety and Health
291	NPDES	National Pollutant Discharge Elimination System
292	ORVW	Outstanding Resource Value Waters
293	OSA	Minnesota Office of the State Archaeologist
294	PM	Particulate Material
295	PSIG	Pounds per Square Inch Gauge
296	PWI	Public Water Inventory
297	RCRA	Resource Conservation and Recovery Act
298	RGU	Responsible Government Unit
299	SBS	Sites of Biodiversity Significance
300	SCAQMD EMFAC	South Coast Air Quality Management District Emission Factor
301	SDS	State Disposal System
302	SHPO	State Historic Preservation Office
303	SWPPP	Stormwater Pollution Prevention Plan
304	TBM	Tunnel Boring Machine
305	TIC	Tamarack Intrusive Complex

306	TMDL	Total Maximum Daily Load
307	USFWS	United States Fish and Wildlife Service
308	VOC	Volatile Organic Carbon
309	WMA	Wildlife Management Area
310		

311 **6.0 Project Description**

312 a. Provide the brief project summary to be published in the *EQB Monitor*, (approximately 50 words).

313 Talon Nickel (USA) LLC (“Talon”) is proposing development of a new underground mine near Tamarack,
314 Minnesota, focused on the extraction of a domestic source of high-grade metal ore that contains nickel,
315 copper and iron for use in electric vehicles and other industries. The Project (defined below) would include
316 a rail loadout area to transport the ore to a separate location outside of Minnesota (Mercer County, North
317 Dakota) for processing and tailings disposal. [R1_Cmt_#11]

318 b. Give a complete description of the proposed project and related new construction, including
319 infrastructure needs. If the project is an expansion include a description of the existing facility.
320 Emphasize: 1) construction, operation methods and features that will cause physical
321 manipulation of the environment or will produce wastes, 2) modifications to existing equipment
322 or industrial processes, 3) significant demolition, removal or remodeling of existing structures,
323 and 4) timing and duration of construction activities

324 **6.1 Project Ownership Status**

325 Talon Nickel (USA) LLC is the majority-owner and has operational control of the Tamarack Mining Project
326 (“Project”) through a joint-venture agreement with Kennecott Exploration Company, which is part of the
327 Rio Tinto Group of Companies (“Rio Tinto”).

328 As of September 2023, Talon owns a 51% share of the Project while Rio Tinto owns a 49% share. Talon is
329 currently responsible for funding 100% of project expenditures. Upon completion of certain Project
330 milestones as well as a cash payment of US \$10 million to Rio Tinto, Talon will become the owner of up to
331 60% of the Project at which time Rio Tinto would be responsible for funding 40% of Project expenses on
332 a pro-rata basis, otherwise its ownership share would be progressively diluted (reduced).

333 At all times, Talon maintains operational control of all project decisions including technical items as well
334 as financial items such as selection of customers for the metal concentrate offtake. [R1_Cmt_#12]

335 **6.2 Project Overview**

336 Talon proposes to construct an underground mine and surface facilities at the Project Area near Tamarack,
337 Minnesota (Project) Figure 1. Graphic 6.1 shows the co-located surface facilities in magenta and the
338 underground facilities in blue, Graphic 6.2 is a three-dimensional representation of the surface facilities
339 layout.

340 The total acreage of new plus existing developed surfaces utilized as part of the Project would amount to
341 71 acres. [R1_Cmt_#22]

342 The total additional surfaces developed for the Project would amount to approximately 65.1 acres (63.6
343 acres developed/impervious surfaces and 1.5 acres industrial stormwater pond) after construction is
344 complete. This encompasses the buildings, parking areas, and various other facilities for production
345 operations including the railway spur to connect to the existing BNSF (Burlington Northern Santa Fe)
346 railway line. [R2_CMT_#24]

347 Approximately 13.4 acres within the Project Area already consists of developed surfaces (encompassing
348 existing residential and agricultural buildings, parking areas, etc.); some of these features would be
349 replaced with Project-related developed surfaces such as those mentioned above. [R1_Cmt_#22]

350 The Project Area is defined by the surface boundary and the underground boundary areas, as shown on
351 Table 6.1, and together comprise 447.0 acres.

352 • Long-term facilities, buildings, and developed surfaces for production operations approximately
353 71 acres, (3.5 acres of existing developed/impervious surfaces, 2.3 acres of an existing excavated
354 pond, 63.7 acres of new developed/impervious surfaces, and 1.5 acres industrial stormwater
355 pond). The 71 acres would be divided between the mine site (38.9 acres) and the railway spur (32.1
356 acres).

357 • Areas that may be temporarily utilized during construction for staging of equipment and materials
358 but would not result in a long-term developed surface after construction is complete. The area
359 identified as Area G in Graphic 6.2 , to be used during operations as the Backfill Aggregate buffer
360 area, would be used during construction as a temporary laydown area. The two additional
361 construction staging areas (temporary) are shown on Figure 3 comprising approximately 21
362 additional acres of uplands within the project boundary that is suitable for use as temporary
363 equipment staging without disrupting other construction activities. [R2_Cmt_#33] The plant and
364 equipment temporarily stored in staging areas during construction would be removed after
365 construction, and the areas would be designated as originally intended. This acreage has some
366 overlap with the developed surfaces described above and temporary access surfaces described
367 below. It is expected that not all of this area would ultimately be utilized for temporary staging of
368 construction equipment and supplies.

369 • Areas that may be temporarily utilized during construction for a variety of purposes including
370 gaining temporary access to various areas of the site, maneuvering of equipment, placement of
371 construction cranes, conducting earthwork activities, placement of aerial or underground utility
372 lines, etc. For these activities, an offset distance of approximately 200 feet (60.8 m) has been
373 applied between the extent of the developed surface and the project boundary (with variability as
374 appropriate to align with public roadways, certain property boundaries, and other project
375 features). These activities would not result in a developed surface after construction is complete.
376 [R1_Cmt_#22] [R1_Cmt_#34] [R2_Cmt_#40]

377 The underground boundary area is the area in which mining would occur below the surface and
378 encompasses approximately 224.9 acres and overlaps with the surface boundary area by approximately
379 49 acres.

380 See table below for a listing and breakdown of the different surface types and acreages discussed in the
381 text above. [R1_Cmt_#455]

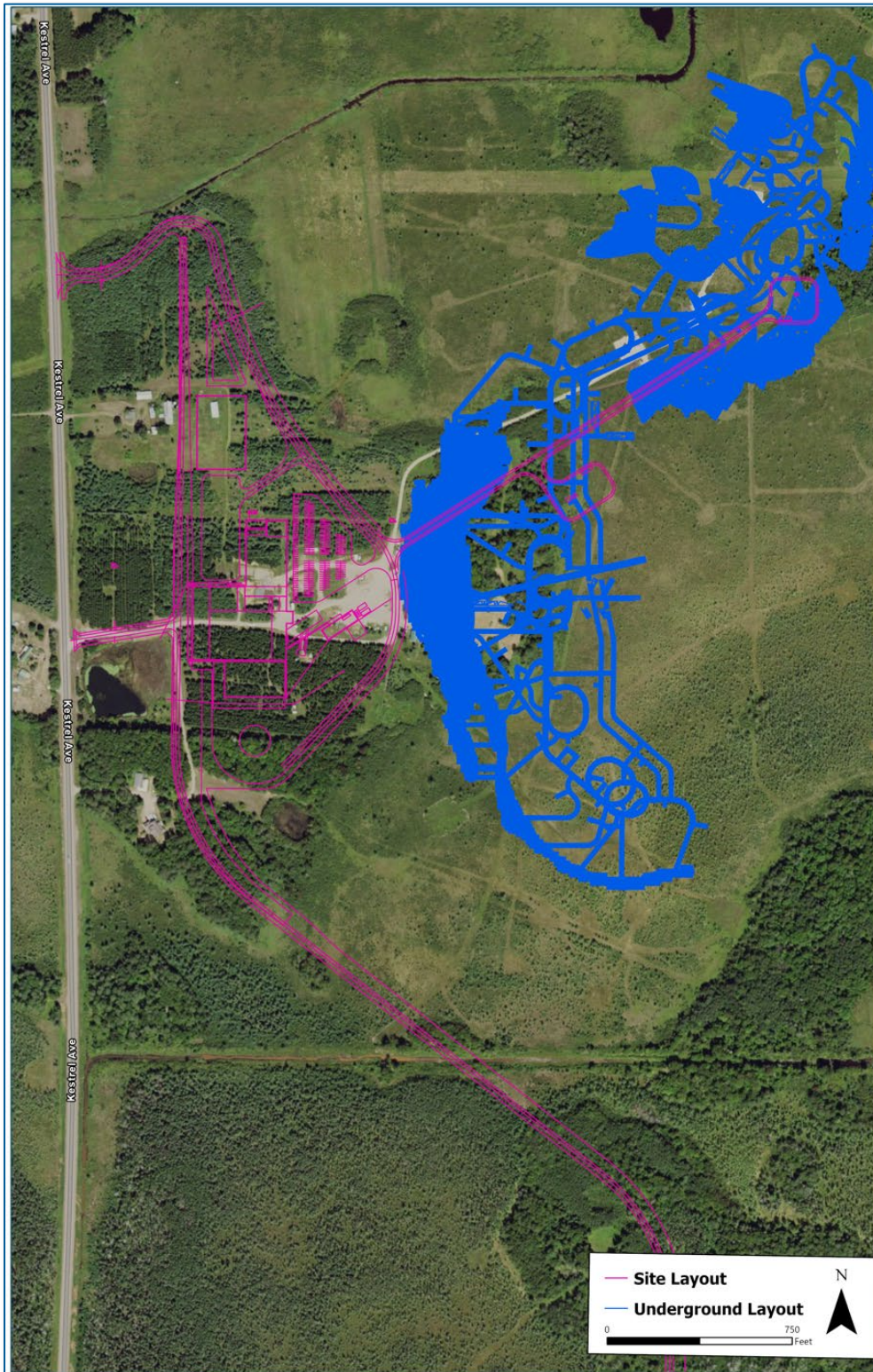
382

383 **Table 6.1 Summary of Project Area Acreage**

Project Component	Acreage (acres)
Surface Boundary	271.0
New Developed/Impervious Surfaces (51.4 acres)	
New Industrial Stormwater Pond (1.5 acres)	
Existing Developed/Impervious Surfaces (3.5 acres)	
Existing Excavated Ponds (2.3 acres)	
Created Upland (12.3 acres)	
Temporary Construction Laydowns & Staging Areas (21.0 acres)	
Other Potential Temporary Uses (ex. Construction Access, Equipment Maneuvering) (179 acres)	
Underground Boundary (surface acreage above underground workings)	224.9
Overlap between the Surface Boundary and Underground Boundary	-48.9
Project Area (sum of the above)	447.0

384 [R1_Cmt_#455][R2_Cmt_#13] [R2_Cmt_#784] [R2_Cmt_#785] [R2_Cmt_#786]
 385 (see Figure 2 USGS 7.5 Minute Map for project boundary areas)

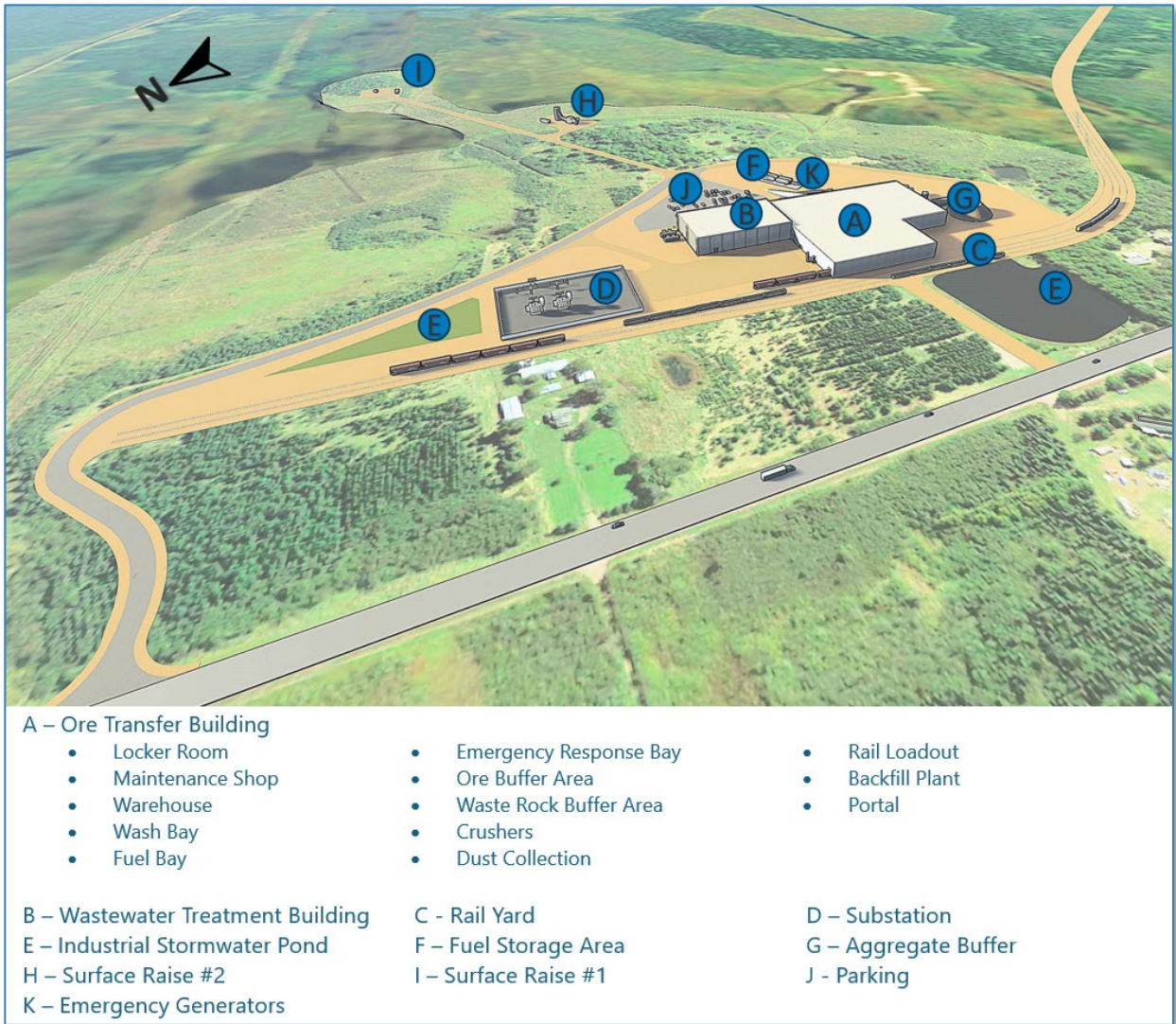
386 **Graphic 6.1 Co-located Surface Facilities and Underground Facilities**



387

388 [R1_Cmt_#25] [R1_Cmt_#26] [R1_Cmt_#27] [R2_Cmt_#859][R2_Cmt_#951]

389 **Graphic 6.2 Tamarack Mine Surface Infrastructure from the Northwest.**



390
391 (see Figure 3 for details)

392 [R1_Cmt_#29] [R1_Cmt_#32] [R2_Cmt_#789]

393 Ore processing and tailings disposal would take place off-site at a location in Mercer County, North
394 Dakota. This offsite processing facility is not part of the Project. [R1_Cmt_#11]

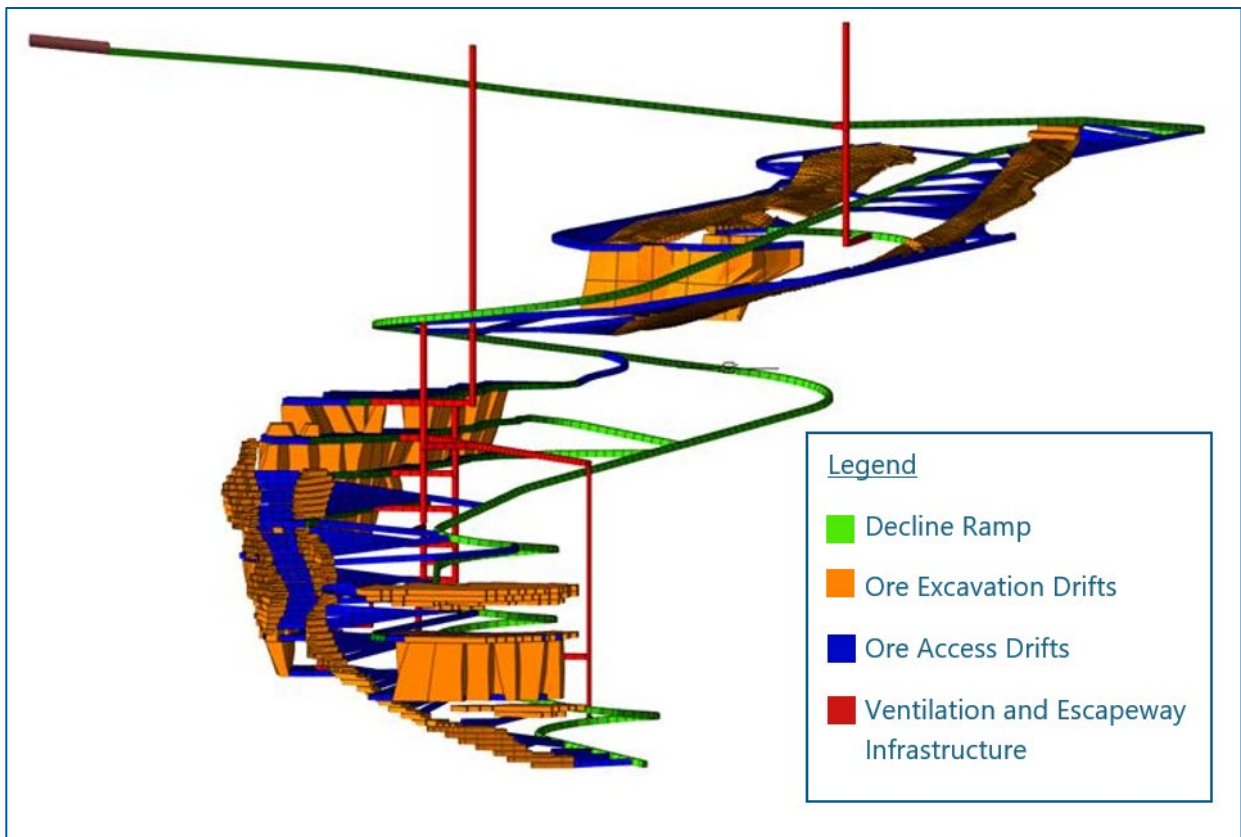
395 The Project would involve the construction and operation of several facility elements (and Graphic 6.3),
396 including:

- 397 • Underground mine, accessed via the Decline Ramp;
- 398 • Mine ventilation infrastructure (e.g., primary intake fans, mine exhaust);
- 399 • Ore Transfer Building (e.g., including ore transfer area; rail loadout, air compressors, and backfill
400 plant);

- 401 • Contact water treatment building and plant;
- 402 • Sanitary water collection;
- 403 • Industrial stormwater ponds;
- 404 • Outdoor aggregate buffer;
- 405 • Electrical substation and transmission line;
- 406 • Supplies storage including propane and diesel fuel storage tanks; and
- 407 • Utilities, roadways, and minor supporting infrastructure.

408 [R1_Cmt_#29]

409 **Graphic 6.3 Three-Dimensional Sketch of Underground Mine Workings**



410

411 [R2_Cmt_#59]

412 An approximately 1.5 mile railway spur would be constructed to connect the Ore Transfer Building to the
 413 existing Burlington Northern Santa Fe (BNSF) railway line located immediately north of the City of
 414 Tamarack. The Project Area would be accessed from an existing two-lane paved road, County State Aid
 415 Highway (CSAH) 31.

416 Once operational, the Project is expected to employ at least 300 workers during full steady-state
 417 production. Staffing levels would be further refined to inform the EIS.

418 **6.3 Timing and Duration of Construction**

419 Project construction is anticipated to commence in 2027, and the construction duration is anticipated to
 420 be 24 months, with production starting in 2029. Table 6.2 shows this progression, including the shift to
 421 the operational phase at the end of 24 months (red line). Description of the ramp-up to full production
 422 over the subsequent 1.5 years can be found in Section 6.15. [R2_Cmt_#45] [R2_Cmt_#46]

423 The Project’s design encompasses all facilities required to complete the mining cycle (Graphic 6.9, and
 424 Graphic 6.10) and transport the ore to the concentrator.

425 **Table 6.2 Preliminary Project Construction, Commissioning, and Ramp-Up Schedule**

Activity	Y1 Q1	Y1 Q2	Y1 Q3	Y1 Q4	Y2 Q1	Y2 Q2	Y2 Q3	Y2 Q4	Y3 Q1	Y3 Q2	Y3 Q3	Y3 Q4	Y4 Q1	Y4 Q2
Construction														
Construction Start	◆													
Civil Construction														
Surface Infrastructure Construction														
Decline Ramp, Raise Bore Construction, and Preliminary Development Tunnels														
Commissioning and Ramp-Up														
First Ore Mined								◆						
Mine Commissioning and Ramp-up														
Steady State Production														◆

426

427 **6.4 Surface Facilities Construction**

428 The first phase of construction activity would be mobilizing the civil contractor to site. The civil works
 429 would include the following activities:

- 430 • Erection of fencing and access control installations
- 431 • Construction of the Stormwater Pollution Prevention and Erosion control measures
- 432 • Construction of access roads to the site
- 433 • Clearing and grubbing the site [R2_Cmt_#805]

- 434 • Demolition of the existing buildings on site and removal of septic tanks
- 435 • Bulk earthworks to prepare the construction site for the construction of the Decline Ramp, and all
- 436 other structures intended to be erected on the site, including preparing a temporary construction
- 437 laydown area for site support facilities
- 438 • Construction of onsite roads and parking facilities
- 439 • Constructing bases for Diesel and Propane storage tanks
- 440 • Construction of permanent industrial stormwater ponds

441 Leveling of the Decline Ramp construction area would be done to allow the Portal and SEM sections'
442 construction teams to set up the site infrastructure and resources. A level graded area of approximately
443 200 ft x 200 ft (61 m x 61 m) would be prepared for the Decline Ramp contractor(s) to establish the surface-
444 based equipment and facilities to commence with the Decline Ramp construction.

445 The next phase would include establishing temporary utilities and infrastructure required for construction,
446 such as power, offices, staging areas, support facilities, and maintenance facilities. Thereafter, the
447 excavation of the mine portal, tunnel, and decline would occur concurrently with construction of the
448 remainder of the mine surface facilities.

449 Conversion of wetlands to uplands for the railway spur to the existing BNSF railway would also begin. The
450 upland area would be routed to minimize wetland take, but some degree of construction in the wetlands
451 would be unavoidable to connect the existing railway to the main mine site. Areas of shallow peat would
452 be excavated and replaced with fill material, while limited areas of deeper peat would require installation
453 of piles as indicated by the location of the load transfer platform as indicated on Figure 4. [R2_Cmt_#810]
454 Imported fill material would be placed and compacted in a layer of at least 6 ft (2 m) over peatland sections
455 where these instances occur. Conversion of the wetlands to uplands for the railway spur would use
456 appropriate materials (e.g. coarse rock) or features (e.g. culverts) to enable water to flow across and/or
457 under the developed surface to facilitate water movement between each side of it and address the
458 potential for differences in water levels and/or other hydrological impacts. [R1_Cmt_#52] [R1_Cmt_#56]
459 [R1_Cmt_#585] [R2_Cmt_#808] [R2_Cmt_#811] [R2_Cmt_#812] The total length of rail track that would be
460 installed on the upland, inclusive of the rail yard including 3 parallel lines and 14 track switches, is 25,690
461 ft (7,830 m). [R2_Cmt_#232]

462 Construction work on the erection of the Ore Transfer Building would also commence immediately after
463 site preparation. Once the site for the building has been leveled, the foundations would be excavated,
464 concrete poured, and the concrete slab on grade would be constructed after compaction of the sub-base.
465 The engineered steel structure, which would be fabricated off-site prior to site mobilization, would be
466 transported to site and erected on the building foundations. The dust control system would be erected by
467 the time the building is operational, and would utilize temporary construction electrical power until the
468 electrical substation is commissioned.

469 Construction of the Contact Water Building would commence immediately after completion of the Ore
470 Transfer Building, due to the need for contact water treatment to be available once the construction of

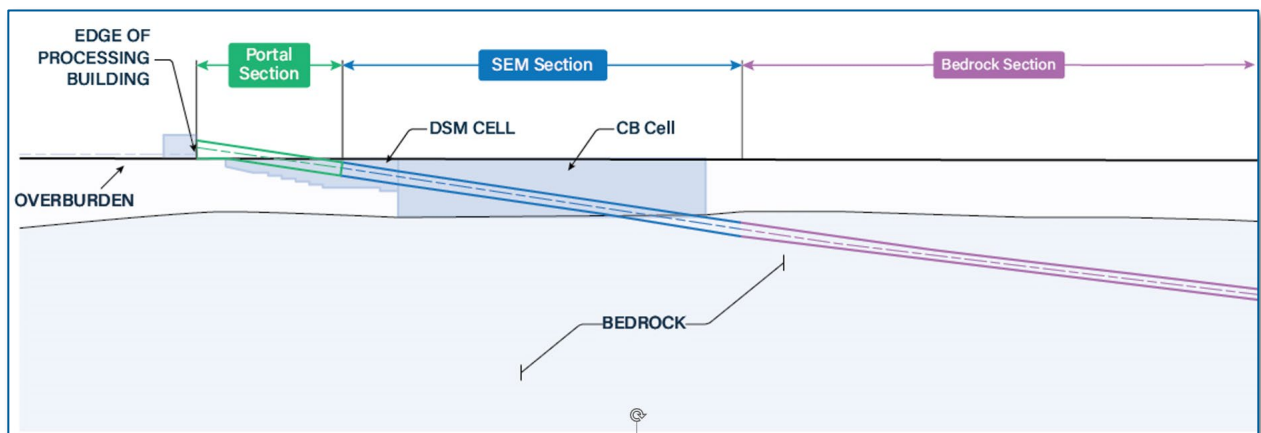
471 the Bedrock Section of the Decline Ramp commences. [R2_Cmt_#981] Once the area for the building has
472 been leveled, the foundations would be constructed. The engineered steel structure, which would be
473 fabricated off-site prior to site mobilization, would be transported to site and erected on the building
474 foundations.

475 6.5 Decline Ramp

476 The primary access to the underground mine would be via a Decline Ramp from surface originating in the
477 Ore Transfer Building. The decline would be constructed in three sections:

- 478 1. **Portal Section:** A ramping open cut portal would utilize reinforced deep soil mixing (DSM) to
479 create a watertight excavation. At tunnel completion, a steel canopy shell would be placed in the
480 portal and backfilled to isolate mine access from weather.
- 481 2. **Sequential Excavation Method (SEM) Section:** SEM tunneling would advance from the end of
482 the open cut portal through the overburden soil until reaching bedrock. Two ground improvement
483 strategies would be used in conjunction with SEM tunneling to control groundwater during
484 tunneling: 1) Deep Soil Mixing (DSM) to create a block of soil-cement with low permeability; and
485 2) a Cement Bentonite (CB) cell to groundwater barrier wall around the tunnel alignment. The
486 ground improvement strategy used would be dependent of depth and applicability, with safety
487 being the primary criterion.
- 488 3. **Bedrock Section:** Once in bedrock, either traditional drill-and-blast development or a hard rock
489 MTB (mobile tunnel borer) to excavate the decline ramp to the orebody.

490 **Graphic 6.4 Illustration of the Decline Ramp comprising the Portal, SEM and Bedrock Tunnel**
491 **sections.**



492

493 The construction details for the three sections of Decline Ramp are described below.

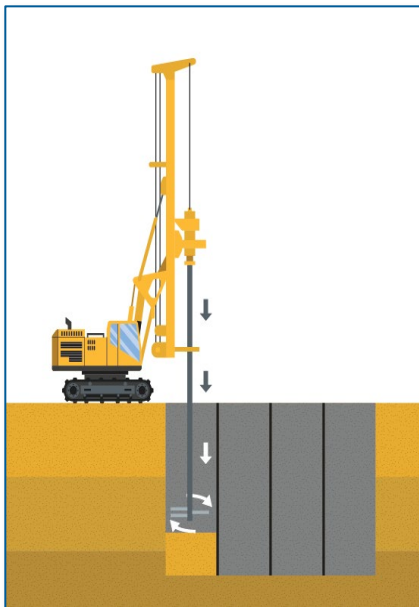
494 6.5.1 Portal Excavation using Deep Soil Mixing (DSM)

495 The first two sections of the Decline Ramp would be constructed in unsaturated and saturated overburden,
496 consisting of fine overburden that is unsuitable for traditional excavation methods such as open-cut
497 excavation and cut-and-cover. The fine overburden extends to depths up to 65 ft (20 m) and is primarily

498 composed of silty sand and silty clay, with scattered lenses of silt and clay. Localized pockets of non-silty
499 sand are also present.

500 The Portal section of the Decline Ramp would extend from the Ore Transfer building into a Deep Soil
501 Mixing (DSM) zone. This DSM zone will gradually deepen (consult Graphic 6.4), with maximum dimensions
502 of 295 ft (90 m) in length, 25 ft (8 m) in width, and 50 ft (15 m) in height. A second DSM section (Block
503 section), joining the Portal area to the Cement Bentonite (CB) Cell (see below) would extend for
504 approximately 98.5 ft (30 m) in length, 40.5 ft (12.30 m) in width, and 50 ft (15 m) in height. DSM involves
505 mechanically mixing cementitious binders with soil in situ using rotating mixing paddles on a vertical axis.
506 This process creates overlapping circular columns of soil-cement, forming solid blocks of improved ground
507 (see Graphic 6.5). This height was selected due to the limitations posed by employing the DSM mixing
508 equipment in the dense, coarse-grained overburden at greater depths. The walls of the DSM zone would
509 be reinforced with "wet-set" steel beams and tieback ground anchors, each approximately 65 ft (20 m) in
510 length.

511 **Graphic 6.5 DSM Process (adapted from Nelsen, 2022). Item is not to scale.**



512

513 Upon completion of the DSM ground preparation, the project would begin excavation using an excavator
514 or a road header (a machine that excavates using a rotating head on the end of a boom). The project
515 would excavate a 6 meter diameter tunnel through the DSM zone at an approximate gradient of -15%.

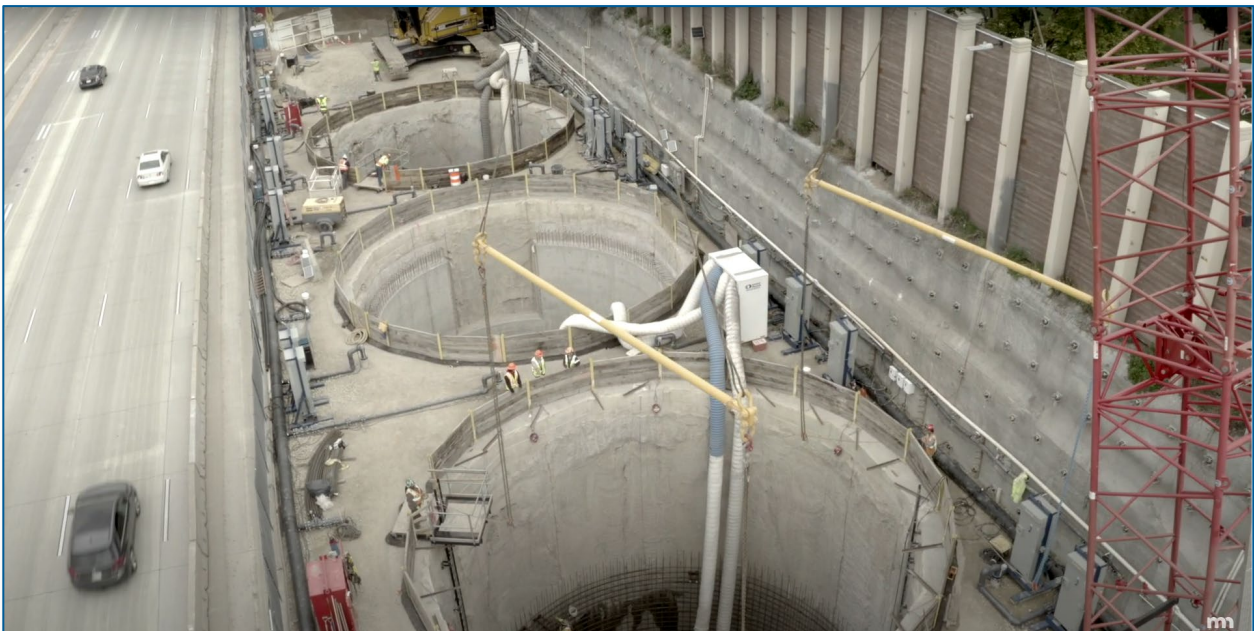
516 When completed, this tunnel would be covered with the previously excavated till. A concrete driving
517 surface would be established for vehicle use. Further description of the Portal's roof and completed
518 appearance from surface can be found in section 6.21.9.

519 6.5.2 SEM Section of the Decline Ramp

520 Following passage through the fine overburden, the Decline Ramp would continue into the coarse
521 overburden, consisting predominantly of sand and silty sand with scattered gravel lenses. The coarse
522 overburden is typically very dense and consists of saturated unconsolidated sediments (quaternary
523 deposits) to a depth between approximately 65-115 ft (20-35 m).

524 Cement Bentonite (CB) Cells are a common civil construction solution employed in the United States. On
525 I-35 in Minneapolis (Graphic 6.6), for example, the state recently used this solution to construct six 113 ft
526 (34 m) deep shafts to function as stormwater storage tanks.

527 **Graphic 6.6 Construction of storage tanks within a CB cell beside I-35 in Minneapolis to**
528 **prevent the highway from flooding during storm events.**



529

530 To prepare this portion of the overburden for tunneling, a 26 ft (8 m) wide, 525 ft (160 m) long, and 65-
531 115 ft (20-35 m) high Cement Bentonite (CB) cell would be constructed. This cell would be formed using
532 3 ft (1 m) thick CB panels that extend from surface down to competent bedrock. The resulting structure
533 cell would form a groundwater cutoff wall, fully enclosing the future tunnel area.

534 Once the CB cell is completed, the interior would be dewatered using approximately six wellpoints installed
535 along the interior perimeter. Preliminary calculations estimate a total dewatering volume between 1.4 to
536 3.6 gallons (5.3-13.6 million liters), which, when averaged over a 14-day pumping period, would result in
537 a flow rate of 73-177 gpm (gallons per minute) (275-670 L/min). The dewatering of the SEM Section of the
538 Decline Ramp during construction would be done by pumping the water into the industrial stormwater
539 management system. Sediment would be allowed to settle and the water would be released into the
540 watershed near the northern boundary of the Project Area. The Project does not consider this water to be

541 contact water. The EIS data submittal, however, would provide additional analysis regarding the level of
542 treatment required for discharge. [R2_Cmt_#806] [R2_Cmt_#807] [R2_Cmt_#836]

543 Dewatering the soil would improve ground stability and mitigate pooling of water at the face during
544 excavation, allowing for the safe tunneling to continue. Beginning in the DSM block from the portal
545 excavation's lowest point, the project would use the Sequential Excavation Method (SEM) to tunnel
546 through the remaining DSM zone, the CB wall, the dewatered CB cell, until bedrock is exposed. The precise
547 excavation sequence would adapt based on ground conditions but would generally involve partial face
548 excavation, using a combination of a front-end loader in softer ground and a road header (a machine that
549 excavates using a rotating head on the end of a boom) in harder ground where mechanical breakage is
550 required. If large boulders are encountered that could not be safely removed using a front-end loader or
551 fractured using a roadheader, packaged explosives may be used to fragment these larger rocks.
552 [R2_CMT_#848] [R2_Cmt_#48] Similarly, once the transition zone between soil and bedrock has been
553 reached, a mix of SEM and blasting would be required until the full excavation face is within bedrock.
554 Probing would precede excavation and spiles (steel dowels or cables encased in grout) would be installed
555 in advance of excavation around the perimeter of the tunnel. Face support, which could include bolts,
556 dowels and/or wire mesh, would also be required during tunnel advancement to maintain face stability
557 during excavation.

558 Excavated material from the Portal and SEM Sections of the Decline Ramp, consisting primarily of
559 overburden, would be hauled to the surface and loaded onto trucks for transport off-site to a licensed
560 landfill site. [R2_Cmt_#58] [R2_Cmt_#76] [R2_Cmt_#78] [R2_Cmt_#77] [R2_Cmt_#80] [R2_Cmt_#82]
561 Preliminary estimates suggest that approximately 20,200 tons (18,400 tonnes) of material would be
562 excavated over the 12 month construction period. Using 20 ton (18 tonnes) haul trucks, this haulage would
563 require approximately 4 truckloads a day.

564 Overall, the Project would use SEM for the coarse overburden due to several benefits:

- 565 • Safety: This method is well-established and performed safely throughout the United States. SEM
566 enables a controlled excavation pace, with continual monitoring and adjustments to ground
567 support and excavation methodology, as needed.
- 568 • Flexibility: The ability to use varied excavation methods provides crews and engineers the
569 adaptability required to respond effectively to changes in ground conditions.
- 570 • Environment: The CB cell would confine dewatering to a localized area, reducing the scale of water
571 management needed for excavation.

572 6.5.3 Portal and SEM Sections Construction Supporting Infrastructure

573 Additional service equipment to support SEM excavation through the DSM and CB Wall sections would
574 include scissor lifts and/or telehandlers for installing services such as piping and power cables. The project
575 would also utilize a shotcrete sprayer and hauler, a supply truck, and various light-duty service equipment
576 to support the SEM crew. A crane would be required for moving heavy equipment, including ground
577 support and portal segments. The excavation process would also require several temporary facilities
578 including a laydown area, office trailers, electrical generators, a grout batch plant, water handling and

579 treatment, materials storage, shop facilities, and other supporting infrastructure. Some of the equipment
580 would be shared with other aspects of the project and/or retained for mine operations (e.g. pickup trucks,
581 roadheader, fuel tanks). An evaluation of these synergies would be completed during the EIS.

582 6.5.4 Portal and SEM Sections of the Decline Ramp Construction Water Management

583 Talon anticipates that water from the DSM and CB Cell zones would be considered construction
584 stormwater and would be routed to the construction stormwater treatment system (see section 6.19.7).
585 The EIS data submission would clarify these requirements.

586 While the DSM and CB cells would limit inflows during construction, the designs for the Portal and SEM
587 sections of the Decline Ramp incorporate long-term water mitigation (as the overburden within the CB
588 cell would slowly saturate once the construction is complete and dewatering has ended). While the primary
589 function of spiles (see section 6.5.2) is to provide structural support, it would also offer early shielding from
590 groundwater inflows. As the SEM excavation advances, groundwater inflow would be minimized by
591 applying a lining consisting of two passes of shotcrete to the back and ribs of the tunnel, separated by a
592 2-3 mm PVC waterproof membrane backed by a geotextile layer. [R2_Cmt_#65] [R2_Cmt_#74]
593 [R2_Cmt_#75] [R2_Cmt_#83] [R2_Cmt_#96] [R2_Cmt_#97] [R2_Cmt_#98] [R2_Cmt_#99] [R2_Cmt_#100]
594 [R2_Cmt_#101]

595 6.5.5 Construction of the Bedrock Section of the Decline Ramp

596 Upon completion of the SEM Section of the Decline Ramp (which would take approximately 12 months),
597 construction would proceed with the excavation of the Decline Ramp into bedrock. This section of the
598 Decline Ramp would be built using either drill-and-blast methods or mechanical excavation, such as a hard
599 rock Mobile Tunnel Borer (MTB). Both methods are described below and will be evaluated while the
600 proposer continues to advance engineering studies to determine which method(s) would be brought
601 forward into the EIS. The proposer does not consider these methods to be alternatives because, if a MTB
602 is selected, the project would still drill-and-blast development areas underground. A detailed analysis of
603 potential impacts from vibrations and air blasts produced by the selected method(s) will be provided for
604 the Environmental Impact Statement (EIS). This analysis will consider potential effects on fractures and
605 faults, groundwater inflow, existing drinking water wells, and mine infrastructure. [R2_Cmt_#734]
606 [R2_Cmt_#874]

607 Regardless of the Decline Ramp construction method used, the railway spur would be completed before
608 bedrock excavation commenced, ensuring that the Ore Transfer Building would be fully enclosed and
609 operational. This setup would allow excavated rock to be loaded into the gondola railcars and transported
610 to the concentrator site.

611 Some rock from the Bedrock Section of the Decline Ramp and development areas would be treated as ore
612 since the proposer would expect to process the material at a concentrator facility to extract associated
613 mineral products as per Minnesota Rules, part 6125. This ore would be brought to surface using an
614 underground haul truck, directly into the ore transfer building, loaded directly into a gondola railcar using
615 a front-end loader and transported to the processing facility. The remaining rock from the Bedrock Section

616 of the Decline Ramp and development would be treated as waste rock and used as backfill. The criteria
617 for whether this material would be ore or waste rock would be provided in the EIS data submittal.

618 Construction of the Bedrock Section of the Decline Ramp would require several types of temporary
619 facilities including a lay down area, office trailers, electrical generators, water management, materials
620 storage, shop facilities, and other supporting equipment. Many of these facilities would be shared with the
621 SEM and surface contractors. Water used for excavating the Bedrock Section of the Decline Ramp would
622 be classified as Contact Water due to its contact with the waste rock and ore present in the underground
623 mine. [R2_Cmt_#94]

624 6.5.5.1 Drill-and-blast Construction Method for the Bedrock Section of the Decline Ramp

625 The process of drilling, blasting and moving rock, as well as the equipment used, closely resembles that
626 applied by civil contractors to advance roadwork, as well as surface and quarry mining (see section 6.9.1).
627 Drill-and-blast would be required in some capacity, whether the Decline Ramp is developed using
628 mechanical excavation or drill-and-blast, as a MTB can not easily develop infrastructure and cross cut
629 headings perpendicular to the Decline Ramp due to its size.

630 6.5.5.2 Hard Rock MTB Construction Method for the Bedrock Section of the Decline Ramp

631 The decline ramp in bedrock could be driven using a Mobile Tunnel Borer (MTB) (Graphic 6.7), which is a
632 product developed by Master Drilling. The MTB consists of a cutterhead, that would cut a circular profile
633 in the rock. Lagging behind the cutter head are a second set of cutters that would cut a square profile in
634 the sides of the tunnel from the mid-point down to the floor, which would yield a flat floor and an arched
635 roof similar to traditional drill-and-blast development. Rock is pulled onto an internal conveyor that
636 discharges into either the back of a haul truck or a hopper that can then be transferred to a haul truck
637 when available. The MTB includes a dedicated personnel refuge space, onboard compressors, hydraulic
638 pumps, boosters required for equipment operations, and two drills capable of drilling probe holes in
639 advance of the MTB as well as holes for ground support.

640 While the MTB is modular and can re-use components from previous jobs, it would be customized for the
641 project based on a number of factors including but not limited to the dimensions of the decline tunnel,
642 geotechnical conditions, electrical power requirements, etc. The machine's particular configuration would
643 be assembled and tested at Master Drilling's fabrication plant in South Africa, then shipped to the project
644 site where it would be assembled and commissioned prior to commencement of production. [R2_Cmt_#85]

645 Previous projects completed by Master Drilling using the Mobile Tunnel Boring Machine include Eland
646 Mine Decline extension project for Northam Platinum Limited in South Africa in 2020 (Northam, 2021),
647 and the construction of the Mogalakwena-Sandsloot exploration decline in South Africa for Anglo
648 Platinum in 2022 (Gleeson, 2021). [R2_Cmt_#105] [R2_Cmt_#106]

649 The MTB is similar to a Tunnel Boring Machine (TBM), in that it uses a similar cutterhead, however an MTB:

- 650 • Has been designed specifically for mining applications, whereas a traditional TBM is designed for
651 much larger civil projects.

- 652 • Is significantly more maneuverable, and can be assembled and dismantled with relative ease
653 underground.
- 654 • Advances by using grippers that push off against the rock walls as opposed to pre-cast concrete
655 liners that TBMs traditionally use.
- 656 • Is tracked, and each modular train segment can operate/move in and out of the heading
657 independently, making the MTB easier to reverse and withdraw from tunnels compared to a TBM.

658 During MTB mobilization, the machine components are transported to the site in standard intermodal
659 shipping containers. This approach allows for machine parts to be sized for easy assembly and disassembly
660 on-site, making transport and handling more efficient. The Project would handle all prep work for the
661 bedrock face and site, including setting up and managing services to the face, establishing staging and
662 maintenance areas as needed, and ensuring there's sufficient space for staging and laydown. The MTB,
663 including cutter head, which consists of several segments and its trailing gear, would then be assembled
664 at the portal. Concurrently, a chamber approximately 22 ft (7 m) diameter and 33 ft (10 m) long, would be
665 excavated in the bedrock using drill-and-blast methods. This chamber would be used to anchor the gripper
666 shields to the sidewalls and allow the cutter head to be propelled forward by means of the hydraulic
667 cylinders. Inside the chamber, a series of concrete ground beams would be constructed adjacent to the
668 gripper shields, which would provide the thrust anchor allowing the MTB to advance forward. Once inside
669 the tunnel, and competent rock forms the inside walls of the tunnel, the gripper shields would provide the
670 thrust anchor for the forward movement of the MTB. Once the machine has fully extended the hydraulic
671 cylinders, the stabilizer pads would extend from the cutter head against the inside of the tunnel rock
672 surface, and the support trailers would be pulled forward when the hydraulic cylinders contract.

673 The MTB has two water circuits. The first is a closed cooling water circuit circulating 66 gpm (250 L/min)
674 to cool motors and hydraulic equipment. The second is service water used at a maximum rate of 66 gpm
675 (250 L/min). The resulting contact water would be pumped to surface and be treated via the Contact Water
676 Treatment Plant. In total, the MTB uses approximately 19,800 gpd (gallons per day) (75,000 L/day) of water.

677 To-date the MTB has been successfully used to tunnel approximately 3,300 ft (1,006 m) and has the
678 capability to advance at an average rate of approximately 33-40 ft/day (10-12 m/day). Once the decline is
679 complete, the MTB could potentially be deployed to other parts of the mine to construct long stretches of
680 development currently in the mine plan, which could include, ventilation drives or level access drives,
681 where possible. Additionally, given the modularity of the equipment, the cutter head can be replaced with
682 a smaller or larger cutter head, if required, offering flexibility if used for different functions.

683 **Graphic 6.7 Master Drilling Mobile Tunnel Borer**



684

685

Image Credit: Master Drilling

686 **6.5.6 Ventilation Raises**

687 In addition to the decline ramp, two vent raises from the underground mine to the surface would be
688 constructed for ventilation purposes and would also serve as a secondary emergency egress routes.
689 [R2_Cmt_#66]

690 • Surface Raise #1 would be approximately 295 ft (90 m) deep, with a finished diameter of
691 approximately 17-20 ft (5.2-6.1 m). This raise would be constructed using traditional raise bore
692 methods described in section 6.10.2.1. Traditional raise boring is a 'bottom-up' excavation
693 method, where a pilot hole is driven from surface to a bottom access of the raise underground.
694 The cutting head is then attached to steel rods that are attached to the raise bore drill and pulled
695 vertically to the surface. In this case, the raise bore machine would be situated on a surface pad
696 around the raise collar. Consequently, with the exception of establishing access to the raise bottom
697 and removal of cuttings, all work would be conducted and managed from the surface. This
698 includes:

- 699 ○ The surface raise bore pad setup
- 700 ○ Providing and managing services to the raise bore pad, including power, service water,
701 water management, communications, and roadway access
- 702 ○ Removal of cuttings from the pilot hole
- 703 ○ Installation of any necessary ground support, such as shotcrete or rock bolts, which would
704 typically be applied from the top of the raise downward

705 • Surface Raise #2 would be approximately 1,000 ft (305 m) deep, with a finished diameter of
706 approximately 17-20 ft (5.2-6.1 m). This raise would be constructed as a blind bore, using the
707 method described in section 6.10.2.2. In the case of the blind bore, all work would be executed

708 from surface as the raise would be completed in advance of the bottom access breakthrough. This
709 includes:

- 710 ○ The surface blind bore pad setup
- 711 ○ Providing and managing services to the blind bore pad, including power, service water,
712 water management, communications, and roadway access
- 713 ○ Reverse circulation pumps, filtration and water handling
- 714 ○ Removal of cuttings from the pilot hole as well as the blind bore (by reverse circulation)
- 715 ○ Installation of necessary ground support, such as shotcrete or rock bolts, which would
716 typically be applied from the top of the raise downward

717 For further discussion of the project's overall ventilation design, consult Section 6.12. For further
718 descriptions of the ventilation equipment, consult Section 6.21.8.

719 6.5.7 Temporary Services and Construction Laydown Area

720 Temporary services would be provided for the site support facilities erected at the Construction Laydown
721 area. These temporary services would consist of water, electrical power, and temporary ablution facilities.

722 Lake Country Power has indicated that a 2 MW temporary electrical construction connection would be
723 available from the nearby power transmission line. This capacity would be directed to and connected with
724 the temporary construction site power network for use during the construction phase.

725 **6.6 Primary Mine Access/Egress**

726 All personnel, equipment, and supplies would enter and exit the mine via the decline portal within the Ore
727 Transfer Building. For descriptions of the construction of the Decline Ramp, consult sections 6.5.2. Given
728 that this section of the mine access would be experience heavy traffic in addition to serving as a primary
729 ventilation intake, strict controls would be maintained to ensure that activities are efficient and safe. All
730 areas of the mine would be accessed through the same decline artery that would be driven at a maximum
731 grade of -15% and an average grade of -13%. The decline that would terminate at the bottom of the mine,
732 approximately 2,000 vertical ft (610 m) below surface.

733 **6.7 Secondary Mine Access/Egress**

734 A secondary mine egress network, which could serve as a secondary mine access in the case of a blockage
735 of the primary mine access and/or mine emergency, would be constructed in an independent fresh air
736 system (separate from the primary mine access). A ladderway, less than 300 ft (91.5 m) tall, would be
737 constructed in Surface Raise #1 that would be collared East of the Ore Transfer Building. Once
738 underground, a network of dedicated fresh air lateral and vertical tunnels would connect into each working
739 area of the mine. While the final ventilation system may not be complete at the start of production, dual
740 independent means of egress would be completed prior to the first production blast and the function of
741 those vent drives and raises established at the start of production would be modified to meet ongoing
742 production requirements, if needed. In the case of a mine emergency, employees would exit the mine via

743 the primary mine egress unless unsafe to do so. If this were the case, miners would exit via the secondary
744 mine egress network once it is deemed safe to proceed.

745 **6.8 Ore and Waste Rock Extraction**

746 Selection of mining method is dependent on several factors, which include but are not limited to: resource
747 thickness and orientation, ground conditions, economics, sensitivity to dilution (planned or unplanned low
748 or zero grade material that is typically unavoidable, that gets mined as a consequence of its proximity to
749 desirable ore), recovery, grade, proximity to surface and geological features. Several conventional methods
750 for material extraction would be employed underground. These include:

- 751 1. Excavation of ore and waste rock through means of the drill-and-blast or MTB tunnelling methods.
- 752 2. Mining of ore through Drift and Fill and Long Hole Stopping methods.
- 753 3. Vertical development, which is used primarily for ventilation and secondary egress, would be
754 completed by either traditional drill-and-blast raising or raise boring equipment.

755 **6.9 Lateral Development**

756 6.9.1 Drill-and-Blast Development

757 Underground development consists of all mining which takes place outside of the ore body. This category
758 includes the Decline Ramp which would link to spiral ramps and other access tunnels, ventilation
759 excavations to enable airflow, infrastructure excavations such as underground shops and pump stations,
760 and various miscellaneous excavations.

761 The majority of underground development would consist of horizontal or declined excavations ranging
762 from approximately 15-25 ft (4.6-7.6 m) wide and 15-25 ft (4.6-7.6 m) high, with certain areas (such as
763 maintenance shops) requiring larger dimensions. The ventilation and escapeway systems would also
764 require vertical development (raises), which may range from approximately 3-18 ft (1-5.5 m) in diameter
765 and may be excavated using either drill-and-blast or mechanical methods.

766 Bedrock material generated by development activities during the construction phase would be shipped to
767 the concentrator. During commissioning, ramp up, and full production, the bedrock material generated by
768 development activities would be used as backfill feed or sent to the concentrator for processing.

769 Inflows from groundwater, mining equipment, water sprays, and underground services would be pumped
770 from the underground mine to keep the workings dry (see section 6.19 below).

771 The lower areas of the ore body would be accessed by constructing the Decline Ramp. The majority of
772 underground development would occur during the first few years of the mine life, concurrently with the
773 early years of production. There would be a lesser residual amount of development activity continuing
774 until the final year of the mine life.

775 Underground development would also include various types of underground construction activities in
776 addition to excavation work. These activities would extend through the first few years of the mine life, even
777 after production has begun. For a full list of these facilities, please consult 6.21.12.

778 6.9.2 Drift and Fill Mining

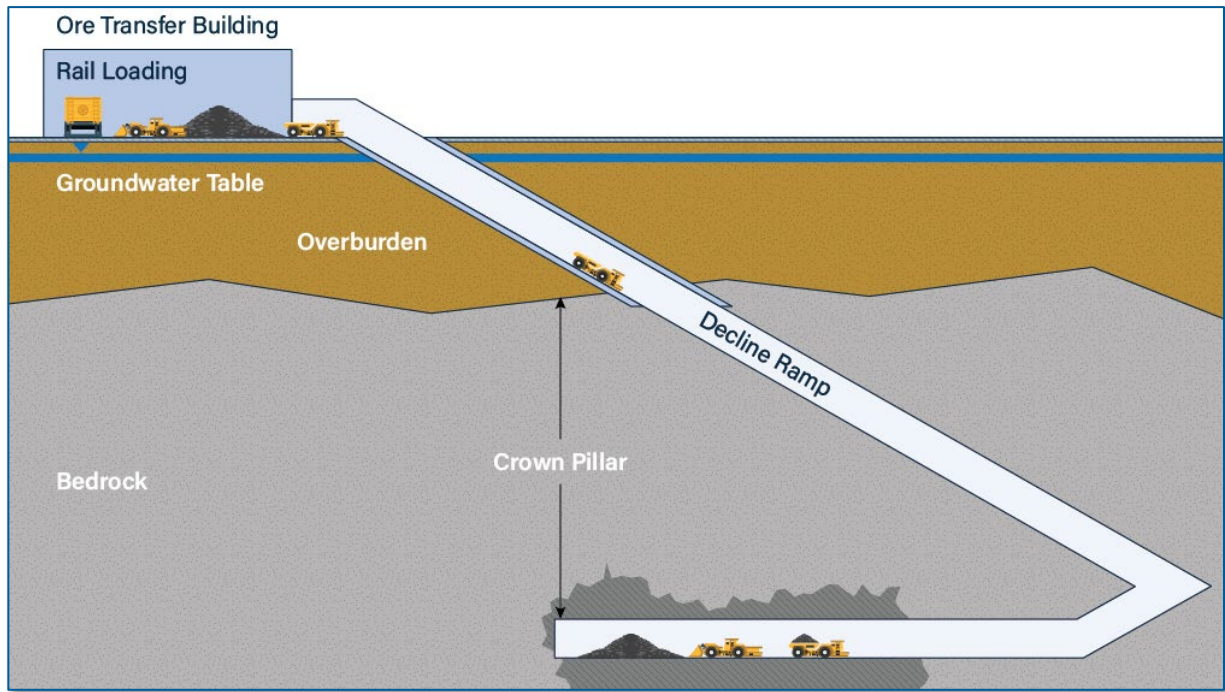
779 Drift-and-fill mining would be adopted in the CGO East and West ore bodies as well as the MSU ore body.
780 Drift-and-fill mining would be the preferred method given that the ore body thickness and orientation are
781 not easily amenable to bulk mining methods and given that these orientation and host rock surrounding
782 the ore body render them highly sensitive to dilution. The geometry of the ore body in these areas is highly
783 variable, ranging in thickness from approximately 6-30 ft (1.8-9.1 m) and dip on an average angle of
784 approximately 23 degrees downward from North to South. Use of drift-and-fill mining enables the mining
785 excavations to closely fit the ore geometry and minimize dilution. [R2_Cmt_#875] This solution is an
786 important environmental and economic consideration since the ore would be transported to the out-of-
787 state processing site located in Mercer County, North Dakota.

788 Drift-and-fill development would be driven in a square profile (drift) up to 22 ft (6.7 m) wide and from 13-
789 18 ft (4.0-5.5 m) high, using temporary support (friction bolts and screen). [R2_Cmt_#125] [R2_Cmt_#876]
790 Development would advance from the access drift across the full width of the ore body. Once the full cut
791 has been excavated backfill would be placed in the drift, allowed to cure, and then subsequent cuts would
792 be excavated per the mine sequence. In areas where the ore geometry is wider than a single drift, multiple
793 drifts at the same elevation could be utilized, with the first being backfilled prior to beginning the second.
794 Similarly, where the ore geometry is too thick to enable full recovery within the height of a single drift plus
795 bench (a vertical cut into the floor from the main drive), multiple drifts at different elevations would be
796 utilized, with the first being backfilled prior to beginning the second. Drift-and-fill zones would be
797 developed using primary/secondary sequencing, meaning that a series of primary cuts (cuts that are in
798 virgin ground and are not exposed to fill material adjacent to them), would be mined first, followed by
799 secondary cuts that have already been mined and filled directly adjacent to them. [R1_Cmt_#11].

800 An illustration of the facility's rock transportation cycle is shown below in Graphic 6.8.

801
802

Graphic 6.8 Simplified Illustration of Rock Transportation Method from the Face to the Surface.
Item is not to scale.

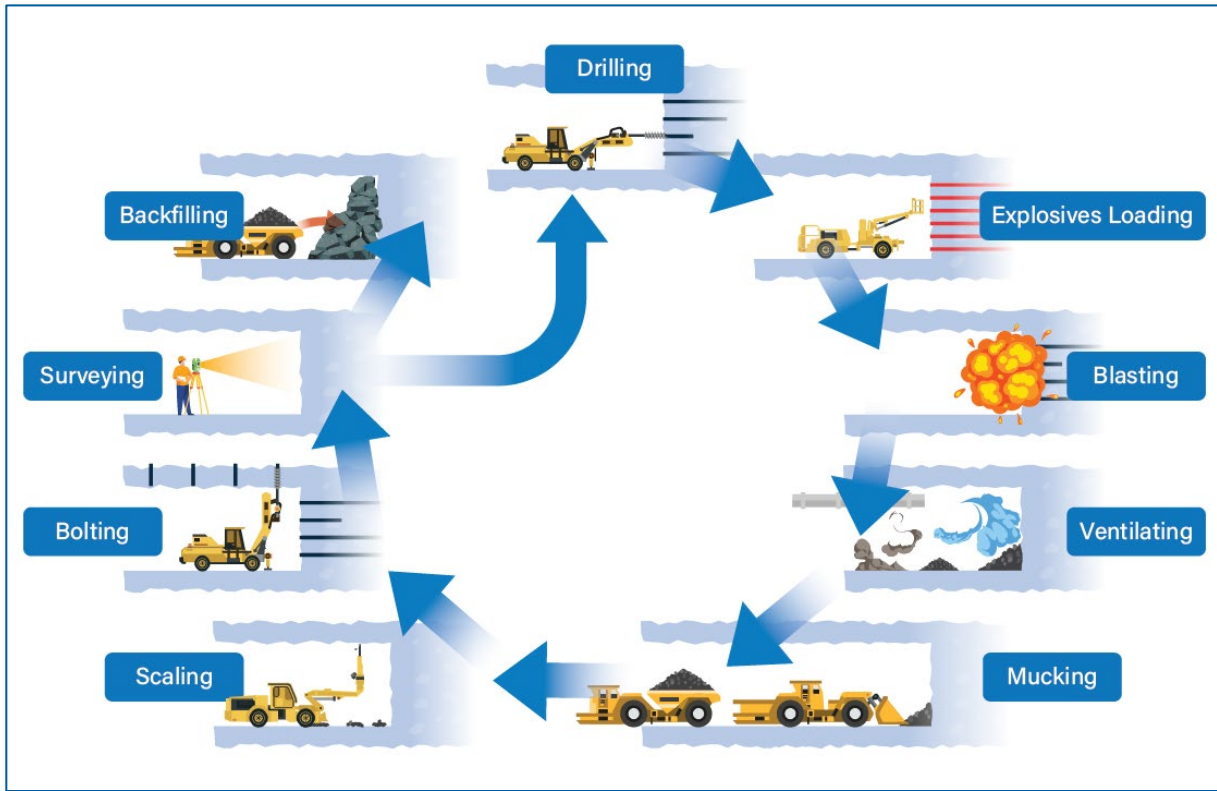


803

804 [R2_Cmt_#139] [R2_Cmt_#878]

805 6.9.3 Drift-and-fill Mining Cycle

806 Capital development and drift-and-fill mining would follow nearly identical mining cycles, highlighted
807 below (Graphic 6.9).



809

810

Image Credit: Inspired by Sandvik (Heiniö, 1999)

811

- Drilling – Lateral holes that are typically around 1.75–2 inches (4.4-5.1 cm) in diameter are drilled into the rock face using a “Jumbo” drill, which typically has 2 drill booms that operate simultaneously. Typical drill penetration into the rock is approximately 10-16 ft (3.0-4.9 m) per blasted round depending on the design requirements and ground conditions. In some headings, longer “probe holes” would also be drilled in advance of development along the same azimuth of the mine heading to check for geotechnical and groundwater conditions (see sections 6.19.1 and 6.19.2 below).

818

- Loading – The drill holes would be loaded with explosives, consisting of ANFO (ammonium nitrate and fuel oil) in a water-resistant emulsion format (explosive mixture). Two forms of emulsion would be used: packaged “boosters,” which connect directly to the detonators and help initiate the blast, and bulk emulsion, which would be pumped into the holes in front of the detonator to the collar of the hole.

823

- Blasting – Detonation of the explosives would be done from a central blasting location. This would typically be done from surface, using an electronic control system and would occur at set times (typically during shift changes). All personnel must be out of the mine and accounted for prior to any blast.

824

825

826

- 827 • Ventilating – Workers are not permitted to re-enter the mine until blast fumes have cleared the
828 underground workings. For this reason, fans and ducting are used to remove dust and blasting
829 gases such as CO and NO₂ from the immediate area, and the primary mine ventilation system
830 would then convey the gases to the mine exhaust circuit. Prior to release, the exhaust air would
831 undergo a filtration or scrubbing process to reduce the amount of suspended dust and
832 particulates. [R2_Cmt_#120] [R2_Cmt_#124]
- 833 • Removing Dislodged Material (Mucking) – The broken rock is then removed using an LHD (load-
834 haul-dump, or loader). It would be loaded directly into a haul truck for transport to surface or
835 placed in a nearby storage bay if no haul truck is available.
- 836 • Scaling – Any loose or unstable pieces of rock attached to the tunnel back or ribs would be
837 removed using a pneumatic rock pick, water cannon, and/or a hand-held scaling bar prior to the
838 installation of ground support.
- 839 • Bolting – Rock support systems are installed in the blasted area to ensure long term stability of
840 the excavation. Steel bolts typically between 6-8 ft (1.8–2.4 m) in length are installed in a regular
841 grid pattern in the back and ribs, spaced 3-5 ft (0.9-1.5 m) apart. Wire mesh is also installed to
842 catch any smaller rocks located between the bolts. Multiple types of bolts could be used, including
843 “friction bolts” (with steel directly in contact with the rock) or grouted/tensioned bolts (where a
844 rebar or cable is grouted to the rock using a cementitious or resin grout and tensioned by active
845 or passive means through the installation of a bolt and plate that is placed in contact with the rock
846 face along the perimeter of the excavation). Bolts could be made of galvanized steel where
847 corrosion resistance is required. During this phase, shotcrete (pneumatically applied concrete,
848 reinforced with either steel or resin fibers) could also be applied to the back and ribs, as necessary.
849 [R2_Cmt_#116] [R2_Cmt_#117] [R2_Cmt_#826]
- 850 • Surveying – The area is surveyed to document the extents of the area excavated by the blast, and
851 to align the drill in the proper direction for the next set of blast holes.
- 852 • Backfill – In the case where drift-and-fill mining would require backfill, sized aggregate, sourced
853 from waste rock and/or local quarries would be mixed with a binder and placed into the mined
854 out voids. Aggregate would be sized and mixed in a batch plant on surface. The final product
855 would be loaded into haul trucks and transported to the mined-out heading. The backfill would
856 be subsequently pushed into the stope using a flat jamming plate mounted to a LHD, and rock
857 would be tight filled from floor to back.

858 6.9.4 Longhole Stopping Introduction

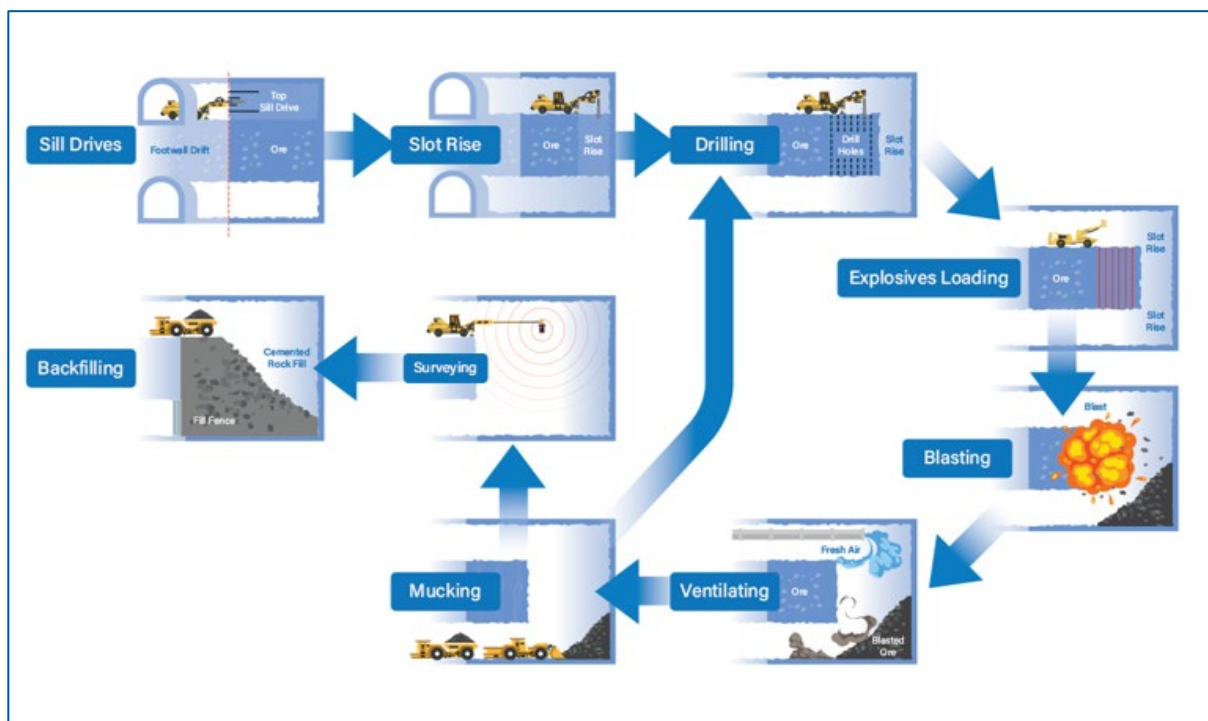
859 Bulk mining would be used in the SMSU and 138 Ore Bodies, where the ore body geometry is more
860 massive and vertically oriented. Bulk mining would be done using a longhole stopping method, which
861 consists of a top and bottom access and the ore between the two levels. Stopes are drilled and blasted
862 from the top level and subsequently mucked the bottom. A typical longhole stope would be approximately
863 50 ft (15.2 m) wide by 100 ft (30.4 m) long by 100 ft (30.4 m) high, however, each stope is modeled

864 independently and can vary in size and/or shape depending on a number of conditions including, but not
865 limited to:

- 866 • Ore body geometry
- 867 • Geotechnical and hydrogeological considerations
- 868 • Proximity to backfill
- 869 • Grade
- 870 • Sensitivity to dilution
- 871 • Mining sequence

872 A typical longhole stoping cycle is shown in Graphic 6.10 below:

873 **Graphic 6.10 The Longhole Stopping Mining Cycle. Item is not to scale.**



874

875 6.9.5 Longhole Stopping Mining Cycle

- 876 • Sill Drifts – Longhole stopes require access to the top and bottom extents of the stope, commonly
877 referred to as “sill drifts.” The top sill is used for drilling and blasting, whereas the bottom sill is
878 used for mucking. These drifts are typically driven wider than the main stope access drives to
879 maximize working space and improve ore recovery. Sill drives are, therefore, often driven in two
880 passes: the first being similar to a typical lateral development (described above), and the second

- 881 pass being a “slash” cut, to widen the drift, with drilling and blasting perpendicular to the direction
882 of the sill drift.
- 883 • Slot Raise – A large vertical hole is excavated from within the stope to create void space or a free
884 face for blasted rock to blast into. This raise is drilled from the top sill downward until it breaks
885 through the bottom sill drift. The cut is then blasted bottom-up. The size of this raise can vary
886 depending on the location and purpose.
 - 887 • Drilling – vertical holes are then drilled into the floor using either a Top Hammer (also known a
888 “longhole”) drill or an ITH (In-the-hole) drill that typically has 1 drill boom. Drill holes would be
889 approximately 85-135 ft (25.9-41.1 m) in length (the portion of the stope that is mined is the total
890 height of the stope, less the excavated height of the bottom sill drift). The actual height of each
891 stope would vary depending on the shape of the deposit and design considerations.
 - 892 • Loading – The drill holes would be pumped with bulk emulsion from the top sill. The base of the
893 holes would typically be loaded with packaged emulsion gel cartridges (boosters) which, similar
894 to development mining, connect directly to the detonators to help initiate the blast. The stope is
895 typically blasted in 2-4 vertical blasts from the end furthest away from the stope access to the
896 front of the stope.
 - 897 • Blasting – Detonation of the explosives would be done from a central blasting location. This would
898 typically be done from surface, using a central electronic control system and would occur at set
899 times (typically during shift changes). All personnel would be out of the mine and accounted for
900 prior to any blast. [R2_Cmt_#865]
 - 901 • Ventilating – Workers are not permitted to re-enter the mine until blast fumes have cleared the
902 underground workings. For this reason, fans and ducting would be used to remove dust and
903 blasting gases such as CO and NO₂ from the immediate area. The primary mine ventilation system
904 would then convey the gases to the mine exhaust circuit. Prior to release into the environment,
905 the exhaust air would pass through an engineered emissions control device to reduce the amount
906 of particulate matter.
 - 907 • Removing Dislodged Material (Mucking) – The broken rock would then be removed using an LHD
908 from the bottom sill. This work would be done by remote operation (the operator typically works
909 from an elevated stand under supported ground, typically in the crosscut drive, where they have
910 a line of sight view of the LHD). The mucked material would be either loaded directly into a haul
911 truck for transport to surface or placed in a nearby storage bay if no haul truck is available.
 - 912 • Surveying – Once the stope has been mined out, the area would be surveyed with a cavity
913 monitoring system (CMS), which is a scanner that typically uses LIDAR technology. The scanner
914 would be attached to either a long boom that extends into the stope, or a drone, to measure the
915 extent of the excavated area, determine the amount of fill that would be required, and plan
916 subsequent stopes.

- 917
- 918
- 919
- 920
- 921
- 922
- 923
- 924
- 925
- Backfill – Stopes would be backfilled with sized aggregate, sourced from waste rock and/or externally sourced quarries, mixed with a binder, and placed into the mined-out voids. A fill fence, constructed by placing aggregate at stope access and subsequently shotcreted to create a barrier wall in the bottom sill; this would mitigate spillage of water and/or fill material from the bottom sill. Aggregate would be sized and mixed using a batch plant on surface. The final product would be loaded into haul trucks and transported to the mined-out stope. Backfill would be placed into the stope from the top sill drift until the stope is filled up to the floor level of the top sill. The top sill would then be used as the bottom sill of the stope directly above it or filled similar to drift-and-fill drifts, as described above.

926 **6.10 Vertical Development**

927 Vertical development would be required for ventilation, stope slot raises, secondary egress, and any
928 boreholes for mine services. Vertical development would be completed by means of a traditional drop
929 raise (or longhole raise), which employs drill-and-blast methods or by mechanical boring methods (raise
930 bore). Talon does not plan to use conventional (Alimak) raising, where raises are developed bottom-up
931 using hand-held equipment, as this method would require miners to work directly in the raise, underneath
932 unsupported ground.

933 6.10.1 Drop Raise

934 Drop Raises would be used to construct the stope slot raises, short connections between levels, and/or
935 where a raise bore is either not available or needed. A drop raise is a type of vertical development that is
936 mined from a top level, using conventional drills to drill into a level below it. It is then blasted from the
937 bottom of the raise upwards in a series of lifts until it breaks through the top level. This methodology
938 typically does not yield a smooth profile, which can reduce ventilation flow due to turbulence and
939 resistance created by the uneven surface.

940 6.10.2 Raise Bore

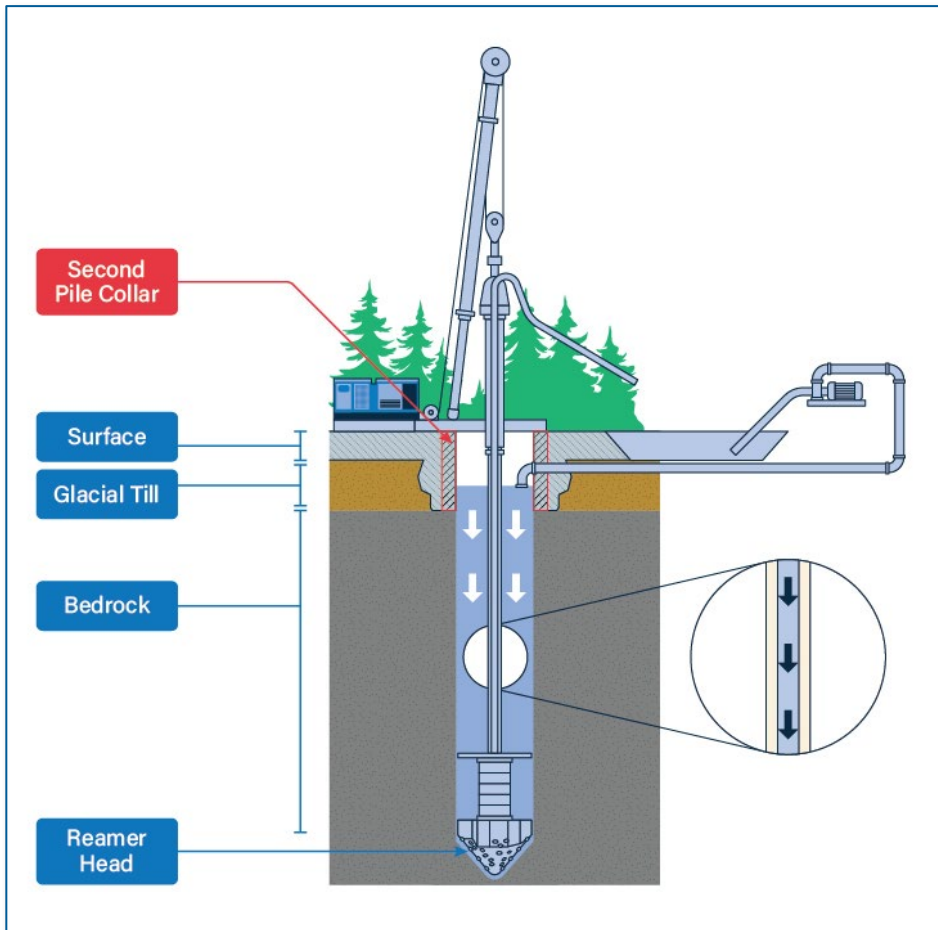
941 Raise bores would be the preferred method of developing ventilation and escapeway raises. Tamarack
942 would have two bored raises that would originate from surface, Surface Raise #1, which would be
943 developed conventionally, while Surface Raise #2 would be driven “blind” (i.e., top down). The
944 underground raises would all be driven conventionally (bottom up).

945 6.10.2.1 Conventional_Raise Bore

946 A traditional raise bore is a type of vertical development driven by a boring machine that is stationed on
947 a drill platform on the top collar of the hole. A pilot hole drills a first pass downward from the drill platform
948 until it breaks through the bottom access. Once the pilot hole has broken through, a reamer head is
949 attached to the bottom of the drill steel and the reamer head is pulled upward towards the drill platform
950 until it breaks through to surface. Depending on the finished diameter of the raise, this could require 2-3
951 passes. The waste rock is collected at the bottom using an LHD and loaded into haul trucks.

952 It is anticipated that most of the raises would be vertical and be between 4-20 ft (1.2-6.0 m) in diameter
953 and all raises that are required for ventilation and emergency escape that are longer than 80 ft (24.5 m)
954 would be constructed using a traditional raise bore machine.

955 **Graphic 6.11 Blind Bore. Item is not to scale.**

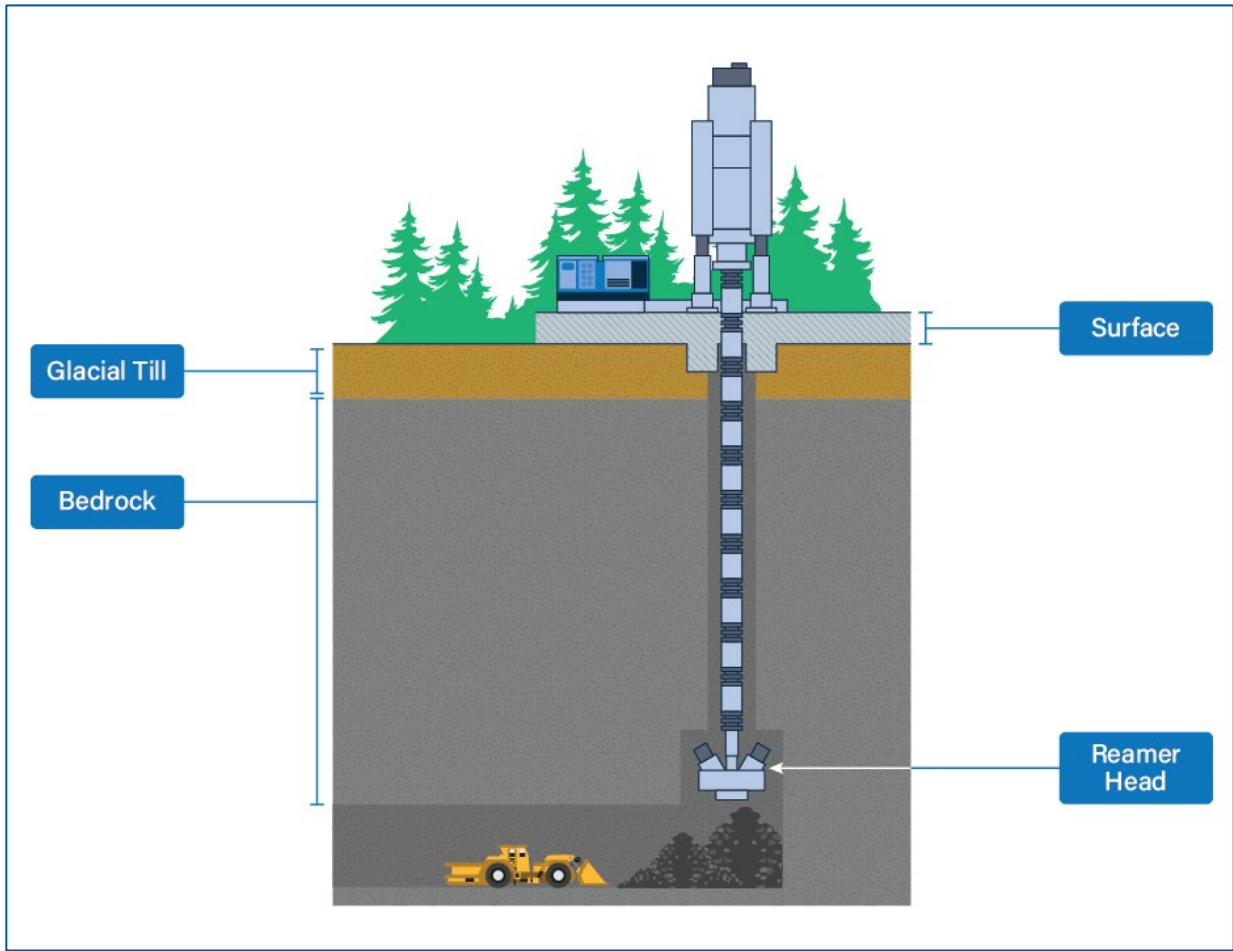


956

957 6.10.2.2 Blind Bore

958 Blind boring, a top-down method, differs from a traditional raise bore in that an underground access is
959 not required in order to complete it. A pilot hole is directionally drilled from surface, similar to the
960 traditional raise bore, down to the depth of the hole. Once the pilot is completed, a reamer head is
961 mounted to the blind bore drill rig and drilled top down. As the reamer head is drilling, the shaft is filled
962 with water, and mixed with bentonite, which is pumped down to the reamer head. This helps to lubricate
963 the reamer head, minimizing abrasion, and increases the viscosity of the drilling fluid. A combination of
964 water and compressed air is fed down through the drill steel to the reamer head, which subsequently
965 agitates the cuttings, where they are pumped back up to surface and discarded using the same methods
966 described in section 6.5.2. (This process is commonly referred to as reverse circulation). The blind hole
967 would be reamed in 2 passes to the final diameter. The benefits of blind boring include enabling the raise
968 to be constructed ahead of the development crews reaching a specific area, allowing for quicker access
969 for emergency egress and providing additional ventilation

970 **Graphic 6.12 Raise Bore. Item is not to scale.**



971

972 **6.11 Underground Backfill**

973 The bedrock material generated by development activities would be ore or waste rock. Waste rock
974 generated by this activity would be utilized for underground backfill.

975 After ore extraction in a drift is complete, the excavation could be backfilled using Cemented Rockfill (CRF).
976 CRF would be produced in a backfill plant within the Ore Transfer Building and transported to the
977 underground mine by haul trucks.

978 The CRF recipe would be composed of a binder, such as cement, crushed rock/gravel and add-mixtures
979 needed to help set the concrete (which may include stabilizers, retardants or accelerants). Add mixtures
980 may be required depending on factors that may include, time from the batch plant to placement, recipe
981 and climate. Varying proportions of binder would be added depending on the strength requirement of
982 the area to be backfilled. Typical binder additions would be in the range of 4% to 10% by weight. Final
983 addition rates would be determined during operation based on onsite strength tests. No tailings would
984 be used as backfill during mine operations. [R1_Cmt_#153] [R2_Cmt_#149] [R2_Cmt_#215] [R2_Cmt_#886]

985 Water proportions would range from 2% to 5% of the CRF volume. Water for CRF production would
986 typically be sourced from the Contact Water Treatment Plant, though additional water could sometimes
987 be sourced from a well. The water quality requirements for CRF production specify no organic material, a
988 pH greater than 4, sulfate content below 2,000 mg/L, and chloride levels below 4,500 mg/L. [R2_Cmt_#884]

989 The CRF would provide structural support for the subsequently mined drifts that would be located directly
990 alongside or above the previous drift once the backfill has cured. At full production, several active areas
991 would be in the mining and backfill phases simultaneously. After being deposited into the backfill area by
992 a haul truck, the CRF would be pushed forward to the end of the excavation by an LHD with a jammer
993 plate attachment.

994 The shallowest planned ore mining is located approximately 300 ft (91.4 m) below surface, leaving a "crown
995 pillar" (distance between the shallowest orebody excavation and the surface) of approximately 200 ft (61
996 m) of bedrock plus approximately 100 ft (30.4 m) of overburden. Numerical and empirical analysis of these
997 planned excavations indicates crown pillar deflection would be negligible, thus surface subsidence is not
998 expected. [R2_Cmt_#1144] Additional subsidence analysis and supporting data would be incorporated into
999 the EIS data submission. [R1_Cmt_#774] [R1_Cmt_#322] [R2_Cmt_#109] [R2_Cmt_#145] [R2_Cmt_#146]
1000 [R2_Cmt_#147] [R2_Cmt_#154] [R2_Cmt_#155] [R2_Cmt_#156] [R2_Cmt_#157] [R2_Cmt_#158]
1001 [R2_Cmt_#161] [R2_Cmt_#162] [R2_Cmt_#163] [R2_Cmt_#889] [R2_Cmt_#890] [R2_Cmt_#891]

1002 Current modeling indicates that the CGO East and West zones have sufficient structural integrity that
1003 backfill would not always be required. Similarly, the MSU, SMSU and 138 zones would require some stopes
1004 to be backfilled, however, there would be opportunities in the secondary stopes to either partially fill or
1005 use uncemented rockfill given the sufficient structural integrity of this area. [R2_Cmt_#892] The fill
1006 requirements would be further evaluated and detail provided in the EIS data submittal. [R2_Cmt_#159]
1007 [R2_Cmt_#16] [R2_Cmt_#1008] [R2_Cmt_#1010]

1008 A preliminary and conservative estimate projects that approximately 3.9 million tons (3.5 million tonnes)
1009 of backfill would be required. Of this, approximately 1.3 million tons (1.2 million tonnes) would be supplied
1010 by waste rock, which would account for approximately 1/3 of the requirements. Externally sourced
1011 aggregate would be required starting in the third year of production as the mine development begins to
1012 taper off once the decline ramp is completed. [R2_Cmt_#164]

1013 **6.12 Mine Ventilation**

1014 Underground ventilation would be facilitated through the Portal (Decline Ramp), Surface Raise #1, and
1015 Surface Raise #2, all of which would connect to the atmosphere at the surface. The function of the Portal
1016 and raises would vary during the construction phase, but upon completion of the permanent vent circuit,
1017 the following ventilation concept would exist [R2_Cmt_#819]:

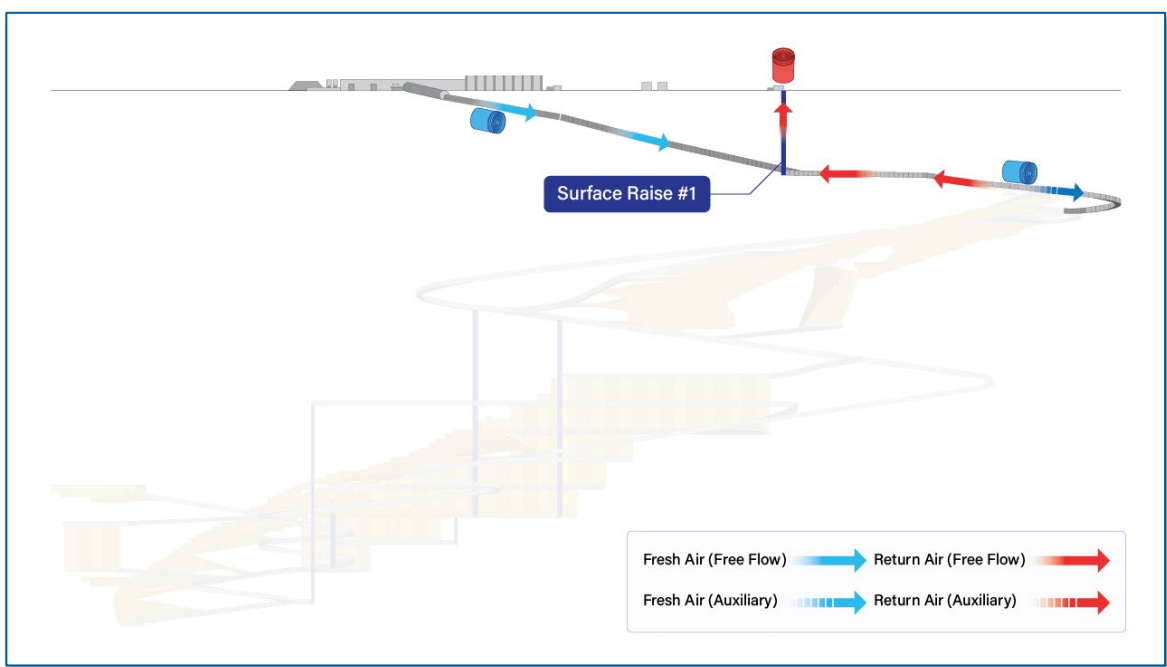
- 1018 • Portal - fresh air intake and primary mine access/egress.
- 1019 • Surface Raise #1- fresh air intake and secondary mine egress.
- 1020 • Surface Raise #2 – dedicated exhaust air, no personnel access.

1021 A description of the construction of surface infrastructure including fan and heater installation for the
1022 Portal and raises can be found in 6.21.8. [R2_CMT_#19]

1023 The ventilation system is designed as a "push-pull" system, featuring both fresh air and return surface fan
1024 installations. The current mine plan would utilize propane-fired heaters located near the portal and intake
1025 raise (Surface Raise #1) if required (further heat modeling to be completed to support the EIS would finalize
1026 the heading requirements). [R2_Cmt_#895] During colder months, intake air would be heated to
1027 approximately 40°F (4.4°C) to prevent roadways and services from freezing during winter months. The mine
1028 ventilation air would be marginally warmer at depth due to a combination of thermal gradient, air
1029 resistance caused by pulling air over distance, and utilization of mine equipment underground. Ventilation
1030 air would be drawn into the Portal and Surface Raise #1 to ventilate the workings down to the bottom of
1031 the mine. Fresh air would sweep across each of the levels and be channeled into the exhaust system, which
1032 would comprise a series of raises and transfer drifts that would terminate in the main exhaust raise. The
1033 main exhaust raise would be equipped with a scrubber system to remove dust and diesel particulate matter
1034 (DPM), before exhausting the air.

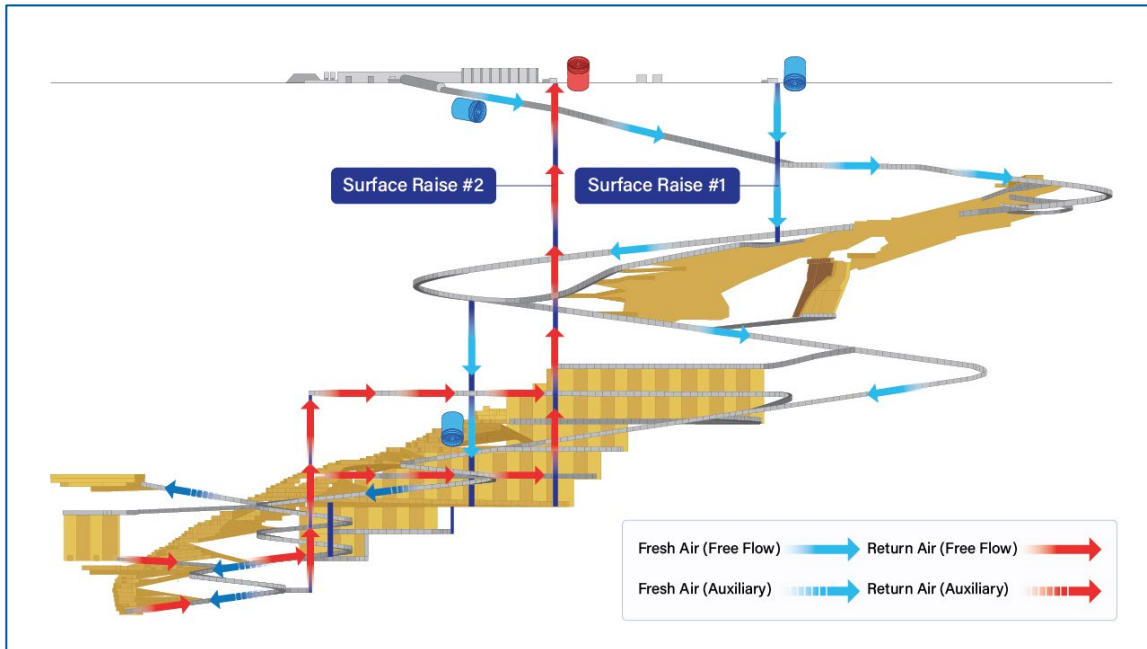
1035 As the mine advances, additional underground fans, including booster fans, which help maintain air
1036 velocity underground. [R2_Cmt_#171] Level (or 'stope') fans would be required to force air from the main
1037 ventilation circuit into each active heading where people and/or equipment could be present. Generally,
1038 level fans are connected to flexible vent ducting that is placed in the main vent circuit. Air is pulled from
1039 this circuit and directed to the active area. Exhaust air then naturally flows back to the main vent circuit.

1040 **Graphic 6.13 Ventilation during the construction phase. Note the final design for the excavation**
1041 **would include maintenance bays and other small facilities that are not depicted**
1042 **in this image. Item is not to scale.**



1043

1044 **Graphic 6.14 Ventilation during the Operational Phase. Item is not to scale.**



1045

1046 Note, when tunnel appears to have bidirectional ventilation, fresh air would be ducted to the face and exhausted back out via the
1047 same excavation.

1048 Ventilation on Demand (VOD) is a strategy that has been adopted by mines in recent years. VOD is an
1049 operational strategy whereby a series of fans and regulators are controlled to minimize air flow in non-
1050 working areas and to better manage air flow in the event of an emergency. The ventilation system would
1051 be designed to meet overall ventilation requirements, ensuring compliance with MSHA standards even
1052 without VOD. A global ventilation management strategy would be evaluated in future studies to assess
1053 how these controls could be integrated operationally and to explore potential opportunities for enhanced
1054 efficiency. [R2_Cmt_#121]

1055 **6.13 Explosives Storage and Use**

1056 In compliance with MSHA regulations, bulk explosives and detonators would be stored in separate
1057 magazines at least 25 ft (7.6 m) apart. The magazines would be constructed in separate excavated
1058 chambers, sealed with fire rated doors, and locked when not attended by trained personnel. These
1059 excavations would be among the first to be developed in bedrock along the main decline ramp.
1060 [R2_Cmt_#900] During the short period while drill-and-blast excavation of these magazines is ongoing,
1061 the necessary explosives would be delivered to site and utilized the same day to avoid the need for a
1062 temporary surface explosive storage facility.

1063 **6.14 Mobile Equipment**

1064 A diesel equipment fleet has been assumed as the basis for both mine development and operations. While
1065 most manufactures offer battery electric vehicle (BEV) or battery electric hybrid equipment, such options

1066 are not yet widespread in the mining industry, as purchase and operational costs can be prohibitive.
 1067 Additionally, limited data, including equipment performance, maintenance and battery life/management,
 1068 as well as mine design considerations to optimized operational efficiencies is available. Given that the track
 1069 record of underground BEV technology should be better understood and technology is expected to
 1070 advance, Talon would continue evaluate the adoption of BEV technology and intends to avoid design
 1071 choices that could hinder a future transition to BEV.

1072 The underground fleet purchased for mine construction would continue to be used during mine
 1073 production, and equipment would be sourced from as few vendors as possible to optimize maintenance
 1074 capabilities and minimize the number of spares. Heavy equipment, including haul trucks and LHDs, would
 1075 be rebuilt approximately every three years and replaced every 5-6 years, whereas service and light duty
 1076 equipment would be rebuilt approximately every 5 years and would not require replacing given the
 1077 planned mine life. No rebuilds would take place in the last 2 years of production and no replacements
 1078 would be required within the last 4 years. When equipment is scheduled to be replaced toward the end of
 1079 production, the equipment would instead undergo a subsequent rebuild or sufficient maintenance to keep
 1080 it operational until the end of the mine life. Table 6.3 summarizes the anticipated fleet and quantities of
 1081 each equipment type during production.

1082 **Table 6.3 Preliminary Underground Vehicle Fleet**

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
Haul Trucks	2	5	9	9	9	9	9	8	
LHD	3	5	9	9	9	9	9	7	
Jumbo	3	3	3	2	2	2	2	1	
Production Drill	1	2	3	3	4	4	4		
Bolter	4	6	6	5	5	2	2	2	
Emulsion Loader	2	2	2	2	2	2	2	2	
Scissor Lift	3	3	3	2	2	2	2	1	
Shotcrete Sprayer	1	1	1	1	1	1	1	1	
Transmixer	2	2	2	2	2	1	1	1	
Telehandler	1	1	1	1	1	1	1	1	
Road Grader	1	1	1	1	1	1	1	1	
Boom Truck (supplies Handling)	2	2	2	2	2	2	2	2	
Personnel Carriers - for UG Laborers	1	3	3	3	2	2	2	2	
Light Vehicles (i.e., Pickup)	7	11	11	11	11	11	11	11	11
Fuel Truck	1	1	1	1	1	1	1	1	
Maintenance Vehicle	1	2	2	2	2	2	2	2	
Exploration Drill	1	2	2	2	2	2	2	2	
Backhoe	1	1	1	1	1	1	1	1	
Water Truck	1	1	1	1	1	1	1	1	
Mine Rescue Vehicle	1	1	1	1	1	1	1	1	

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
Total Fleet Count	39	55	64	61	61	57	57	48	11

1083 A number of surface-based vehicles would be used primarily inside the Ore Transfer Building to manage
1084 the handling of ore and waste rock as they are delivered to the building from underground (Table 6.4).
1085 These vehicles would include wheeled front-end loaders, skid steer loaders, manlift, forklifts, and a shuttle
1086 wagon to shunt the gondola railcars in and out of the ore loading area. Apart from the shuttle wagon and
1087 a wheeled front-end loader, all vehicles would remain confined to the inside of the Ore Transfer Building
1088 to prevent contamination of the ground outside the building.

1089 When necessary, vehicles could only exit the building through the vehicle wash bay where high pressure
1090 water hoses would be used to remove ore / waste rock residue from the tires and body before the vehicle
1091 would exit the building. For further description of the Wash Bay, consult section 6.21.4.

1092 **Table 6.4 Preliminary Surface Vehicle Fleet**

Equipment	2028	2029	2030	2031	2032	2033	2034	2035	2036
988 Wheel Loader	2	3	3	3	3	3	3	3	
Railcar mover	1	1	1	1	1	1	1	1	
DP35N3 Forklift	1	1	1	1	1	1	1	1	
272D3 Skid Steer Loader	1	1	1	1	1	1	1	1	
Manlift	1	1	1	1	1	1	1	1	

1093

1094 **6.15 Mine Production**

1095 Mine production would start within 20-24 months after the start of construction. First ore is contingent on
1096 completion of one of the raises to surface, as a secondary mine egress is required prior to first ore per
1097 MSHA regulations. First ore would be initiated in the CGO East and West zones, between the completion
1098 of Surface Raises #1 & #2. Once the MSU/SMSU zones have been reached, production would prioritize
1099 these higher-grade zones. Overall production is expected to reach steady-state mining in approximately
1100 an additional 24 months at a rate of approximately 3,300 tons (3,000 tonnes) day or 1.2 M tons (1.1 M
1101 tonnes) ore per year. Steady-state mining is expected to be maintained over a period of approximately six
1102 years and then taper off over approximately 12 months, yielding approximately 7-10 years of production
1103 with a total yield of approximately 8.2 M tons (7.4 million tonnes).

1104 **6.16 Ore Transfer Building**

1105 The Ore Transfer Building would connect to the Portal section of the Decline Ramp to ensure that ore that
1106 and waste rock would be hauled to the surface and into the building without being exposed to
1107 precipitation or wind. [R2_Cmt_#939] [R2_Cmt_#942] [R2_Cmt_#943] [R2_Cmt_#945] [R2_Cmt_#966]
1108 [R2_Cmt_#967]

1109 The building would be sized to include a buffer area of approximately 4,400 tons (4,000 tonnes) of ore and
1110 4,400 tons (4,000 tonnes) of waste rock that would be used for backfill. [R2_Cmt_#224] [R2_Cmt_#931]

1111 Other sizing factors would include minimum turning radiuses of vehicles, space for six rail cars within the
1112 rail loadout, the provision for a refueling bay, 3 vehicle maintenance bays, an emergency vehicle bay, and
1113 a vehicle wash bay. Lubricants and coolants would be stored within a dedicated area within the vehicle
1114 maintenance area. [R2_Cmt_#43] [R2_Cmt_#224]

1115 Overall, the building would contain the following:

- 1116 • Ore buffer area
- 1117 • Material conveyors, including a tramp metal removal system
- 1118 • Ore crusher to reduce top size of ore
- 1119 • CRF waste rock buffer
- 1120 • Concrete Backfill Batch Plant with cement silo and aggregate feed system
- 1121 • Rail loadout area
- 1122 • Service areas including:
 - 1123 ○ Vehicle Maintenance Workshop
 - 1124 ○ Warehouse
 - 1125 ○ Wash Bay
 - 1126 ○ Refueling Bay
 - 1127 ○ Emergency Vehicle Bay
 - 1128 ○ Compressed Air Plant
- 1129 • Ore and Waste Rock sorting system (under consideration)

1130 **6.17 Overburden, Waste Rock, and Backfill Materials Management**

1131 The Project would manage materials such as:

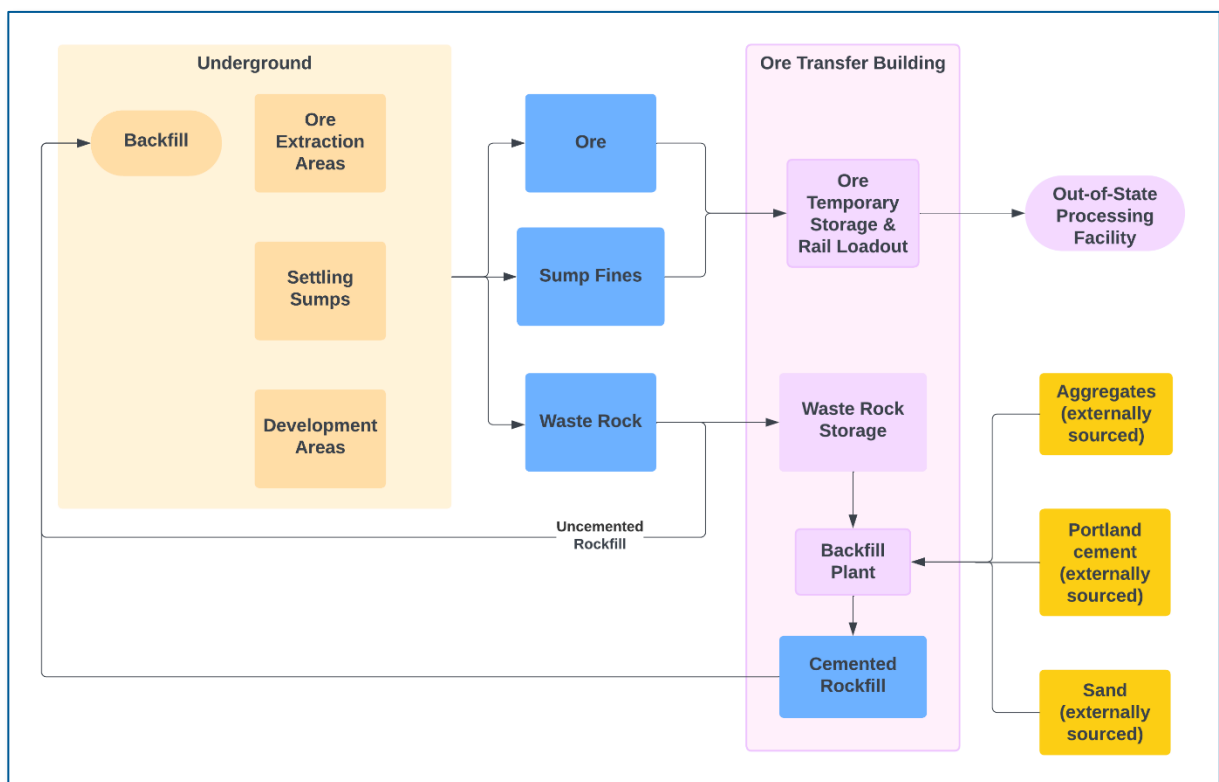
- 1132 • Overburden excavated during construction of the surface facilities, and portions of the Decline
1133 Ramp
- 1134 • Bedrock excavated during the construction of the decline tunnel and development of the mine
- 1135 • Commercial aggregate (crushed gravel)
- 1136 • Fines (small particles) collected from underground settling sumps

1137 All bedrock hauled to the surface would remain inside the Ore Transfer Building throughout its handling
1138 and preparation for rail transport or use as backfill material. Waste rock would be sized and then mixed
1139 with cement within the Ore Transfer Building to create backfill material that would be 'backhauled' into
1140 the mine by the haul trucks on their return. As necessary, externally sourced pit run aggregate would be

1141 conveyed into the Ore Transfer Building for addition to the backfill preparation system to overcome any
1142 shortfall of waste rock to meet the mine's backfill requirements in support of a safe and efficient mining
1143 operation.

1144 A geochemical materials characterization program is in progress that includes a comprehensive suite of
1145 static, kinetic, and mineralogical analyses on the geologic materials that will be moved during mining.
1146 [R2_Cmt_#136] [R2_Cmt_#913] These materials include overburden, rock produced as part of mine
1147 operations, including lithologies extracted as targeted ore, dilution within ore, and waste rock as well as
1148 CRF. [R2_Cmt_#141] [R2_Cmt_#142] [R2_Cmt_#143] [R2_Cmt_#144] The geochemical data from this
1149 program would be used to support materials management. [R1_CMT_#15] [R2_Cmt_#130] [R2_Cmt_#132]
1150 [R2_Cmt_#133] [R1_Cmt_#407] [R2_Cmt_#81] [R2_Cmt_#137] [R2_Cmt_#150] [R2_Cmt_#151]
1151 [R2_Cmt_#165] [R2_Cmt_#174] [R2_Cmt_#183] [R2_Cmt_#184] [R2_Cmt_#185] [R2_Cmt_#186]
1152 [R2_Cmt_#193] [R2_Cmt_#205] [R2_Cmt_#231] [R2_Cmt_#264] [R2_Cmt_#265] [R2_Cmt_#402]
1153 [R2_Cmt_#833] [R2_Cmt_#871] [R2_Cmt_#881] [R2_Cmt_#894] [R2_Cmt_#902] [R2_Cmt_#909]
1154 [R2_Cmt_#910] [R2_Cmt_#911] [R2_Cmt_#912] [R2_Cmt_#914] [R2_Cmt_#915] [R2_Cmt_#941] Graphic
1155 6.15 depicts the flow of materials between the underground and the surface.

1156 **Graphic 6.15 Flowchart of Material Transfer between Surface and Underground**



1157
1158 [R2_Cmt_#216] [R2_Cmt_#217] [R2_Cmt_#218] [R2_Cmt_#935]

1159 Overburden excavated during construction of surface facilities and from the box cuts and declines would
1160 be transported offsite to an appropriately licensed landfill. [R2_Cmt_#175] [R2_Cmt_#176] [R2_Cmt_#177]

1161 [R2_Cmt_#178] [R2_Cmt_#179] [R2_Cmt_#181] [R2_Cmt_#191] [R2_Cmt_#192] [R2_Cmt_#196]
1162 [R2_Cmt_#197] [R2_Cmt_#209] [R2_Cmt_#210] [R2_Cmt_#211] [R2_Cmt_#212] [R2_Cmt_#213]

1163 The Decline Tunnel's construction through the bedrock would generate ore and waste rock. This rock
1164 would be managed in the Ore Transfer Building and shipped via rail to the concentrator where it would
1165 be used for commissioning.

1166 Once the mine is fully constructed and operations have begun, waste rock would be used to produce CRF.
1167 This waste rock, collected from underground operations, would be brought to the Ore Transfer Building
1168 via haul trucks, and transferred to the CRF waste rock buffer, **designed** for 4,400 tons (4,000 tonnes). The
1169 waste rock would be fed into the backfill material crushing plant where the material would be crushed to
1170 less than 4 inches (10.2 cm). Dust would be controlled using best management practices in accordance
1171 with the project's Fugitive Dust Control Plan developed as part of the EIS and permitting process.
1172 [R2_Cmt_#214]

1173 On days when the CRF waste rock buffer is depleted, externally sourced commercial aggregate would be
1174 needed for backfilling. Aggregate would be sourced from suitable permitted commercial aggregate
1175 supplier(s). A preliminary and conservative estimate projects that the mine will require 650,000 tons (590,00
1176 tonnes) per year. [R2_Cmt_#152] [R2_Cmt_#198] [R2_Cmt_#199] This material would be delivered to the
1177 mine site via over-the-road truck. Provisions may also be made to receive aggregate via railway. This
1178 aggregate would have its own buffer outside the Ore Transfer Building, and would be conveyed into the
1179 building as required.

1180 These backfill materials would be made into CRF backfill plant. The first step in producing CRF would be
1181 to crush materials to the design specifications. The waste rock would be fed into a crusher to produce the
1182 smaller particles needed to produce the CRF mix. The crushing facility would be located in an enclosed
1183 building with dust-control systems. This crushed material, or externally sourced aggregate, would then be
1184 fed into a mixer where it would be blended with cement and water to make CRF. The blended CRF would
1185 be placed into the bed of a haul truck for return underground.

1186 There would be occasions when the backfill material would not require cement. These may include end of
1187 life stopes or secondary sequence stopes where adjacent mining would not take place and a comparable
1188 structural integrity is not required. On these occasions, waste rock would be transported from the mining
1189 face and dumped into the stope being backfilled. When waste rock is unavailable, externally sourced
1190 aggregate from surface would again be used.

1191 Further descriptions of the facilities that would support the production of CRF are available in section 6.21.
1192 [R1_Cmt_#218]

1193 **6.18 Ore Transport**

1194 Ore would be brought to the surface by haul truck to the rail loading buffer area within the Ore Transfer
1195 Building. This facility would include exhaust air scrubbers or fabric filters to control dust emissions.

1196 The railcars would be loaded while positioned on rail scales to assure optimal loading is achieved
1197 minimizing rail traffic, energy use, and overall environmental impacts. Inside the Ore Transfer Building, the

1198 railcar cover would be opened, then a front-end loader or conveyor systems would load the ore into the
1199 railcar. The covers would be closed and secured before railcars exit the ore transfer facility. [R2_Cmt_#946]
1200 Railcar movement and loading operations would be conducted during day shift hours to minimize noise
1201 and outside activity disrupting the local community.

1202 Empty and loaded railcars would be stored at the railway yard (see section 6.21.1) adjacent to the Ore
1203 Transfer Building. The Project would utilize a shuttle locomotive or rubber-tired railcar mover to transport
1204 the railcars between the rail loadout area and adjacent railway yard. BNSF locomotives would arrive to the
1205 site at regular intervals to collect loaded cars and return empty cars. An outgoing shipment of
1206 approximately 120 railcars would be collected by the BNSF approximately every 4 days. The Ore would be
1207 transported by railway from the Project Area to a stand-alone processing facility with a concentrator
1208 located off-site in Mercer County, North Dakota. [R1_Cmt_#11] [R2_Cmt_#221] [R2_Cmt_#21]
1209 [R2_CMT_#16] [R2_CMT_#17] [R2_CMT_#18]

1210 **6.19 Categories of Operations Water**

1211 The Project would manage the following types of water:

1212 • **Contact water** – Water that has directly contacted ore and/or waste rock. [R2_Cmt_#952] Contact
1213 water would be generated both on the surface and in the underground mine and processed at
1214 the Contact Water Treatment Plant.

1215 ○ Contact water generated on the surface would include the wash bay and other water
1216 captured within the Ore Transfer Building. This water would be collected, pumped,
1217 processed at the Contact Water Treatment Plant.

1218 ○ Contact water captured in the underground mine would include groundwater inflow
1219 (including water that flows through the Cemented Rockfill) and water brought down from
1220 the surface for equipment use & dust control. This water would be collected underground
1221 and pumped to the surface and processed at the Contact Water Treatment Plant.

1222 • **Industrial stormwater** – Stormwater that has contacted industrial activities or areas and is not
1223 contact water. The “industrial stormwater area” comprises the majority of the Project footprint
1224 which is outside the Ore Transfer Building (see Figure 5).

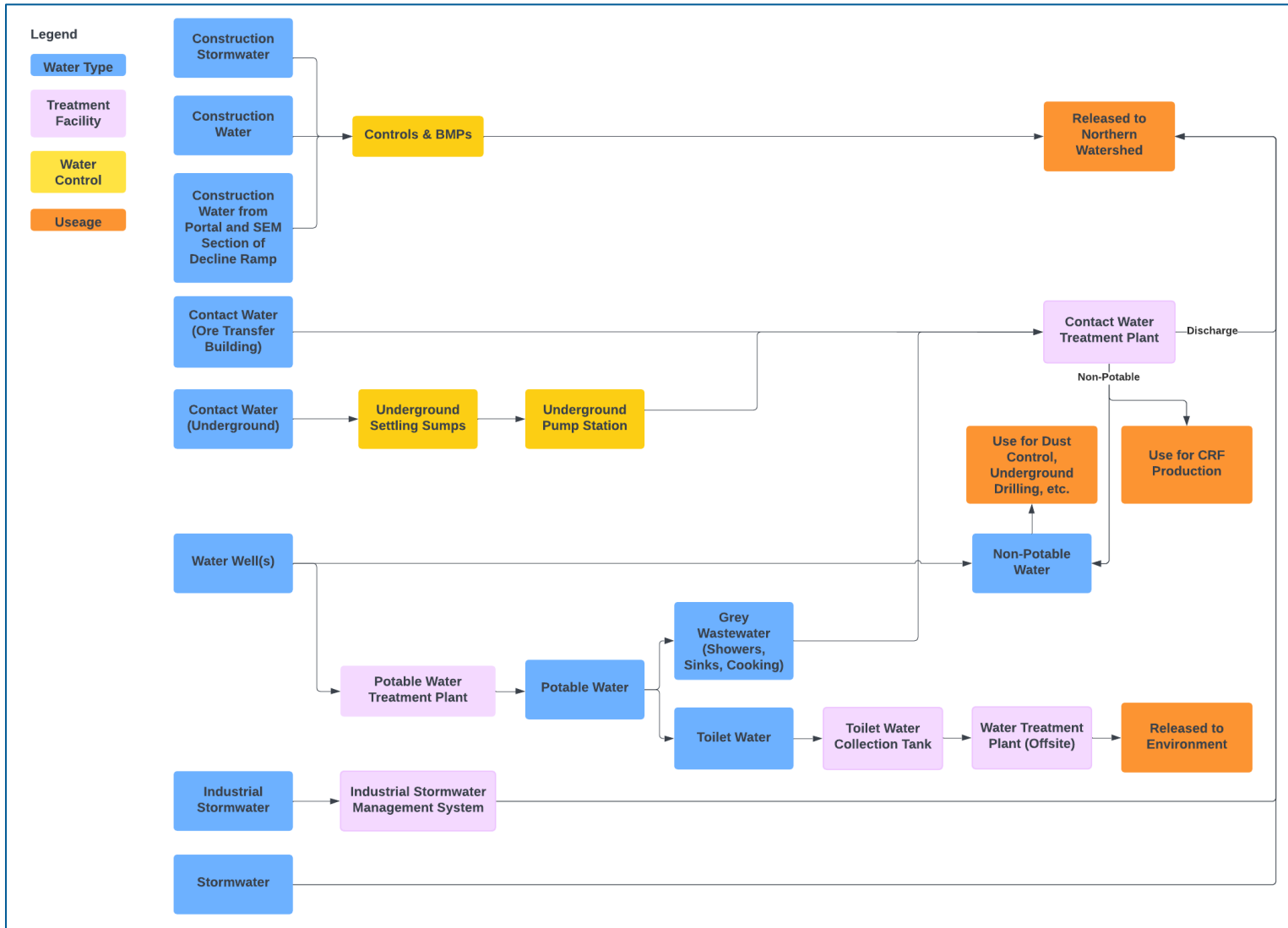
1225 • **Construction stormwater** – Stormwater that has contacted construction activities or surfaces
1226 disturbed by construction.

1227 • **Construction water** – Surface water and groundwater encountered during excavation or
1228 construction activities that is removed to dry and/or solidify a localized area to enable
1229 construction. [R2_Cmt_#955]

1230 • **Stormwater** – Water from natural, stabilized, and reclaimed surfaces that has not contacted ore,
1231 waste rock, industrial activities, industrial areas, construction activities, or surfaces disturbed by
1232 construction activities.

- 1233
- 1234
- 1235
- 1236
- 1237
- **Non-potable water** – Non-potable water would include both contact water that has been treated by the Contact Water Treatment Plant, as well as raw well water, potentially the same well that would feed the Potable Water Treatment Plant (see "Flowchart of Water Types and Handling" Graphic 6.16). This water would be used both underground and on surface, in both the contact area and the industrial stormwater area.
- 1238
- 1239
- 1240
- On surface, this water would be utilized for dust control on roadways, washing mobile equipment, washing fixed equipment and surfaces, fire suppression sprinkler systems, Cemented Rockfill, and other minor uses.
- 1241
- 1242
- 1243
- Underground, this water would be utilized for cleaning mobile and fixed equipment, dust suppression during materials handling, dust suppression and drill bit cooling during drilling operations, shotcrete batching, and other minor uses. [R1_Cmt_#238]
- 1244
- 1245
- **Potable water** – Water to be used for drinking, showering, and other purposes in the mine offices and locker room areas.
- 1246
- 1247
- 1248
- **Sewage waste** – waste produced by toilets, bathing, laundry, or culinary operations or the floor drains associated with these sources, or cleaning, collected from the mine offices and locker room areas.
- 1249
- 1250
- 1251
- Management of each type of water is described in the sections below and summarized in Graphic 6.16. Waters discharged to the environment would undergo evaluation, with additional information to be included in the forthcoming EIS data submittal. [R2_Cmt_#268]

1252 **Graphic 6.16 Flowchart of Generation and Management of Water Categories**



1253
1254 [R1_Cmt_#239]

1255 6.19.1 Management of Contact Water in the Underground Mine

1256 Generation of contact water underground would be minimized by actively controlling groundwater inflow
1257 to the mine. While most of the bedrock is highly competent with negligible primary permeability, the mine
1258 workings are expected to intersect local discrete zones and areas of enhanced permeability. When mining
1259 occurs in areas where enhanced permeability zones are expected to be encountered, probe holes would
1260 be regularly drilled in front of the advancing mining faces to confirm the extent and boundary of the
1261 upcoming permeability zone and evaluate the degree of water inflows.

1262 If a predetermined rate of inflow and duration is detected by the probe hole, additional holes could be
1263 drilled, which would be pressure-grouted using an injected resin or cementitious grout that would reduce
1264 groundwater inflow prior to advancing the mine workings through the area. Additional grouting (filling
1265 the annular space, or space between the well pipe and external protective casing, with grout) and sealing
1266 of discrete zones of enhanced permeability would be conducted as needed to minimize groundwater
1267 inflow occurring after the mining excavation has advanced through the area. [R2_Cmt_#258]
1268 [R2_Cmt_#263] [R2_Cmt_#863] [R2_Cmt_#974] Minnesota Rules, part 4725.0100, subpart 30 defines grout
1269 as "a low permeability material used to fill the annular space around a casing, or to seal a well or boring.
1270 Grout is either neat-cement grout, cement-sand grout or bentonite grout."

1271 Contact water from the underground mine would be collected at underground settling sumps where initial
1272 solids removal would take place. Overflow water from these sumps would be routed, to one of three
1273 pumping stations. Each of these pumping stations would include a secondary settling sump that would
1274 allow water to decant through a filter cloth prior to being pumped up the ramp to the Contact Water
1275 Treatment Plant on surface. Fines that accumulate in the underground settling sumps would typically be
1276 silt-sized particles consisting of varying portions of eroded roadbed material, drill cuttings from ore and
1277 waste rock, blasting fines from ore and waste rock, and shotcrete/cement fines. Fines would be transported
1278 from the underground settling sumps to the rail loading buffer area for transportation to the concentrator.
1279 [R2_Cmt_#203] [R2_Cmt_#893] [R2_Cmt_#927] [R2_Cmt_#936]

1280 A leakage detection system for the Decline Ramp is not planned, as it is not typical for this type of tunnel.
1281 The mine's underground water management system during operations would collect water, equipment,
1282 and general usage. These waters would be pumped to surface and routed to the Contact Water Treatment
1283 Plant. Detailed inspections of the Decline Ramp would be performed quarterly. Repairs would be carried
1284 out in accordance with General Plans of Operations. [R2_Cmt_#60] [R2_Cmt_#61] [R2_Cmt_#62]
1285 [R2_Cmt_#63] [R2_Cmt_#67] [R2_Cmt_#87]

1286 6.19.2 Management of Contact Water on the Surface

1287 Talon recognizes and respects the community's concern about potential environmental impact, particularly
1288 as it relates to water quality. Our project team is committed to using advanced, effective, and sustainable
1289 technology to ensure that water discharged from our operations is treated to applicable water quality
1290 standards. [R2_Cmt_#242]

1291 On the surface, contact water would only be generated within the Ore Transfer Building. Vehicles operating
1292 within the building would be "captive," and would rarely need to exit the building. Vehicle exiting the Ore

1293 Transfer Building would go through a vehicle wash, with water collected and managed as contact water.
1294 [R2_Cmt_#944]

1295 Section 6.19.3 describes the Contact Water Treatment Plant, and Section 6.19.4 describes the management
1296 of the discharge from the Contact Water Treatment Plant.

1297 6.19.3 Contact Water Treatment Plant

1298 Contact water would be treated at the Contact Water Treatment Plant. The preferred option actively being
1299 explored is reverse-osmosis (membrane filtration), a technology that is successfully used by other mining
1300 operations and even in municipalities to produce potable water. Other treatment methods being
1301 considered include but are not limited to ion exchange, precipitation, nano-filtration, carbon filtration,
1302 biological treatment, etc. As responsible stewards of the environment, Talon is resolved to have a
1303 treatment solution that meets or exceeds regulatory standards and safeguards water resources.
1304 [R2_CMT_#20] [R2_Cmt_#236] [R2_Cmt_#255] [R2_Cmt_#256] [R2_Cmt_#257]

1305 The Contact Water Treatment Building (42,000 ft² (3,902 m²)) would accommodate the reverse-osmosis
1306 treatment plant, ancillary pumps and components, as well as the potable water treatment plant. A non-
1307 potable water buffer tank, a fire water storage tank, a potable water buffer tank, and the sewage
1308 wastewater collection tank and system are also accommodated in the vicinity of the building.

1309 Contact water would be pumped from the underground operations to the surface for treatment. It would
1310 undergo a series of processes, including clarification, reverse osmoses membrane treatment, and
1311 softening, to produce two water streams: one suitable for recirculation back to the underground
1312 operations for use in the mine, and another for discharge at the surface into the watershed to the north
1313 of the Project Area. The precise system and configurations would be included with the EIS data submittal
1314 for evaluation. [R2_Cmt_#309]

1315 6.19.4 Management of Non-Potable Treated Water

1316 Contact water treated at the Contact Water Treatment Plant would become non-potable treated water.
1317 This water would be discharged to the watershed near the northern boundary of the Project Area in
1318 accordance with a future National Pollutant Discharge Elimination System (NPDES) / State Disposal System
1319 (SDS) permit. [R2_Cmt_#983] [R2_Cmt_#985] The watershed drains to the Tamarack River through a public
1320 drainage system that consists of a ditch and an altered natural stream (Figure 7). [R1_Cmt_#279] The
1321 specific discharge location for the Water Treatment Plant would be decided by additional design
1322 development and would be presented in the EIS. [R2_Cmt_#540] [R2_Cmt_#269]

1323 A portion of the non-potable treated water would be utilized on site for dust control, the fire suppression
1324 sprinkler system, underground drill bit flushing, equipment washing, backfill mixing, and other uses.
1325 [R2_Cmt_#238] It is anticipated that non-potable treated water from the Contact Water Treatment Plant
1326 would be sufficient to meet these needs. However, an additional water supply well could be installed to
1327 supply mining activities if the volume of non-potable treated water is not sufficient to meet non-potable
1328 water demand. For clarity, a well is defined in Minnesota Statutes 1031.005, subdivision 21 as an "excavation
1329 that is drilled, cored, bored, washed, driven, dug, jetted or otherwise constructed if the excavation is
1330 intended for the location, diversion, artificial recharge, monitoring, testing, remediation or acquisition of

1331 groundwater." The total volume of water to be appropriated from groundwater (mine inflows and pumping
1332 from wells) would be variable during the life of Project and dependent on but not limited to the site water
1333 balance and volume and timing of groundwater inflows into the mine. The site water balance and
1334 prediction for timing and volumes of mine inflows would be discussed in the EIS data submittal and
1335 provide input to estimating the water to be appropriated from well(s). [R2_Cmt_#283]
1336 [R2_Cmt_#284][R2_Cmt_#987]

1337 6.19.5 Management of Potable Water and Treatment Plant

1338 Potable water for the facility would be sourced from a new well situated in proximity to the facility. The
1339 EIS would provide additional details regarding the precise location and design of the well. Based on
1340 preliminary assessments, the well is expected to draw from the basal permeable outwash sediment to
1341 ensure a reliable supply. [R2_Cmt_#1134]

1342 The potable water well would supply water to the potable water treatment plant, with a capacity of 8,000
1343 gpd or 5.5 gpm (30,200 L/day or 21 L/min), located within the Contact Water Treatment Plant building.
1344 [R2_Cmt_#990] Raw water would be circulated through a filtration system consisting of a greensand filter,
1345 followed by a cartridge filter, into a chlorine contact tank. After that, the stream would leave the chlorine
1346 contact tank and feed into a 10,000-gallon (37,854-liters) holding tank.

1347 The initial feed water would be dosed with a coagulant and sodium hypochlorite through the greensand
1348 filter. The cartridge filter would remove remaining suspended solids. In the chlorine contact tank, the water
1349 stream is disinfected. The potable water leaving the chlorine contact tank is suitable for human
1350 consumption. The potable water well would be routinely monitored, and samples analyzed as required by
1351 the Safe Drinking Water Act and applicable Minnesota Department of Health (MDH) requirements to
1352 ensure compliance with state and federal drinking water standards. [R2_Cmt_#285]

1353 6.19.6 Management of Industrial Stormwater

1354 Industrial stormwater would be generated from portions of the site where precipitation, stormwater runoff,
1355 and snowmelt runoff come into contact with industrial activities or areas, as shown in Figure 5.

1356 Industrial stormwater would be managed in accordance with the requirements of a future NPDES/SDS
1357 permit and an associated project-specific industrial Stormwater Pollution Prevention Plan (SWPPP). Best
1358 management practices (BMPs) would be specified in the industrial SWPPP and implemented to reduce or
1359 eliminate exposure of stormwater to pollutants (e.g., material storage and management practices, spill
1360 prevention practices) or remove contaminants from stormwater (e.g., stormwater treatment systems) prior
1361 to discharge from the site. [R2_Cmt_#172] [R2_Cmt_#270] [R2_Cmt_#270]

1362 Industrial stormwater would be routed through appropriate treatment systems, specifically wet sediment
1363 basins, before discharging to the watershed near the northern boundary of the Project Area, in accordance
1364 with a future NPDES/SDS permit. The Project is designed to comply with the Minnesota Pollution Control
1365 Agency's (MPCA) requirements under the NPDES/SDS program for stormwater associated with industrial
1366 activity. Although infiltration systems were considered, Condition 20.6.b of this program prohibits
1367 infiltration systems in areas with less than three ft of separation between the base of the infiltration basin

1368 and the seasonally saturated soils or the top of bedrock. Given the site's depth to water, which is often
1369 near or below this threshold (as shown in Figure 8), infiltration is not considered viable. [R2_Cmt_#272]
1370 [R2_Cmt_#273]

1371 Surface Industrial stormwater would follow constructed swales on the surface that would channel the water
1372 to the stormwater collection ponds. Industrial stormwater run-off from large impervious surfaces such as
1373 the vehicle parking lot could be routed via gravity and buried concrete pipes to the nearest stormwater
1374 pond. The evaluation of stormwater to ensure it meets appropriate standards, including monitoring and
1375 compliance, would be addressed during the future permitting process under the NPDES program. This
1376 process would specify monitoring requirements and establish protocols to confirm that water quality
1377 aligns with standards set forth in Minnesota Rules, chapter 7050.0220 subpart 3a, and other applicable
1378 regulations.

1379 6.19.7 Management of Construction Stormwater and Construction Water

1380 Construction stormwater and any water removed during construction activities would be managed in
1381 accordance with the Minnesota Construction Stormwater General Permit and a project-specific
1382 construction SWPPP. BMPs would be specified in the construction SWPPP and implemented during
1383 construction to prevent erosion (e.g., temporary and permanent soil stabilization), control sediment (e.g.,
1384 silt fences, sediment logs, temporary sediment basins), and otherwise prevent impacts to the environment
1385 (e.g., spill prevention practices, material storage and management practices). Construction stormwater and
1386 construction water would be treated by and discharged through appropriate BMPs to the watershed near
1387 the northern boundary of the Project Area. [R2_Cmt_#273] [R2_Cmt_#274]

1388 6.19.8 Management of Stormwater

1389 Stormwater encompasses runoff, snowmelt runoff, and other surface runoff and drainage from natural,
1390 stabilized, and reclaimed surfaces that have not contacted ore, waste rock, industrial activities, industrial
1391 areas, construction activities, or surfaces disturbed by construction activities. This type of runoff would not
1392 require coverage under an NPDES/SDS permit unless it mixes with stormwater from areas requiring permit
1393 coverage.

1394 6.19.9 Management of Sewage Waste

1395 Sewage waste management for the project encompasses two primary waste streams: toilet waste and
1396 gray water. Toilet waste would be managed separately from gray water, which includes water from
1397 activities such as showering and handwashing. Each waste stream follows a distinct pathway for
1398 collection, treatment and disposal to ensure compliance with environmental and health standards.
1399 [R2_Cmt_#288] [R2_Cmt_#289]

1400 6.19.9.1 Toilet Waste

1401 Toilet waste, defined as waste commonly disposed of in toilets (including fecal matter, urine, toilet paper,
1402 and flushing water), would be routed by gravity to a lifting station and then pumped into a holding tank,
1403 until it can be transported to a treatment facility. Toilet waste from the underground operations would be
1404 collected and conveyed to the holding tank, which would be sized to accommodate expected daily flows,
1405 with additional capacity to account for any temporary interruptions in disposal. A service provider would

1406 collect the toilet waste from the holding tank and transport it to a nearby municipal wastewater treatment
1407 facility for disposal.

1408 The anticipated flows and design are based on two shifts of 75 employees each under normal operating
1409 conditions. According to MN Rule Chapter 7081, Part 7081.0130, Table 1, anticipated flows for
1410 commercial/industrial facilities—adjusted in accordance with MN Rule Chapter 7080.2240 Subpart 1.A—
1411 are as follows:

1412 • Employee/8-hr shift = 17.5 gpd (66 L/day) /employee * 0.4 (toilet waste) = 7 gpd (26.5 L/day)
1413 /employee

1414 • Employee/8-hr shift with showers: 25 gpd (94.6 L/day) /employee * 0.4 (toilet waste)= 10 gpd (37.9
1415 L/day) /employee

1416 Based on a conservative estimate, the daily flow to the holding tank would be approximately 2,250 gallons
1417 (8,500 L), calculated as 150 people x 10 gpd (37.9 L/day) x 1.5 (adjustment from 8-hr to 12-hr shift).

1418 6.19.9.2 Gray Water

1419 "Gray water" means sewage that does not contain toilet wastes would be routed by gravity to a lifting
1420 station and then pumped to the Contact Water Treatment Plant.

1421 The anticipated flows and design are based on two shifts of 75 people each under normal operating
1422 conditions. According to MN Rule Chapter 7081, Part 7081.0130, Table 1, anticipated flows for
1423 commercial/industrial facilities—adjusted in accordance with MN Rule Chapter 7080.2240 Subpart 1.A—
1424 are as follows:

1425 • Employee/8-hr shift = 17.5 gpd (66 L/day)/employee * 0.6 (gray water) = 10.5 gpd (39.8 L/day)
1426 /employee

1427 • Employee/8-hr shift with showers: 25 gpd (96.4 L/day)/employee * 0.6 (gray water) = 15 gpd (56.8
1428 L/day) /employee

1429 Based on a conservative estimate, the daily flow to the Contact Water Treatment Plant would be
1430 approximately 3,375 gallons (12,800 L), calculated as 150 people x 15 gpd (56.8 L/day) x 1.5 (adjustment
1431 from 8-hour to 12-hour shift).

1432 **6.20 Utilities**

1433 Project utilities would include electrical services, propane, diesel, compressed air, and water pipelines.

1434 6.20.1 Main Incomer Substation

1435 Electric power would be sourced from the existing 69kV Great River Energy transmission line through the
1436 north end of the Project Area and would step down to 13.8kV for distribution at site. [R2_Cmt_#299]
1437 [R2_Cmt_#996] The Project would have an average electrical load of approximately 10.2 MW (megawatt)
1438 when in full production, dependent on the level of equipment utilized and the design of the water
1439 treatment plants. A substation would be constructed to accommodate Project power demand during
1440 operations. A short overhead branch line would be constructed to connect the substation to the existing

1441 transmission line. After the substation is commissioned and online, electrical power would be distributed
1442 around the site using a mix of underground conduits, surface raceways, and/or overhead power lines.

1443 Prior to commissioning the substation, temporary construction power would be drawn from an existing
1444 substation near Tamarack and could be supplemented with diesel electrical generators to accommodate
1445 the larger power draw of equipment like a Mobile Tunnel Borer if utilized. During operations, diesel
1446 electrical generators would be used as emergency backup power generation for critical systems required
1447 to protect life, the environment, and property.

1448 Propane and diesel fuel storage is addressed below in 6.21.5.

1449 Compressed air supply for operations is addressed below in 6.21.7.

1450 6.20.2 Site Electrical Reticulation and Distribution

1451 480 V power supplies would be provided to the Ore Transfer Building, the Contact Water Treatment
1452 building, and Compressor room, from where internal distribution would be done to the small power and
1453 lighting circuitry. Two MV 13.8 kV supply cables (for redundancy), which include one main and one
1454 redundant line, would be installed to feed the underground electrical power consumer stations.

1455 Electrical distribution would include support for site lighting for the rail yard and main site parking area,
1456 as well as the aggregate buffer area.

1457 6.20.3 Emergency Electrical Generators

1458 Emergency power generation on the surface would be sized to supply emergency power to the
1459 underground infrastructure facilities, as well as to the surface-mounted mine ventilation fan motors. Two
1460 2,000 kW diesel-driven electrical generators supply emergency power to the underground network at 13.8
1461 kV, while three 1,000 kW generators provide emergency power to surface-based mine ventilation, egress
1462 lighting, and water treatment system. The emergency electrical generators would be located in a central
1463 location on surface, adjacent to the fuel storage area, and farther than 100 ft from the access tunnel
1464 ventilation fan inlets.

1465 **6.21 Support Facilities**

1466 A variety of support facilities would be required to sustain the operation. The Vehicle Maintenance Facility
1467 located within the Ore Transfer Building would have multiple heavy-vehicle repair bays sized to be able to
1468 accommodate the largest equipment utilized by the Project, including an overhead gantry crane. The Ore
1469 Transfer Building would include locker rooms, showers, crew lineout areas. It would also contain a bay for
1470 emergency response vehicles and gear.

1471 Access to the site would be controlled via a gate at the entrance. Sufficient parking would be provided to
1472 accommodate all personnel and visitors expected to be onsite during a shift, plus some additional parking
1473 to accommodate the arrival of a limited amount of personnel from the subsequent shift prior to the
1474 departure of the previous shift's personnel. Employees would access the Administration and Locker Room
1475 facilities within the Ore Transfer Building.

1476 6.21.1 Rail Yard

1477 The project would access the BNSF mainline northeast of Tamarack, MN. To create an efficient exchange
1478 of unit train sets while minimizing the footprint, the rail yard would provide three parallel full unit train
1479 length tracks adjacent to the mine surface facilities connected at both ends to accommodate a loaded unit
1480 train set for release to BNSF, receipt of the empty unit train set returning for loading and a “run-through”
1481 track to maintain full access (see Figure 4). [R2_Cmt_#222] The use of shorter lighter weight railcars would
1482 result in these parallel tracks being less than 5,500 ft (1,676 m) in length allowing a single 0.3-mile (0.48
1483 km) spur track to the mainline wye connection. The mainline connection would be designed as a wye
1484 connection providing efficient access from either the west or east and allows BNSF to turn locomotives (or
1485 railcars) around as necessary. Each intersection of the wye would be accessed by a new gravel road for
1486 switch operation and maintenance. This road would be an extension of the existing driveway for the Talon-
1487 owned property immediately adjacent to the BNSF track (Figure 3).

1488 A loadout siding connecting at both ends to the rail yard tracks would allow movement of railcars into the
1489 enclosed railcar loading area within the Ore Transfer Building. Each railcar would be inspected for
1490 mechanical issues prior to loading. If an issue arose that can not be corrected immediately, the railcar
1491 would “bad ordered” and moved to the set out track for repair or shipment to a railcar repair shop. A set
1492 out track would be located north of the crossover to the ‘run-through’ track (Figure 4). [R2_Cmt_#228] This
1493 configuration would help to optimize rail operations while minimizing overall footprint. [R2_Cmt_#42]

1494 Index railcar loading would fill one or two railcars of a longer string of cars at a time, and then move
1495 forward (indexes) to fill the next railcar(s). This method would position each railcar on a track scale and
1496 move ore into the railcar until it is filled to the optimum weight to provide the most efficient shipping. An
1497 index railcar loading approach can reliably fill ~30 railcars to transport a 3,300 ton (3,000 tonnes) daily
1498 production rate.

1499 Loading a portion of the unit train each day would provide enclosed ore storage and reduce rail movement
1500 scheduling risks. The rail yard layout would allow 30 empty railcars to be staged by a railcar mover on the
1501 loading track ahead of the loading point(s). As the group of railcars is pulled forward, each railcar would
1502 be inspected, and its cover opened within the Ore Transfer Building prior to pulling under the loading
1503 point. After the railcar is pulled under the load point, the conveyor and track scale system would fill the
1504 railcar to the allowable gross weight. The cover would then be secured on each railcar after being moved
1505 from under the load point within the Ore Transfer Building. After 15 railcars are loaded and securely
1506 enclosed, the railcar mover would pull this group of loaded railcars forward on the lead track to clear the
1507 cross-over switch. After the switch is realigned, the railcar mover would push the 15 loaded railcars out on
1508 the release track connecting them to the previously loaded railcars. In this manner all loaded railcars would
1509 be staged for release as part of the next unit train shipment. The railcar mover would then return to the
1510 Ore Transfer Building to continue indexing railcars for loading.

1511 Loading of the railcars would occur within the Ore Transfer Building with a dust collection system designed
1512 to meet EPA method 204 enclosure standards. In the event of a temporary BNSF slowdown, ore would
1513 continue to be stored in the enclosed Ore Transfer Building or in the underground. The railcars would be
1514 weather-tight to prevent precipitation contact and dust emissions. Talon is currently expecting to use
1515 conventional gondola railcars with covers made of solid and impervious material that would be securely

1516 fitted, enclosing the railcars prior to exiting the Ore Transfer Building. [R2_Cmt_#226] All railcars used
1517 would be completely enclosed throughout transit between the Ore Transfer Building and the ore
1518 processing destination. Ore in transit would be delivered for processing and empty railcars would be stored
1519 with the covers in place in the Tamarack and/or other suitable off-line rail yards. [R2_Cmt_#229]

1520 With the current expected optimal payload capacity of 115.7 tons (105 tonnes) per railcar, each 120-car
1521 unit train would haul approximately 13,900 tons (12,600 tonnes). At the projected mine rate, BNSF would
1522 need to exchange train sets every 4.1 days on average. If a unit train was released every 4.1 days (about
1523 90 trains per year), the annual shipments would total approximately 1.2M tons (1.1M tonnes).
1524 [R2_Cmt_#43] [R2_Cmt_#221] [R2_Cmt_#223] [R2_Cmt_#791]

1525 The BNSF Railway would exchange the loaded unit train with a unit train of empty enclosed railcars
1526 returning from the processing facility in the on-site rail yard on a regular basis. About 30 of the empty unit
1527 train cars would be loaded each day and consolidated on the release track until the next 120-car unit train
1528 is filled and released for shipment. To accommodate some variations in BNSF's rail cycle, a buffer area with
1529 4,400 tons (4,000 tonnes) of capacity would be available within the Ore Transfer Building to prevent
1530 interruptions in material flows. [R2_Cmt_#224]

1531 During transit, BNSF has responsibility for the railcars and their contents and has established protocols for
1532 managing derailments and necessary related environmental response for all commodities that they
1533 transport. Railcars would be inspected again at the destination after unloading and removed from service
1534 for repair if an issue is found.

1535 6.21.2 Backfill Aggregate Buffer

1536 The backfill aggregate buffer would be sized to supply the backfill batch plant when waste rock production
1537 quantities are insufficient. A truck unloader facility would be provided at the backfill aggregate buffer to
1538 facilitate rapid unloading of trucks hauling backfill aggregate to the mine site. The aggregate would be
1539 offloaded, piled and conveyed into the Ore Transfer Building for use in the Backfill Plant.

1540 6.21.3 Ore Crushing and Backfill Plant

1541 The crushing and backfill plant equipment would be installed within the Ore Transfer Building. The backfill
1542 plant layout and equipment selection within the Ore Transfer Building would be based on the Simem Wet
1543 Beton 180 UL version equipment, with a twin shaft mixer. The batching capacity of this plant would be 159
1544 ft³ (4.5 m³), with a cycle time would be 2 minutes, equating to 4,767 ft³/hr (135 m³/hr). This capacity was
1545 used to determine the sizing of the waste rock crusher and all material feed conveyors to the batch plant.
1546 [R2_Cmt_#793] [R2_Cmt_#795] [R2_Cmt_#883]

1547 The Ore Transfer Area within the Ore Transfer Building would accept run-of-mine ore from the mining
1548 operations and crush it to less than 12 inches (30.5 cm) to avoid potential for oversized rock to damage
1549 the rail cars. It also provides an opportunity for the operators to remove tramp metal from the ore flow,
1550 which can damage the crusher and further downstream processes. The crushed ore would then be
1551 conveyed into bins and loaded into the rail cars.

1552 Feedstock would include waste rock and commercially sourced aggregate. The waste rock would be fed
1553 into the backfill material crushing plant, where it would be crushed to less than 4 inches (10.2 cm). This

1554 crushed waste rock and/or the aggregate rock material would then be fed into the backfill plant, creating
1555 a cemented rockfill. Once batched, the CRF would be transported by haul trucks to the underground for
1556 backfilling. [R2_Cmt_#93] [R2_Cmt_#173] [R2_Cmt_#182] [R2_Cmt_#885]

1557 Cement needed to produce CRF would be delivered via trucks and conveyed using a pneumatic system to
1558 the cement storage bin adjacent to the backfill plant. The backfill plant may also be used to mix shotcrete
1559 for use underground. Water would be sourced from the site's non-potable water sources (see section
1560 6.19.4).

1561 6.21.4 Wash Bay

1562 Any vehicle that has entered the mining operations or ore handling areas must go through the wash facility
1563 before exiting to outside roads to prevent the tracking of mined material outside of the Ore Transfer
1564 Building. The washing bay is equipped with a concrete slab floor, one bay and high-pressure water washer
1565 guns. The bay is sized to accommodate all major equipment including haul trucks and pickup trucks which
1566 would be washed one at a time. Raised platforms are included within the bay to facilitate safe and efficient
1567 cleaning of the haul trucks. Water collected in the wash bay would drain to a collection sump, where an
1568 oil separator would remove oil and lubricants from the water for subsequent disposal. The water would
1569 then be pumped to the Contact Water Treatment plant for processing.

1570 6.21.5 Propane and Diesel Storage

1571 Four 30,000 gallon (113,600 L) propane storage tanks would be installed, for use in the heating equipment
1572 for the various facilities. Two major points of consumption exist: the ventilation fan/heater installation at
1573 the Portal, and the ventilation fan/heater installation at Surface Raise #1. At each of these points, the
1574 following infrastructure would be installed: 2 propane storage tanks, 2 vaporizer liquid feed pumps (1 x
1575 duty, 1 x emergency), an electrically heated vaporizer, piping, valves, electrical controls and
1576 instrumentation.

1577 The tanks are supplied and installed by the gas utility company. Liquid pressurized propane would be
1578 pumped to an electrically heated vaporizer, transforming the liquid into a gas, which would then be piped
1579 to the heating appliance, where it would be ignited to provide the heating to the airstream where it would
1580 be mounted.

1581 Two 20,000 gallon (75,700 L) diesel storage tanks would store diesel for the surface, underground vehicles,
1582 and the emergency electrical generators. The double-walled fuel tanks, also known as a self-bunded tanks,
1583 would be installed on tank supports. Hard stand concrete slabs on grade would be constructed adjacent
1584 to the storage tank, to allow for tanker refueling of the tanks. The diesel dispensing equipment and piping
1585 would route the diesel fuel to the inside of the Ore Transfer Building, where a dedicated refuelling bay
1586 would allow surface and underground vehicles to refuel without having to exit the controlled building.
1587 Diesel from the storage tanks would also be piped to the emergency electrical generators.

1588 6.21.6 Dust Control System

1589 The Ore Transfer Building and the rail loadout area within it require dust filtration for two primary purposes:

- 1590 • To collect and filter air from ore handling areas and equipment, ensuring that employee dust
1591 exposure remains within safe levels as defined by the Mine Safety and Health Administration
1592 (MSHA).
- 1593 • To filter building ventilation air, removing particulates before releasing it into the environment.

1594 Minnesota Mechanical Code requires a ventilation exhaust rate of at least 1.0 cfm/ft² (0.3048m³/min/m²)
1595 of building space. Based on experience designing and measuring ventilation rates from other ore
1596 processing and transfer facilities in northern Minnesota, 2.0 cfm/ft² (0.6096 m³/min/m²) would be used to
1597 design this facility.

1598 Furthermore, the design would meet the requirements of Total Enclosure according to the EPA (United
1599 States Environmental Protection Agency) Method 204. [R2_Cmt_#225] This criterion requires any open
1600 door to have 200 fpm (1.02 m/s) inward airflow to prevent dust from leaving the facility. The current interior
1601 design of the building includes a wall between the ore transfer area and rail loadout area. This design
1602 feature would allow the door separating the sections to be shut while rail loadout is open to exchange
1603 cars, thus maintaining negative pressure inside the ore transfer area.

1604 The Ore Transfer Building Ore Transfer Area would be 60,000 ft² (5,574 m²) requiring a dust collection
1605 system of 120,000 cfm (56.6 m³/s). The backfill management area would be 37,500 ft² (3,484 m²) and
1606 requires 75,000 cfm (35.4 m³/s) of dust collection. The rail loadout area would be 30,000 ft² (2,787 m²)
1607 and requires 60,000 cfm (28.3 m³/s) of dust collection. Individual collection points on material processing
1608 equipment would come off these systems and be part of these total airflow volumes. The volume of air
1609 required at these process points would be calculated during detailed engineering design of the material
1610 processing systems.

1611 To achieve this airflow rate, a dust collection system with intake grilles and sheet metal ducting would be
1612 installed inside the Ore Transfer Building. The air collected by the intake grilles would be ducted to the
1613 dust collector and filtration baghouse located inside the building, where the air containing the dust would
1614 pass through filtration media to collect the dust particles. Periodic pulses of compressed air released into
1615 the dust filter bags, would dislodge the dust particles which would then be collected in a pan, and removed
1616 from the system. This material would be added to the ore transfer, which would then be loaded into
1617 gondola railcars. During the operational phase, the doors between the Ore Transfer Area and the Rail
1618 Loadout Area would be closed while rail cars are being loaded.

1619 Dry cartridge baghouses would be used for the facility as they provide the best filtration efficiency. Each
1620 baghouse system would have a downstream particulate monitor to detect any upset condition in the
1621 cartridges that allow dust to pass the cartridge. Should this condition arise, the baghouse fan would be
1622 stopped, and an alarm would sound, which would require a maintenance technician to investigate the
1623 cause and repair the condition. The Project would provide an estimate of particulate capture efficiency of
1624 the dust control system as part of the EIS data submittal once additional engineering work has been
1625 completed. [R2_Cmt_#111]

1626 6.21.7 Compressed Air Plant

1627 Compressed air would be supplied to the underground via a centralized Compressed Air Plant located
1628 within the Ore Transfer Building. The plant would provide compressed air to underground consumers via
1629 a pipeline fed in the mine Decline Ramp. The plant would also supply compressed air to the dust collection
1630 and filtration baghouses. A smaller compressor would be supplied and installed in the vehicle maintenance
1631 workshop for pneumatic tools and vehicle tire repairs. Ambient air would be the source for the compressor
1632 equipment.

1633 The main components of the compressed air system would include air receivers, dryers/filters, and
1634 compressors. The compressor system would include two air-cooled, oil-injected rotary screw type
1635 compressors, each delivering 1,673 acfm (Actual Cubic Feet per Minute) (47.4 m³/min) at 125 psig (pounds
1636 per square inch gauge) (861.8 kPa gauge). Refrigerant type air dryers (37 °F (2.78 °C) dew point) would be
1637 considered in the design to reduce the amount of condensate collected in the main pipe header on surface.
1638 Two air receivers sized to have a volume of 1,550 gallons (5,867 liters) each would be included to prevent
1639 excessive compressor loading/unloading frequency during varying air demands. An initial pressure of
1640 approximately 115 psi (7.93 bar) has been assumed at the air receiver to provide required termination
1641 pressure of 90 psi (6.21 bar) at the end user.

1642 Other components of the Compressed Air Plant include inline filters and cyclone water separators. The
1643 length of horizontal delivery pipe from the compressor room to the furthest point of the ramp
1644 underground is estimated at approximately 14,750 ft (4,500 m)

1645 6.21.8 Mine Ventilation – Fans, Heaters, and Wet Scrubber

1646 The ventilation system consisting of the Decline Ramp and the Surface Raises is designed to provide a
1647 controlled and phased management of fresh and exhaust air to ensure safe construction and operational
1648 conditions for the underground workings.

1649 Beginning after month 9 of the Decline Ramp's construction, the ramp would supply 50% of the total
1650 required air quantity. This initial phase would involve the installation of a fan and heater at the Decline
1651 Ramp inlet to supply fresh air into the Decline Ramp. Surface Raise #1 shaft, which would serve as the
1652 exhaust air shaft, would be equipped with an exhaust air fan and primary air filter. The air quantity supply
1653 rate for the first phase would be 385,000 cfm (182 m³/s).

1654 By month 13 of decline construction, the system would adjust the airflow to meet the full ventilation
1655 requirements for Production. Surface Raise #1, would be converted to a fresh air supply intake, with the
1656 installation of a supply air fan and heater.

1657 Surface Raise #2 would become the new exhaust air shaft. To make this shift, the exhaust fan from Surface
1658 Raise #1 would be relocated and installed alongside another exhaust air fan at Surface Raise #2. The
1659 exhaust fans would be installed and ducted into two Englo type 440 wet air scrubbers to remove dust
1660 particles from the airstream. The capacity of each exhaust air fan (Zitron model ZVN 2-30-1400/8) would
1661 be 392,000 cfm at 0.8 psi (186 m³/s at 5,485 Pa) for a total of 784,000 cfm (372 m³/s). [R2_Cmt_#114] Each
1662 exhaust air fan would be vented into a stack to atmosphere. [R2_Cmt_#815] Each wet scrubber would use
1663 between 90-110 gpm (341-416 L/min) of non-potable water. The Project would provide an estimate of

1664 particulate capture efficiency of the mine ventilation system as part of the EIS data submittal once
1665 additional engineering work has been completed. [R2_Cmt_#111] [R2_Cmt_#127] [R2_Cmt_#167]
1666 [R2_Cmt_#168]

1667 6.21.9 Mine Access Portal Tie-In to Ore Transfer Building

1668 Once the Portal and SEM Sections of the Decline Ramp are completed and the Ore Transfer Building is
1669 erected, the final tie-in and enclosure of the opening between the two structures would be installed to
1670 ensure that the ore being transported from the underground to the Ore Transfer Building is never exposed
1671 to outdoor air or precipitation. [R2_Cmt_#816] [R2_Cmt_#827]

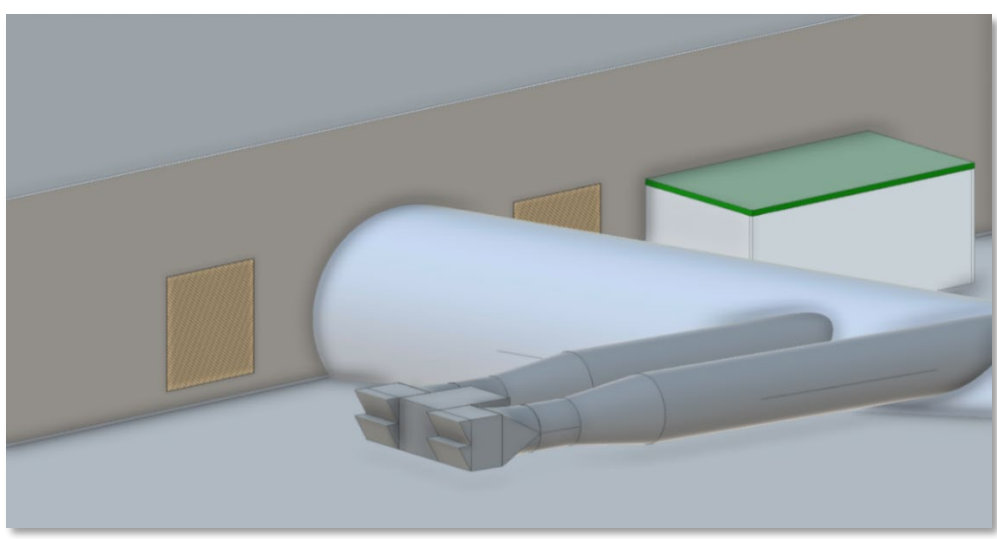
1672 **Graphic 6.17 Example Mine Portal at Eagle Mine. The Tamarack project's tunnel would be**
1673 **similar in appearance but would connect directly to the Ore Transfer Building.**



1674
1675

(Eagle Mine, Michigan)

1676 **Graphic 6.18 Rendering of the Portal's connection to the Ore Transfer Building and ventilation**
1677 **equipment.**



1678

1679 6.21.10 Vehicle Maintenance Workshop

1680 The vehicle maintenance workshop, located within the Ore Transfer Building, would be equipped with
1681 equipment able to service both underground and surface vehicles. The equipment would consist of oil and
1682 grease lubrication dispensers, hydraulic fluid dispensers, air compressor, coolant dispensers, along with
1683 hand tools and consumables.

1684 6.21.11 Overhead Cranes and Monorail Hoist

1685 An overhead gantry crane would be installed in the vehicle maintenance workshop, which would serve the
1686 three vehicle service bays. The crane would have a lifting capacity of 8.25 tons (7.5 tonnes), able to lift the
1687 heaviest component from the body a haul truck.

1688 Above the rail loadout area, a monorail hoist system would be installed, traversing its full length. Two hoists
1689 with spreader beams would open and close gondola railcar covers during and after loading operations.

1690 6.21.12 Underground Maintenance Area and Storage

1691 The maintenance facility would accommodate light duty maintenance including, but not limited to:

- 1692 • Oil/lube top-up/replacement
- 1693 • Tire changes
- 1694 • Minor repairs, such as replacement of hoses, filters and small parts
- 1695 • Preventative maintenance (PM)

1696 In addition to the Underground Maintenance Facility, the underground would also require water filtration
1697 and pumping infrastructure, fans and ventilation infrastructure, diesel and lubricant storage areas, if needed
1698 battery charging stations, emergency refuge stations, electrical transformers and distribution equipment,
1699 explosives storage magazines, and a variety of other fixed infrastructure as typically seen in underground
1700 metal mining operations.

1701 **6.22 Reclamation and Closure**

1702 Reclamation would occur during operations and closure. The closure plan would be developed to ensure
1703 that, once implemented, the site would achieve a stable and self-sustaining condition without the need for
1704 ongoing, long-term maintenance. [R2_Cmt_#320]

1705 During operations, depleted ore extraction drifts would be backfilled with CRF as mining progresses, as
1706 described above. Upon mine closure, if there is no beneficial reuse for the site, most surface and
1707 underground infrastructure would be removed, and disturbed surfaces would be regraded and revegetated.

1708 Closure of the underground mine would progress in stages. When mining is complete, underground
1709 engineering controls such as water-tight barriers called bulkheads, or other controls could be constructed
1710 at various locations to minimize interaction between the deeper bedrock water and the shallower bedrock

1711 water. Other potential mitigation measures, such as increasing the rate of mine flooding would also be
1712 evaluated during the EIS.

1713 To advance this planning and provide important data for both permitting activities and EIS analysis, the
1714 project intends to develop a model to predict water quality in the underground mine post-operations. This
1715 model would incorporate the mitigation strategy of increasing the rate of mine flooding, as research shows
1716 that oxygen—a necessary component for acid rock drainage (ARD)—has a very low diffusion rate through
1717 water and becomes quickly depleted under flooded conditions. By minimizing oxygen exposure, this
1718 strategy effectively limits/halts ARD progression. Further details on water quality modeling and specific
1719 backfill and flooding plans would be available in the Reclamation and Closure Plan included in the Permit
1720 to Mine. [R2_Cmt_#200] [R2_Cmt_#201] [R2_Cmt_#202] [R2_Cmt_#203] [R2_Cmt_#1006] [R2_Cmt_#1007]
1721 [R2_Cmt_#1012]

1722 During closure from the underground mine would be managed to meet regulatory requirements. The mine
1723 Decline Ramp, and mine development areas excavated outside the orebody would not be backfilled.
1724 [R2_Cmt_#1005] The determination of the appropriate timing for bulkhead sealing of the Ramp Decline
1725 would be guided by the requirements set forth in Minnesota Rules 6132, which emphasize ensuring stability
1726 and minimizing hydrologic impacts to protect natural resources. The decision on when to implement
1727 bulkhead sealing would be made in consultation with the Minnesota Department of Natural Resources
1728 (DNR) and detailed in the closure plan or permit to mine, with final approval by the Commissioner and
1729 County Mine Inspector. [R2_Cmt_#1009][R2_Cmt_#79]

1730 Details of reclamation and closure would be further discussed in the EIS data submittal. [R2_Cmt_#314]

1731 **6.23 Forthcoming Information**

1732 As engineering progresses additional details on project design, construction, operation, and closure would
1733 be developed and available to support the development of the EIS. Additional details are anticipated in
1734 areas such as:

- 1735 • Construction of the railway spur and associated surface disturbance
- 1736 • Project water balance and estimated discharge quantities
- 1737 • Details on the water treatment facilities, including anticipated technologies that would be utilized
- 1738 • Closure of the underground mine workings, including the engineering controls that would be
1739 employed

1740

1741 c. Project magnitude:

1742 **6.24 Project magnitude:**

1743 Project magnitude is described in Table 6.5. [R2_Cmt_#31] [R2_Cmt_#777] [R2_Cmt_#809] [R2_Cmt_#818]
1744 [R2_Cmt_#873]

1745 **Table 6.5 Project Magnitude**

Description	Number
Total Project Area	447.0 acre (180.9 hectares)
Linear Project Length	2.13 mile (3.43 km)
Top of Mine (below ground surface)	300 ft (91.5 m)
Bottom of Mine (below ground surface)	2,000 ft (609.6 m)
Ore Transfer Building Area	157,500 ft ² (14,632 m ²)
Ore Transfer Building Height	42 ft (12.8 m)
Contact Water Treatment Building Area	42,000 ft ² (3,902 m ²)
Contact Water Treatment Building Height	52 ft (15.9 m)
Exhaust Stack Height	78 ft (23.8 m)
Portal Tunnel Height	28 ft (8.5 m)

1746

1747 d. Explain the project purpose; if the project will be carried out by a governmental unit, explain the
1748 need for the project and identify its beneficiaries.

1749 **6.25 Purpose Statement:**

1750 The purpose of the Project is to mine high-quality non-ferrous metallic sulfide ore from the Tamarack
1751 Resource Area within the Tamarack Intrusive Complex using underground mining methods. This ore will be
1752 transferred via rail to Mercer County, North Dakota, for processing to produce predominantly nickel and
1753 copper concentrates and recover associated mineral products, including iron.

1754 e. Are future stages of this development including development on any other property planned or
1755 likely to happen? Yes No

1756 If yes, briefly describe future stages, relationship to present project, timeline and plans for
1757 environmental review.

1758 None currently planned. There is ongoing exploration activity conducted by the Proposer in the vicinity of
1759 the Project Area; however, given the uncertainty of the information that may be learned through
1760 exploration, no future development is currently planned. [R1_Cmt_#339] [R2_Cmt_#341] Should exploration
1761 yield potential for additional development, such activity would be subject to review under the Minnesota
1762 Environmental Policy Act and/or the National Environmental Policy Act as appropriate.

1763 f. Is this project a subsequent stage of an earlier project? Yes No

1764 If yes, briefly describe the past development, timeline and any past environmental review.

1765 No, the Project is not a subsequent stage of an earlier project.

1766 7.0 Climate Adaptation and Resilience

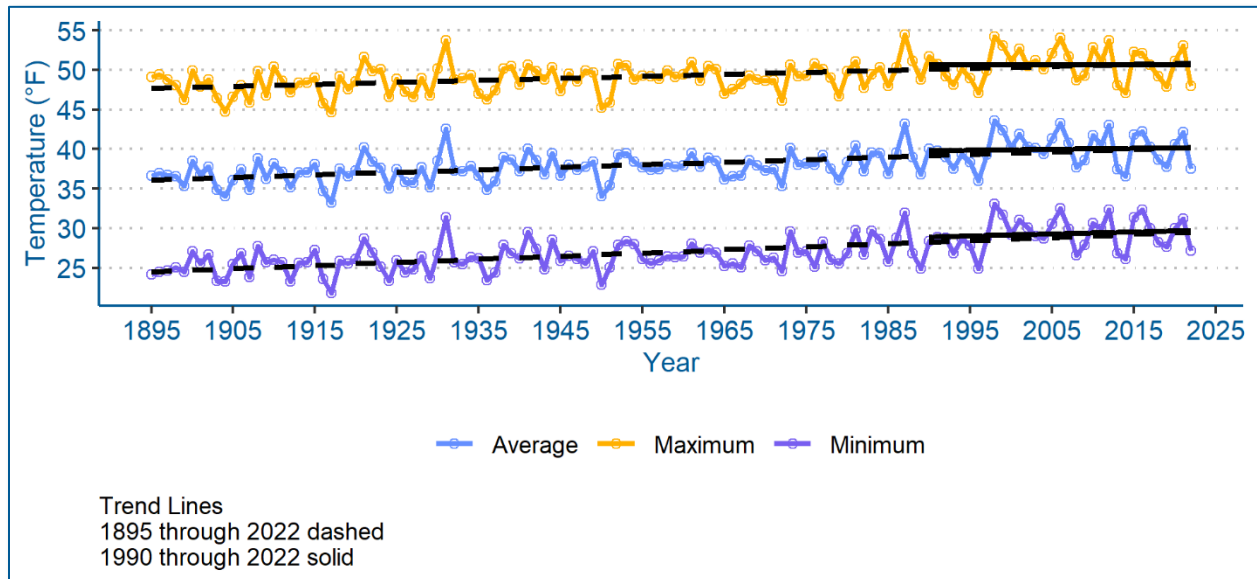
1767 a. Describe the climate trends in the general location of the project (see guidance: *Climate*
1768 *Adaptation and Resilience*) and how climate change is anticipated to affect that location during
1769 the life of the project.

1770 7.1 Project Historical Climate

1771 Historical climate trends for the region in which the Project Area is located were obtained from the
1772 Minnesota Climate Explorer Tool (MDNR, 2023B) and based on data provided by the National Oceanic and
1773 Atmospheric Administration (NOAA) National Center for Environmental Information (NOAA, 2023).
1774 Historical temperature and precipitation trends for the Mississippi River – Grand Rapids watershed is
1775 summarized below.

1776 Graphic 7.1 summarizes the historical climate trends within the region where the Project Area is located.
1777 Historical annual average temperature trends have increased by a rate of approximately 0.32°F (0.18°C) per
1778 decade from 1895 through 2022 and 0.11°F (0.06° C) per decade from 1990 through 2022. Maximum annual
1779 temperature trends have increased by a rate of approximately 0.25°F (0.14°C) per decade from 1895 through
1780 2022 and stayed nearly constant from 1990–2022 -0.4°F (-0.22° C) per decade. Historical average minimum
1781 temperature trends have increased by a rate of approximately 0.39°F (0.22°C) per decade from 1895 through
1782 2022 and by 0.25°F (0.14°C) per decade from 1990 through 2022 (MDNR, 2023B) [R1_Cmt_#349]

1783 **Graphic 7.1 Annual Temperature for the Mississippi River-Grand Rapids watershed from 1895**
1784 **through 2022**

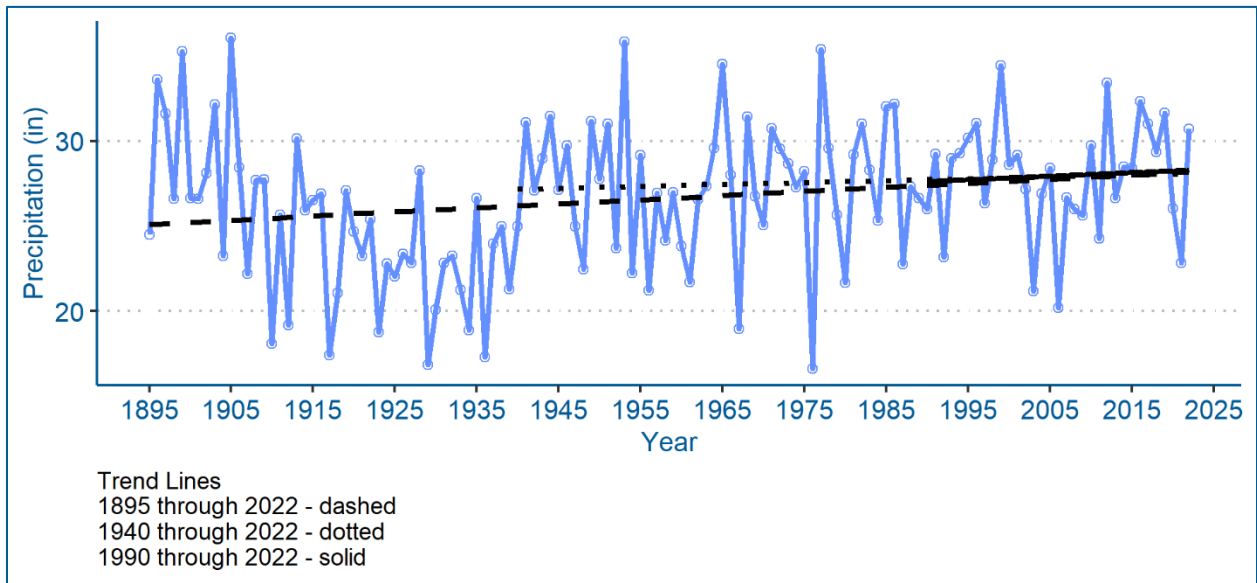


1785

1786 [R1_Cmt_#349]

1787 Graphic 7.2 summarizes the historical annual precipitation within the region where the Project Area is
1788 located. The overall annual precipitation trend from 1895 through 2022 shows an increase of approximately
1789 0.24 inches (6.1 mm) per decade. This period captures both long-term climate variability and historical
1790 events, such as the drought from 1910-1940, which heavily influences the overall trend. To provide context
1791 for contemporary conditions, recent data from 1990-2022 were reviewed, showing an increased trend of
1792 0.21 inches (5.3 mm) per decade. This recent period reflects more contemporary climatic patterns relevant
1793 to current project planning. [R2_Cmt_#349]

1794 **Graphic 7.2 Annual Precipitation for Mississippi River – Grand Rapids Watershed from 1895**
1795 **through 2022**

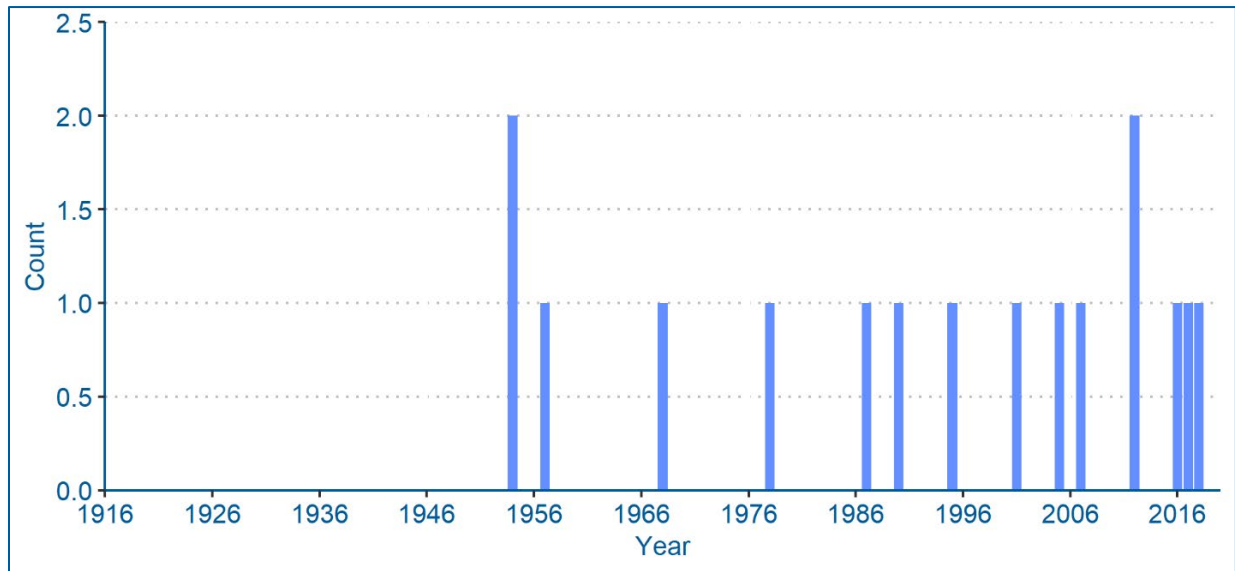


1796
1797 [R1_Cmt_#349]

1798 The Mississippi River – Grand Rapids watershed has experienced an upward trend in annual precipitation,
1799 accompanied by an increase in the frequency of severe storm events in northeast Minnesota since 1950
1800 (Graphic 7.2). [R2_Cmt_#349] The data presented in Graphic 7.3 represents the number of 100 year storm
1801 events from 1916 to 2020 for 38 precipitation monitoring stations across northeastern Minnesota, including
1802 Ada, Canby, Cass Lake, Cloquet, Collegeville, Crookston, Duluth, Faribault, Grand Marais, Grand Meadow,
1803 Grand Rapids, Gull Lake Dam, Hallock, Itasca, Leech Lake Dam, Milaca, Milan 1NW, Montevideo, Mora,
1804 Morris, MSP, Park Rapids, Pine River Dam, Pipestone, Pokegama, Red Wing, Redwood Falls (Municipal),
1805 Rochester, Sandy Lake Dam, St. Cloud, St. Peter, Tracy, Two Harbors, Waseca, Wheaton, Winnebago,
1806 Winnibigoshish, and Zumbrota. [R2_Cmt_#350]

1807
1808

Graphic 7.3 Number of 100-year Storm Events from 1916 to 2020 for 38 Stations in Northeast Minnesota

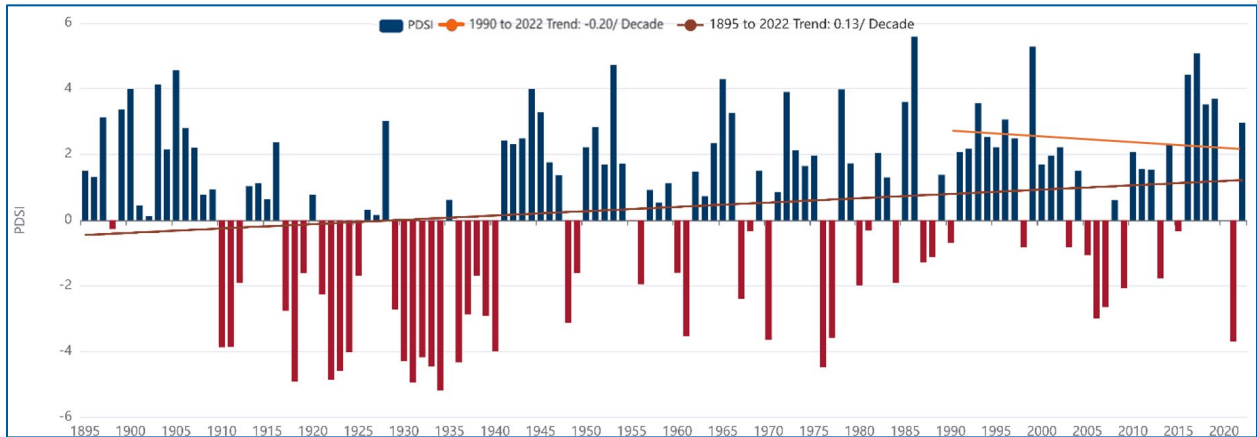


1809

1810 The Palmer Drought Severity Index (PDSI) evaluates the increasing risk of drought by quantifying the
1811 duration and intensity of drought-inducing circulation patterns. Drought is generally defined as a
1812 prolonged deficiency of precipitation over an extended period, typically lasting a season or more. The
1813 PDSI is calculated on a monthly time scale but accounts for cumulative effects, meaning the drought
1814 intensity during a given month depends not only on current weather patterns but also on the moisture
1815 balance from preceding months. This cumulative methodology enables the PDSI to capture both monthly
1816 variations and persistent drought conditions that span seasons or years, providing a more comprehensive
1817 measure of drought severity across different time frames.

1818 The index utilizes temperature and precipitation data to estimate soil moisture conditions, incorporating
1819 the influence of global warming through changes in potential evapotranspiration. It is a standardized
1820 metric where positive values indicate moisture surplus, and negative values indicate moisture deficit,
1821 generally ranging from -4 (severe drought) to +4 (severe wet conditions), with extreme values falling
1822 outside this range. Graphic 7.4 presents historic PDSI values for September (MDNR, 2023B), chosen to be
1823 conservative because late summer and early fall (August and September) often experience relatively dry
1824 conditions. This period is typically marked by reduced rainfall, higher temperatures, and increased
1825 evapotranspiration rates, which can exacerbate soil moisture deficits and contribute to meteorological
1826 drought. The dataset spans 1895 to 2022 for the Mississippi River - Grand Rapids watershed. The data
1827 reveal, a mean of 0.38, and a gradual upward trend in PDSI values, approximately 0.13 per decade,
1828 indicating a shift toward wetter conditions over this time frame. This trend is evident in the predominance
1829 of positive PDSI values over time, as depicted in the graph. To provide context for contemporary
1830 conditions, recent data from 1990-2022 were reviewed, showing a downward trend in PDSI values of -0.20
1831 per decade, suggesting the region is drier in September but remains predominantly wet overall, with a
1832 mean PDSI of 1.26.

1833 **Graphic 7.4 Palmer Drought Severity Index for the Mississippi River-Grand Rapids Watershed**



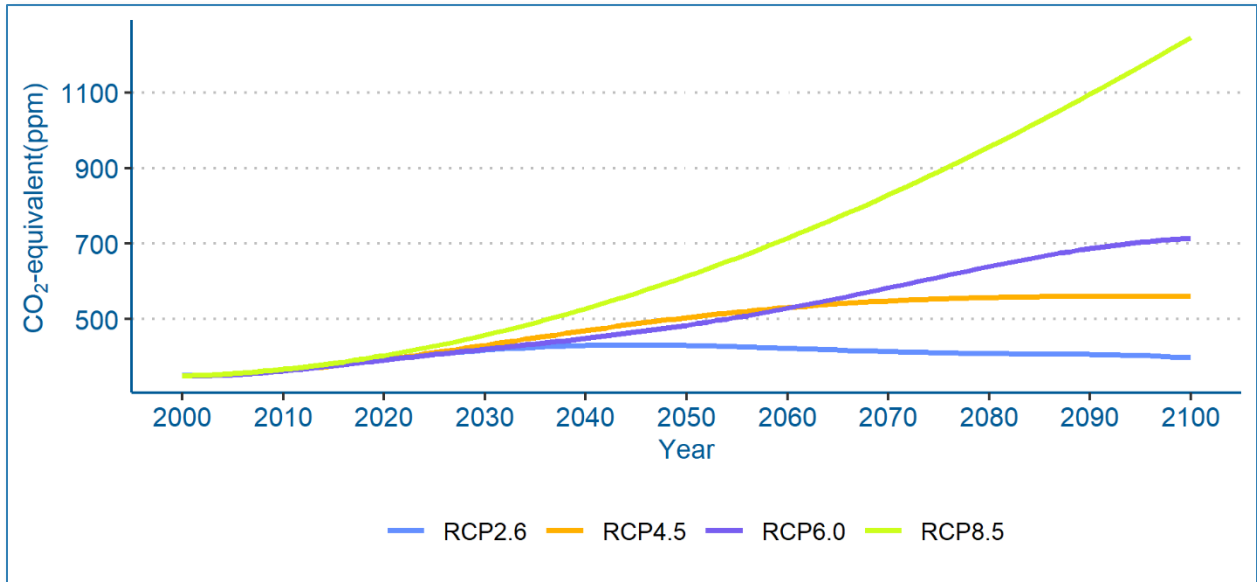
1834

1835 **7.2 Project Future Climate**

1836 The future climate projections are based on a downscaled modeled dataset developed from the University
1837 of Minnesota (UMN). A more detailed analysis of the future climate would be addressed in the EIS. The
1838 UMN projected climate data summarized in two scenarios, Representative Concentration Pathway (RCP) 4.5
1839 and RCP 8.5. RCP is a measure adopted by the Intergovernmental Panel on Climate Change (IPCC) to
1840 represent various greenhouse gas concentration pathways (Graphic 7.5). The RCPs model potential
1841 greenhouse gas concentrations and the warming effects on a global scale, rather than predicting specific
1842 emissions levels. This global framework facilitates the evaluation of broader climate outcomes, which are
1843 then applied regionally by downscaling data to Minnesota. [R2_Cmt_#1024] The numbers (i.e., 4.5 and 8.5)
1844 represent the amount of net radiative forcing the earth receives in watts per meter squared, where a higher
1845 RCP signifies a more intense greenhouse gas effect resulting in a higher level of warming. RCP 4.5 represents
1846 an intermediate scenario where emissions begin to decrease around 2040 and RCP 8.5 represents a scenario
1847 with no emissions reductions through 2100 (UMN, 2019). Radiative forcing is the term used to describe the
1848 impact trapped solar radiation has on earth's climate. The energy from this radiation can force climate
1849 change (Massachusetts Institute of Technology, 2020).

1850
1851

Graphic 7.5 Intergovernmental Panel on Climate Change Representative Concentration Pathways from the Fifth Assessment Report

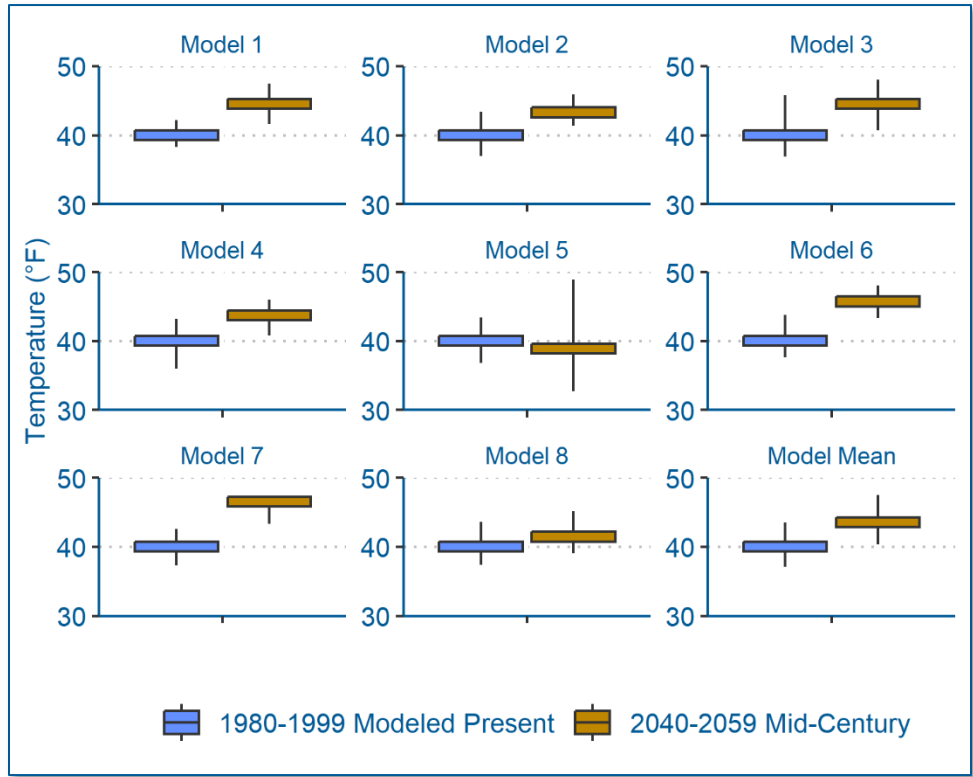


1852

1853 The UMN projected data is published for eight different climate models (UMN, 2019). Graphic 7.6 shows
1854 the projected change in average temperature for the Mississippi River – Grand Rapids watershed. Changes
1855 in future annual average temperature projections for the Mississippi River - Grand Rapids watershed vary
1856 by climate model from the 1980-1999 30-average baseline. For 2040 to 2059 under RCP 4.5, the
1857 temperature is projected to change by -3% (38.9°F (0.83°C)) to +16% (46.6°F (8.11°C)) across the models
1858 with an average increase of +9% (43.6°F (6.44°C)) (UMN, 2019). Graphic 7.6 shows modeled temperature
1859 trends in a different format.

1860
1861

Graphic 7.6 Projected Annual Temperature Trends in the Mississippi River – Grand Rapids Watershed for Scenario RCP 4.5



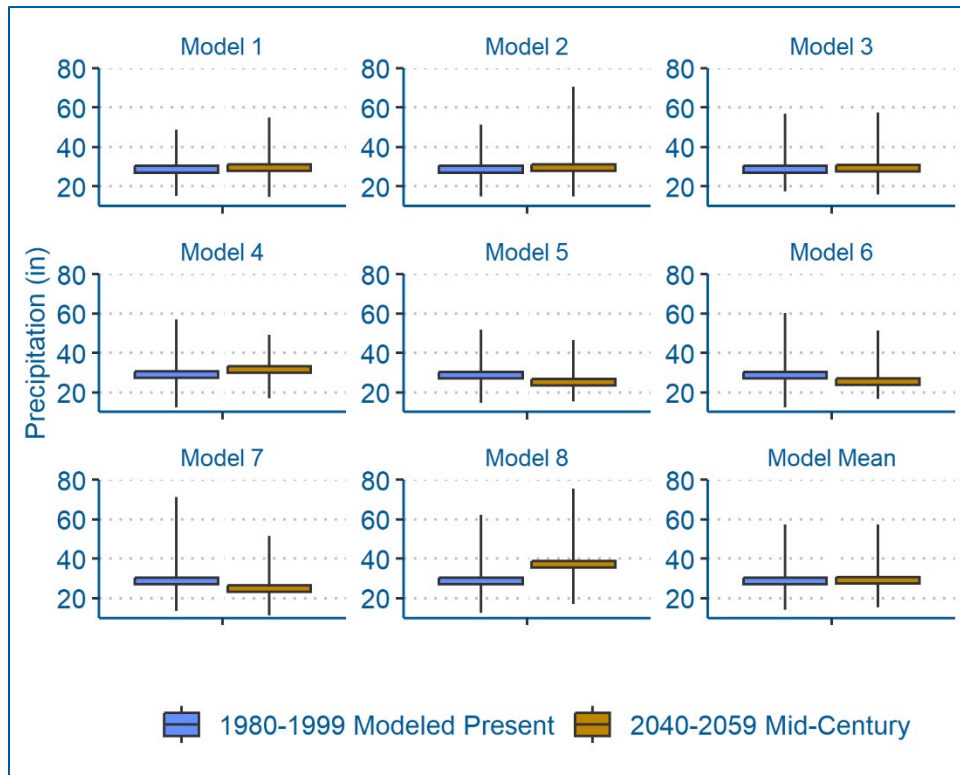
1862
1863

[R1_Cmt_#35]

1864 Graphic 7.7 shows the projected annual precipitation trend for the Mississippi River – Grand Rapids
1865 watershed. Changes in future annual average precipitation projections for the Mississippi River – Grand
1866 Rapids watershed vary by climate model from the 1980-1999 30 average baseline. For 2040 to 2059 under
1867 RCP 4.5, annual average precipitation is projected to change by -14% (24.8 in (0.63 m)) to +29% (37.1 in
1868 (0.94 m)) across the models with an average increase of +1% (29.0 in (73.7 m)) (UMN, 2019).

1869
1870

Graphic 7.7 Projected Annual Precipitation Trends for Mississippi River – Grand Rapids Watershed for Scenario RCP 4.5



1871
1872

[R1_Cmt_#354]

1873 The EPA Climate Resilience Evaluation and Awareness Tool anticipates an increase in 100-year storm
1874 intensity of 13.5% in 2030 and 26.3% in 2060 (EPA, 2022B). These projections suggest heightened storm
1875 intensity over the long term. Stormwater management and infrastructure design will account for current
1876 and anticipated storm intensities to support project resilience throughout its lifespan, (7-10 years). This
1877 approach will ensure that the project's systems are appropriately designed to handle foreseeable conditions
1878 as informed by current climate data. [R2_Cmt_#1029]

1879 The EPA Streamflow Projections Map anticipates an increase in annual daily average streamflow by a ratio
1880 of 1.2-1.4 for the period 2071 to 2100 under RCP 8.5, compared to baseline historical flow from 1976-2005
1881 (Bureau of Reclamation, 2014). These projections offer a general view of potential long-term streamflow
1882 changes based on annual averages. [R1_Cmt_#356] [R2_Cmt_#1030] The methodology and sources for
1883 future climate change projections used in the various assessments would be detailed in the EIS data
1884 submittal. [R2_Cmt_#533]

1885 Project operations are anticipated to last 7-10 years and therefore long-term climate change, with the
1886 exception of the already observed increase in extreme rainfall events, would have minimal impact on the
1887 location, during the proposed project period. [R2_Cmt_#358] Because the UMN future climate datasets are
1888 presented in 30-year averages that do not include the years of project life (2040-2059 and 2080-2099), a

1889 more detailed analysis of climate change impacts during the project life will be addressed in the EIS, which
 1890 will include an evaluation of evapotranspiration. [R2_Cmt_#1028] [R1_Cmt_#344]

1891 b. For each Resource Category in the table below: Describe how the project’s proposed activities
 1892 and how the project’s design will interact with those climate trends. Describe proposed
 1893 adaptations to address the project effects identified.

1894 Given the relatively short project life of 7-10 years, long-term climate changes are unlikely to have a major
 1895 impact on the project. However, the region has experienced more intense rain events in recent years, and
 1896 this would be incorporated into project design. Table 7.1 describes adaptations that could be utilized to
 1897 address future intense rain events.

1898 **Table 7.1 Summary of Climate Considerations and Adaptations**

Resource Category	Climate Considerations	Project Information	Adaptations
Project Design	More frequent and intense rain events	The Project would convert an open area to an industrial area. This would result in loss of wetlands and associated flood storage within the Project footprint. In addition, loss of forest cover and wetlands could increase stormwater run-off and decrease carbon sequestration. A portion of the upland area may return to agricultural production.	Existing vegetation would be maintained as much as possible Additional buffer strips and vegetation would be planted where feasible. Wetland impacts would be minimized by reducing the footprint of the site and maximizing the use of uplands.
Land Use	More frequent and intense rain events	No Federal Emergency Management Area (FEMA) floodplains are located within the Project Area boundaries, however within the Project Area is a wetland complex.	The Project would include construction of stormwater best management practices (BMPs), that provide resiliency to extreme rain events. The BMPs would include two stormwater ponds (minimizing runoff velocities, erosion potential, and reducing/delaying runoff volumes).
Water Resources	Addressed in Section 12	Addressed in Section 12	Addressed in Section 12
Contamination/ Hazardous Materials/Wastes	More frequent and intense rain events	Fuel will be stored on-site. A warmer and wetter climate may impact the design of secondary containment. The Project would potentially produce hazardous wastes.	Fuel will be stored in Above Ground Storage Tanks (ASTs). The ASTs will meet MPCA requirements. Tanks requiring secondary containment will meet this requirement by utilizing double walled construction, negating

Resource Category	Climate Considerations	Project Information	Adaptations
			<p>the need to accommodate increased rainfall should future predicted climate scenarios of a warmer and wetter climate come to fruition.</p> <p>Any hazardous waste products generated or stored within the Project Area will be tracked and kept in accordance with the MPCA requirements.</p>
Fish, wildlife, plant communities, and sensitive ecological resources (rare features)	Addressed in Section 14	Addressed in Section 14	Addressed in Section 14

1899 [R2_Cmt_#363]

1900 **8.0 Cover Types**

1901 Cover types in the Project Area before (as per the National Land Cover Database), during and following
 1902 Project development are summarized in Table 8.1. Green infrastructure elements before and following
 1903 Project development are summarized in Table 8.2. Tree coverage before and following Project development
 1904 is summarized in Table 8.3. Slight variations between totals in these tables may occur due to rounding.

1905 **Table 8.1 Existing and Proposed Cover Types**

Cover Types within Project Boundary (Surface and Underground)	Before (acres)	Change due to Operations	During Operations (acres)	Change due to Closure	After Closure (acres)
Wetlands, shallow lakes (<2 meters deep) and ditches (public drainage systems)	297.7	-20.5	277.2	0	277.2
Deep lakes (>2 meters deep)	0	0	0	0	0
Existing Excavated Ponds	4.5	-2.3	2.2	3.8	6
Wooded/forest	57.9	-26.0	31.9	0	31.9
Rivers and streams	0	0	0	0	0
Brush/Grassland	24.4	-0.1	24.3	54.9	79.2
Cropland	0	0	0	0	0
Livestock rangeland/pastureland	49.1	-18.6	30.5	0	30.5
Lawn/landscaping	0	0	0	0	0
Green infrastructure TOTAL (from Table 8.2)	0	0	0	0	0
Existing Developed/Impervious surface	13.4	-3.5	9.9	0	9.9
Developed/Impervious surface	0	54.9	54.9	-54.9	0
Industrial Stormwater Ponds (wet sedimentation basin)	0	3.8	3.8	-3.7	0
Other (created upland)	0	12.3	12.3	0	12.3
TOTAL	447	0	447	0	447

1906 [R1_Cmt_#375] [R1_Cmt_#239]

1907 **Table 8.2 Existing and Proposed Green Infrastructure**

Green Infrastructure	Before (acres)	After (acres)
Constructed infiltration systems (infiltration basins/infiltration trenches/ rainwater gardens/bioretention areas without underdrains/swales with impermeable check dams)	0	0
Constructed tree trenches and tree boxes	0	0
Constructed wetlands	0	0
Constructed green roofs	0	0
Constructed permeable pavements	0	0
Other (describe)	0	0
TOTAL	0	0

1908

1909 **Table 8.3 Existing and Proposed Trees**

Trees	Percent	Number
Percent tree canopy removed, or number of mature trees removed during development	17%	Unknown
Number of new trees planted	[1]	Unknown

1910 [1] As potential mitigation measures for visual and noise impacts, the Project is considering augmenting the existing natural
 1911 buffer with additional trees. However, the quantity and extent have not been determined.

1912 **9.0 Permits and Approvals Required**

1913 List all known local, state and federal permits, approvals, certifications and financial assistance for the
 1914 project. Include modifications of any existing permits, governmental review of plans and all direct
 1915 and indirect forms of public financial assistance including bond guarantees, Tax Increment Financing
 1916 and infrastructure. All of these final decisions are prohibited until all appropriate environmental
 1917 review has been completed. See Minnesota Rule 4410.3100.

1918 Anticipated Project permits and approvals are summarized in Table 9.1.

1919 **Table 9.1 Summary of Required Permits/Approvals**

Unit of Government	Type of Permit/Approval	Status
United States Army Corps of Engineers	Clean Water Act Section 404 Permit Includes Section 106 Consultation with the State Historic Preservation Office and Section 7 Consultation with the U.S. Fish and Wildlife Service (USFWS)	Pending submittal
United States Fish and Wildlife Service	Section 7 determination of effect concurrence	Pending submittal; issued with Section 404 Permit
United States Environmental Protection Agency	Underground Injection Control Permit*	Pending submittal
Minnesota Department of Natural Resources (DNR)	Permit to Mine	Pending submittal
DNR	Natural Heritage Information System Protected Species Review	Pending submittal
DNR	Work in Public Waters Permit	Pending submittal
DNR	Water Appropriations Permit	Pending submittal
DNR	Wetland Conservation Act Replacement Plan Approval	Pending Submittal
DNR	License to Cross Public Waters	Pending Submittal
DNR	License to Cross Public Lands	Pending Submittal
DNR	Lease/Easements on Public Lands	Pending Submittal
DNR	Aquatic Vegetation Removal Permit	Pending Submittal
Minnesota Pollution Control Agency (MPCA)	National Pollutant Discharge Elimination System (NPDES) / State Disposal System (SDS) Individual Wastewater Permit	Pending submittal
MPCA	NPDES/SDS Industrial Stormwater General Permit (or combined with Individual Wastewater Permit)	Pending submittal
MPCA	NPDES/SDS Construction Stormwater General Permit	Pending submittal
MPCA	Section 401 Water Quality Certification	Pending submittal; issued with Section 404 Permit
MPCA	Air Permit	Pending submittal

Unit of Government	Type of Permit/Approval	Status
MPCA	Hazardous Waste Generator License	Pending submittal
MPCA	Aboveground Storage Tank Notification	Pending submittal
MPCA	Aboveground Storage Tank Permit	Pending submittal
Minnesota Department of Administration State Archaeologist	Office of the State Archaeologist (OSA) License [R2_Cmt_#384]	--
Minnesota Department of Health (MDH)	Water Supply Well Notification	Pending submittal
Minnesota Department of Transportation (MnDOT)[R2_Cmt_#1045]	Railroad Warning Signal Operator License	Pending submittal
State Historic Preservation Office (SHPO)	Section 106 concurrence	Pending submittal; issued with Section 404 Permit
Aitkin County	Building Permits	Pending submittal

1920 * Note: Final determination of needed permits/approvals would be determined as part of the EIS.
1921 [R1_Cmt_#383]

1922 Cumulative potential effects may be considered and addressed in response to individual EAW Item No.
1923 10-20, or the RGU can address all cumulative potential effects in response to EAW Item No. 22. If
1924 addressing cumulative effect under individual items, make sure to include information requested in EAW
1925 Item No. 21.

1926
1927 Cumulative potential effects are discussed in Section 21.0. [R2_Cmt_#1051]

1928 **10.0 Land Use**

1929 a. Describe:

1930 i. Existing land use of the site as well as areas adjacent to and near the site, including parks
1931 and open space, cemeteries, trails, prime or unique farmlands.

1932 The Project is in Aitkin County on a combination of state and private lands within the 1855 Treaty
1933 boundary, and is located approximately 3 miles west of the adjudicated 1854 Treaty area. Talon
1934 recognizes and respects Native American communities retained rights to hunt, fish and gather.
1935 [R2_Cmt_#387] There are a handful of structures within the Project Area, including farmsteads and
1936 infrastructure associated with Talon’s current exploratory drilling program. Existing land use around and
1937 within the Project Area consists of industrial development (environmental studies, geophysical surveys,
1938 and exploratory drilling), farmsteads and associated pastures/hay fields, areas of upland forest, timber
1939 harvesting tree plantations, and large wetland complexes. Some of the land in the area was ditched and
1940 drained several decades ago for agricultural purposes. [R1_Cmt_#47] [R1_Cmt_#392] [R1_Cmt_#393]

1941 Portions of the Project Area would lie within Savanna State Forest, which would include a small section
1942 of surface infrastructure as well as portions of the underground mine. [R2_Cmt_#388] The larger
1943 surrounding area includes other land areas that, while not directly impacted by the Project, are worth
1944 noting in the context of the local watersheds. Savanna State Portage Park, located approximately 7
1945 miles northeast of the Project Area, is a notable recreational resource, and the Grayling Marsh Wildlife

1946 Management Area lies about 2.5 miles west of the Project Area. These areas provide important habitat
1947 and recreational opportunities. Although the Project is not anticipated to have direct or indirect impacts
1948 on these areas, they are part of the broader regional context and watershed. [R2_Cmt_#1053]

1949 A snowmobile trail traverses through the southern part of the Project Area (Figure 10) and much of the
1950 state land in the area is used for hunting; however, no parks or other recreational resources are present
1951 in the Project Area. Additional information regarding the cultural resource potential for the Project is
1952 discussed in Section 15.0 (Historic Properties). There are no cemeteries located in the Project Area. Small
1953 areas of prime farmland (6% of the Project Area) and prime farmland if drained (10% of the Project
1954 Area) are located in the southern part of the Project Area; however, the majority of the Project Area
1955 (84%) is not classified as prime farmland per the United State Department of Agriculture - Natural
1956 Resources Conservation Service classifications (NRCS, 2022).

1957 ii. Plans. Describe planned land use as identified in comprehensive plan (if available) and
1958 any other applicable plan for land use, water, or resources management by a local,
1959 regional, state, or federal agency.

1960 The Project Area is located just north of the City of Tamarack in Clark Township. The City of Tamarack
1961 is currently in the process of developing a comprehensive land use plan. No comprehensive land use
1962 plan exists for Clark Township (City of Tamarack, 2021).

1963 The Project Area is located in Aitkin County and falls under the Aitkin County Comprehensive Land Use
1964 Management Plan (Aitkin County Plan) (Aitkin County, 2000). The mining activity associated with the
1965 Project would result in a further conversion of land use from open to industrial land use. The Aitkin
1966 County Plan discusses mineral resources in the context of commercial and industrial development and
1967 promotes continued, but careful, exploration of mineral resources so the location and extent are known.
1968 Furthermore, the Aitkin County Plan emphasizes that extraction of minerals should follow state mineral
1969 regulations and assures environmental protection for all new non-sand and gravel mining proposals
1970 (Aitkin County, 2000).

1971 iii. Zoning, including special districts or overlays such as shoreland, floodplain, wild and
1972 scenic rivers, critical area, agricultural preserves, etc.

1973 The Project is located in an area zoned by Aitkin County as Open and Farm Residential; the portion of
1974 the Project Area located near the City of Tamarack is identified as "City" in the Aitkin County zoning
1975 map (Figure 10). Figure 10 also shows tax forfeited county-administered lands, the state trust lands in
1976 consolidated conservation area and, the state administered lands in consolidated conservation area.
1977 [R2_Cmt_#1230]

1978 Example land uses in areas zoned as Open include the following: duplex dwelling, dwelling – secondary
1979 unit; agricultural and forestry uses; and floodplains, swamp lands, and other areas unsuitable or unsafe
1980 for development (Zoning Ordinance, 2017). Per the Aitkin County Zoning Ordinance, mining in areas
1981 zoned as Open or Farm Residential may occur in accordance with the Aitkin County Mining and
1982 Reclamation Ordinance.

1983 As stated in the Aitkin County Zoning ordinance, Section 6.01 "the Mining of metallic minerals ...", as
1984 defined in Minnesota Statutes, sections 93.4-93.51, are regulated under the provisions of the Aitkin
1985 County Mining and Reclamation Ordinance (Aitkin County, 2009). No amendment to the zoning
1986 classification would be required for the proposed mining activities, as the project aligns with the existing
1987 zoning regulations. [R2_Cmt_#1057]

1988 iv. If any critical facilities (i.e., facilities necessary for public health and safety, those storing
1989 hazardous materials, or those with housing occupants who may be insufficiently mobile)
1990 are proposed in floodplain areas and other areas identified as at risk for localized
1991 flooding, describe the risk potential considering changing precipitation and event
1992 intensity.

1993 No critical Project facilities would be located in Federal Emergency Management Agency (FEMA)-delineated
1994 floodplains or areas identified as at risk for localized flooding. Additionally, the Project has eliminated the
1995 outside storage of materials that could be potentially hazardous, further reducing potential risks related to
1996 flooding. Furthermore, during the June 2012 500-year event, which saw between 7 to 10 inches of rainfall
1997 in a 24-hour period, the proposed upland location for the main surface facility was not affected by flooding.
1998 Given these measures and the site's resilience during past extreme events, the Project is well-positioned to
1999 mitigate potential flood-related risks. Additional assessment work will be performed including hydrology
2000 and hydraulic modelling for the EIS. [R2_Cmt_#400]

2001 b. Discuss the project's compatibility with nearby land uses, zoning, and plans listed in Item 9a
2002 above, concentrating on implications for environmental effects.

2003 The conversion of land use from open to industrial land use would occur as a result of the Project. The
2004 Project would be compatible with current zoning and the Aitkin County Plan. As noted above, the Aitkin
2005 County Plan promotes exploration of mineral resources that follow state mineral regulations and assure
2006 environmental protection (Aitkin County, 2000).

2007 c. Identify measures incorporated into the proposed project to mitigate any potential
2008 incompatibility as discussed in Item 10b above and any risk potential.

2009 With a conditional or interim use permit, from Aitkin County, the Project would be compatible with current
2010 land uses; as such, no land use mitigation measures are incorporated into the Project.

2011 **11.0 Geology, Soils, and Topography/Land Forms**

2012 a. Geology – Describe the geology underlying the project area and identify and map any susceptible
2013 geologic features such as sinkholes, shallow limestone formations, unconfined/shallow aquifers,
2014 or karst conditions. Discuss any limitations of these features for the project and any effects the
2015 project could have on these features. Identify any project designs or mitigation measures to
2016 address effects to geologic features.

2017 **11.1 Surficial Geology**

2018 Quaternary deposits include glaciolacustrine (glacial lake) sediments, till and re-worked till deposited by
2019 glacial ice, outwash and glaciofluvial sands and gravels (Figure 11). The glaciolacustrine deposits in the
2020 Project Area appear to be composed of clayey sediment and fine-grained sand with silt and clay layers
2021 (Lusardi, 2019). Various layers of till, outwash, and glaciolacustrine sediments are present below the surficial
2022 sediments. These deposits represent a complex sequence of sediment recording multiple advances and
2023 retreats from the last glaciation which spanned 10,000-100,000 years ago. The glacial stratigraphy in the
2024 Project Area includes a relatively thick (typically 100-130 ft) package of glacial sediments, with western-
2025 sourced pre-Wisconsinan tills and pre-Late Wisconsinan or pre-Wisconsinan Superior lobe tills overlain by
2026 the Wisconsinan Rainy Lobe (northeast-sourced) Independence Formation. In turn, the Independence
2027 Formation is overlain by the Superior-basin sourced Cromwell Formation, and lastly by the Aitkin Formation.
2028 The Aitkin Formation consists of Glacial Lake Aitkin 2, Prairie Lake, Nelson Lake and Alborn members
2029 containing sediments deposited from the advance and retreat of the St. Louis-sublobe. The result of this
2030 depositional history is a complex layering of coarse and fine-grained sediments, ranging from
2031 predominantly sand to predominantly silt/clay, along with mixed layers of diamicton. Individual layers vary
2032 in thickness and may or may not be laterally extensive.

2033 **11.2 Bedrock**

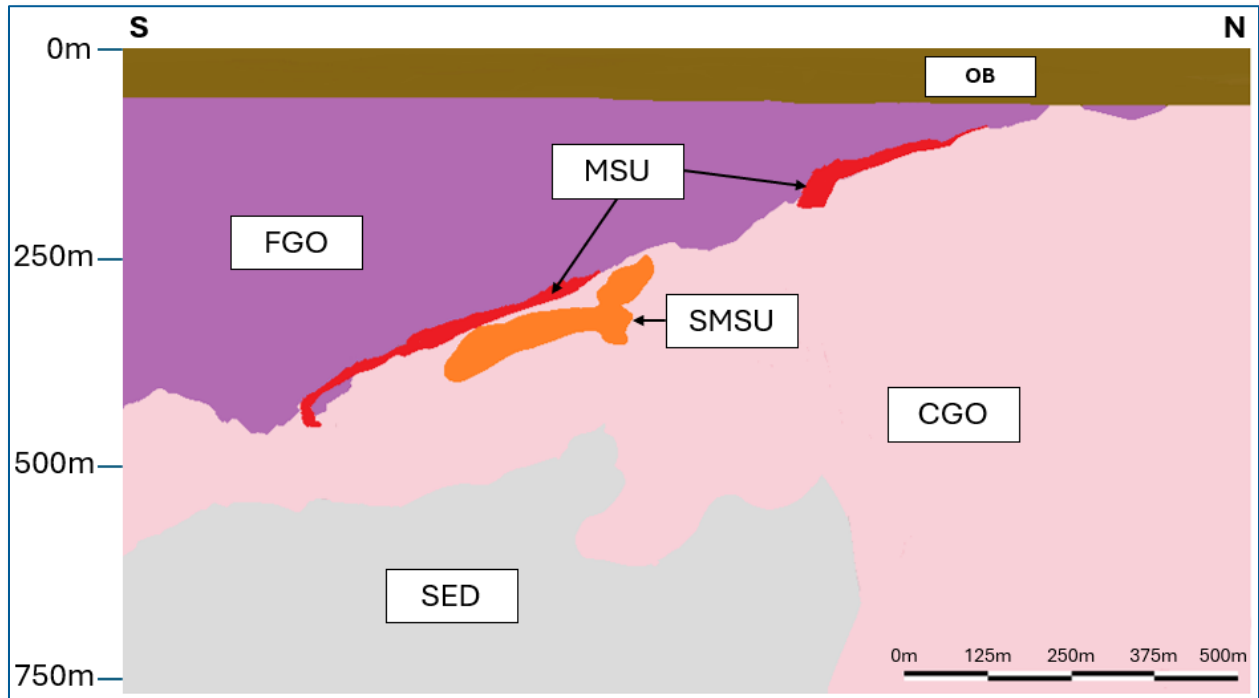
2034 Bedrock in the Project Area consists of ultramafic to mafic igneous rock of the Tamarack Intrusive Complex
2035 (TIC) related to the early evolutions of the 1.1 billion years ago (Ga) Mid-Continent Rift which intruded into
2036 slates and graywackes of the Thomson Formation (Figure 12) ((Jirsa, 2011) and (Boerboom, 2009)). The
2037 Thomson Formation is part of the of the Paleoproterozoic Animikie Group which consists of
2038 metasedimentary rocks (SED) that were deposited in a deep-water basin that formed adjacent to a newly
2039 forming mountain belt to the south during the Penokean Orogeny (approximately 1.8 Ga) and subsequently
2040 was regionally metamorphosed. In the Project area, the Thomson Formation has been subsequently
2041 metamorphosed by contact with the TIC in a zone approximately 100-300 ft (30.5-91.5 m) thick along the
2042 TIC contact (Boerboom, 2009). The Thomson Formation strata are folded by nearly upright, open regional
2043 folds with single, subvertical axial-planar slaty cleavage (Boerboom, 2009). Sedimentary rock of the
2044 Cretaceous Coleraine Formation is regionally present overlying the Thomson Formation though it is not
2045 mapped in the Project Area. [R1_Cmt_#406]

2046 The resource area is interpreted to consist of a multistage magmatic event which intruded mafic to
2047 ultramafic material into Thomson Formation siltstones and sandstones. The different intrusions include FGO
2048 (fine grained orthocumulate), CGO (coarse grained orthocumulate), and MZNO (mixed zone). The FGO can
2049 be found between approximately 80-1,800 ft (25-550 m) below surface. The CGO can be found between
2050 approximately 130-2,300 ft (40-700 m) below surface. The MZNO is typically found between the FGO and
2051 CGO. The intrusive package dips at approximately 15-20 degrees to the south. Sulfide mineralogy is
2052 predominately pyrrhotite, pentlandite, and chalcopyrite and typically hosted along the FGO/SED contact.
2053 [R2_Cmt_#1065]

2054 The TIC hosts nickel-copper-cobalt sulfide mineralization with associated platinum, palladium, and gold.
2055 The intrusion, which is completely buried beneath the Quaternary-age glacial and fluvial (unconsolidated)
2056 sediments, consists of a curved, elongated, unit striking north-south to southeast over 11 miles (17.7 km).

2057 The configuration resembles a tadpole shape with its elongated, northern tail up to 0.6 miles (1 km) wide
 2058 and large ovoid shape body, up to 2.5 miles (4 km) wide, in the south. The northern portion of the TIC hosts
 2059 the mineral resources that would be developed as part of the Project (Graphic 11.1). Mineralization within
 2060 the TIC can be divided into three basic types: a massive sulfide unit (MSU) hosted in the metamorphosed
 2061 sediment (~12.5%); a semi-massive sulfide (SMSU) unit composed of net textured sulfides within the
 2062 intrusion (~37.5%); and a disseminated sulfide unit composed of mostly intrusive rock with discrete sulfide
 2063 blebs (~50%). [R2_Cmt13] In general, the intrusive body is massive, competent rock.

2064 **Graphic 11.1 Cross-sectional sketch of the intrusive body [R2_Cmt_#1067].**



2065

2066 **11.3 Susceptible Geologic Features**

2067 No susceptible geologic features are present in the Project Area related to bedrock or unconsolidated
 2068 deposits. Limestone deposits are not present in the region, and no sinkholes or karst conditions exist.
 2069 Shallow groundwater is present, and groundwater information is presented in the water resources section
 2070 (Section 12.0).

- 2071 b. Soils and topography – Describe the soils on the site, giving NRCS (SCS) classifications and
 2072 descriptions, including limitations of soils. Describe topography, any special site conditions
 2073 relating to erosion potential, soil stability or other soils limitations, such as steep slopes, highly
 2074 permeable soils. Provide estimated volume and acreage of soil excavation and/or grading. Discuss
 2075 impacts from project activities (distinguish between construction and operational activities)
 2076 related to soils and topography. Identify measures during and after project construction to
 2077 address soil limitations including stabilization, soil corrections or other measures.

2078 Erosion/sedimentation control related to stormwater runoff should be addressed in response to
 2079 Item 12.b.ii.

2080 **11.4 Topography**

2081 Approximately 85% of the Project Area has very low relief with a nearly level 0-3% slope as the area is within
 2082 the former lake plain of Glacial Lake Aitkin. A few small hills are locally present with slopes greater than 3%
 2083 and isolated areas greater than 9% (Figure 13).

2084 **11.5 Soil Descriptions and Characteristics**

2085 Soil description and characteristics data were obtained from the Natural Resources Conservation Service,
 2086 United States Department of Agriculture, Web Soil Survey (NRCS, 2022). The soil map is presented as Figure
 2087 14 and soil descriptions and characteristics are presented in Table 11.1. Approximately 32% of the surficial
 2088 soil within the Project Area is sandy loam to loamy sand, and approximately 10% is silt loam. Hydric or
 2089 predominantly hydric soils cover approximately 67% of the Project Area, including peat, muck, and standing
 2090 water areas. The non-sandy soils are present on slopes of less than 1%. [R2_Cmt#_1073]

2091 **Table 11.1 Soil Characteristics**

Map Unit Symbol	Map Unit Name	Hydric Status	Percent of Project Site
B147A	Rifle-Rifle, ponded, complex, 0%-1% slopes	Hydric	22.2
1983	Cathro muck, stratified substratum	Predominantly hydric	10.2
540	Seelyeville muck	Predominately hydric	3.5
1984	Leafriver muck	Predominately hydric	3.5
628	Talmoon muck, depressional	Predominately hydric	3.5
625	Sandwich loamy sand	Predominantly hydric	6.0
B111A	Markey muck, occasionally ponded, 0%-1% slopes	Hydric	5.7
1115	Newson loamy sand	Predominately hydric	3.1
531	Beseman muck	Predominantly hydric	5.0
549	Greenwood peat	Predominantly hydric	4.9
		Hydric and Predominately Hydric Subtotal	67.6
502	Dusler silt loam	Predominantly non-hydric	9.5
D458B	Menahga loamy sand, 1%-8% slopes	Predominantly non-hydric	7.8
564	Friendship loamy sand	Predominantly non-hydric	7.3
504B	Duluth fine sandy loam, 1%-6% slopes	Predominantly non-hydric	5.6
B39A	Meehan loamy sand, 0%-3% slopes	Predominantly non-hydric	2.1
		Predominately Non-Hydric Subtotal	32.3
W	Water	Not Applicable	0.2

2092

2093 **11.6 Impacts to Soils**

2094 The Project would use underground mining techniques, which minimize impacts to soils outside of direct
2095 construction or operation areas. Topographic slopes in the Project Area are low which minimizes erosion.
2096 An engineering evaluation of soils would be conducted as part of Project design for areas that would be
2097 impacted for construction and operational purposes. Areas with peat or muck soils would be avoided to
2098 the extent possible. Surface facilities would be constructed in upland areas with well-drained sandy soil, to
2099 the extent practicable. This choice supports efficient construction and reduces the need for additional fill
2100 material, as these soils are naturally more suitable for building. However, the feature that would be built on
2101 peat or muck soils would be the upland corridor for the rail spur. [R2_Cmt_#1075]

2102 **11.7 Excavation, Grading, and Cut and Fill Balance**

2103 Some excavation and grading would be required to develop the Project infrastructure. Table 11.2 provides
2104 an estimate of the volumes of cut and fill material that could be needed to bring the site to final grade.

2105 **Table 11.2 Estimated Excavation, Grading, and Cut and Fill Balance**

Description	Estimated Quantity	Unit of Measure
Site Clearing and Grubbing	65.1	acres
Cut	444,000	yd ³
Fill	467,000	yd ³

2106 yd³ – cubic yards
2107 [R2_Cmt_#1076]

2108 **12.0 Water Resources**

2109

2110 a. Describe surface water and groundwater features on or near the site in a.i. and a.ii. below.

- 2111 i. Surface water – lakes, streams, wetlands, intermittent channels, and county/judicial
- 2112 ditches. Include any special designations such as public waters, shoreland classification
- 2113 and floodway/floodplain, trout stream/lake, wildlife lakes, migratory waterfowl
- 2114 feeding/resting lake, and outstanding resource value water. Include the presence of
- 2115 aquatic invasive species and the water quality impairments or special designations listed
- 2116 on the current MPCA 303d Impaired Waters List that are within 1 mile of the project.
- 2117 Include DNR Public Waters Inventory number(s), if any.

2118 The Project is within the USGS, Upper Mississippi River Region, Hydrologic Unit Code (HUC) 7 by 8-digit
2119 legacy classification (for a reference, HUC 2 for the 12-digit HUC classification). The watershed is further
2120 divided into the USGS HUC 8 Prairie-Willow (HUC-8, 07010103) watershed that is equivalent to DNR Major
2121 Watershed, Mississippi River-Grand Rapids. [R2_Cmt_#1079] The Project Area sits within two sub-
2122 watersheds, as delineated by the hydrologic unit code 10 (HUC10) level: the Headwaters to Big Sandy Lake

2123 (HUC10 #0701010305) and the Big Sandy Lake Outlet (HUC10 #0701010306) (Figure 15). Watershed
 2124 delineations aid in identifying areas for potential surface water impacts. The entire Project Area is located
 2125 within the watershed tributary to Big Sandy Lake. The HUC10 watersheds are further subdivided into
 2126 multiple USGS HUC12 and DNR level 8 watersheds (Figure 15). The Project Area is located within two HUC12
 2127 watersheds: Mud Lake watershed (HUC12 #070101030603) and Tamarack River watershed (HUC12
 2128 #070101030504). The watersheds in the vicinity of the Project Area are characterized by many tributary
 2129 ditches, stream channels, and lakes (flow through and landlocked). The portion of the Project Area within
 2130 HUC12 Tamarack River watershed (Figure 16) flows north through a ditch network to the Tamarack River
 2131 then into the Prairie River. The portion of the Project Area within HUC12 Mud Lake watershed (Figure 16)
 2132 flows south and west through a ditch network to Minnewawa Creek and the Sandy River. The Prairie River
 2133 and the Sandy River generally drain from east to west discharging into Big Sandy Lake.
 2134 [R1_Cmt_#426][R2_Cmt_#1081]

2135 Public waters basins located in HUC12 watersheds that include the Project Area (HUC12 #070101030603
 2136 and HUC12 #070101030504) are presented in Table 12.1 and on Figure 16. There are no public waters basins
 2137 located within one mile of the Project Area (MDNR, n.d.) as shown on Figure 17. None of the Public Water
 2138 Basins located in HUC12 watersheds #070101030603 and #070101030504 are classified as trout lakes,
 2139 wildlife lakes, or migratory waterfowl lakes. Within HUC12 watersheds #070101030603 and #070101030504,
 2140 Mud Lake (Minnesota Public Water Inventory (PWI# 01-0029-00) and Tamarack Lake (PWI# 09-0067-00)
 2141 are listed by the DNR as wild rice waters (Figure 15). Big Sandy Lake is also listed as a wild rice water.

2142 The DNR has assigned shoreline classifications of “natural environment” or “recreational development” to
 2143 some public waters basins in the HUC12 watersheds (Table 12.1); Big Sandy Lake is assigned a “general
 2144 development” shoreline classification. DNR shoreline classifications guide development by regulating lot
 2145 area and width, structure and septic setbacks, and areas where vegetation and land altering activities are
 2146 limited. Minnesota Rules, part 6120.2600 provides the minimum standards and criteria for the subdivision,
 2147 use and development of shoreland areas. Aitkin County provides additional shoreline minimum standards
 2148 and criteria for subdivision in shoreland areas in the Aitkin County Shoreland Ordinance (amended 2017).
 2149 [R1_Cmt_#433]

2150 **Table 12.1 Public Waters Basins Within Watersheds HUC12 #070101030603 and #070101030504**
 2151 **and Big Sandy Lake**

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification [1]	Listed MPCA 303d Impaired Waters [2]
01-0006-00	Mud Lake	Lake	14.8	0.6	Natural Environment	Not listed
01-0008-00	Spruce Lake	Lake	18.9	0.8	Natural Environment	Not listed
01-0011-00	Cranberry Lake	Wetland	24.7	0.8	Natural Environment	Not listed
01-0012-00	Louma Lake	Wetland	20.1	0.7	Natural Environment	Not listed
01-0023-00	Round Lake	Lake	553.5	3.7	Recreational Development	Yes Hg-F
01-0029-00	Mud Lake ^[3]	Lake	588.8	3.9	Natural Environment	Not listed
01-0254-00	Bone Lake	Wetland	14.0	0.6	Not assigned	Not listed

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification [1]	Listed MPCA 303d Impaired Waters [2]
01-0255-00	Unnamed	Wetland	63.3	1.2	Not assigned	Not listed
09-0067-00	Tamarack Lake ^[3]	Lake	240.2	4.5	Recreational Development	Yes Hg-F; Nutrients
09-0068-00	Cole Lake	Lake	143.8	2.4	Recreational Development	Not listed
01-0062-00	Big Sandy Lake ^[3] ^[4]	Lake	6,124	57.0	General Development	Yes Hg-F; Nutrients

2152 [1] DNR assigns shoreline classifications and establishes the minimum standards and criteria for the subdivision, use and A's
2153 special and impaired waters search development of shorelands.

2154 [2] MPCA maintains a list (303(d)) list of waters not meeting their intended uses (i.e., impaired waters) due to stressors
2155 including mercury in fish tissue (Hg-F) and excessive amounts of phosphorus (nutrients). Waters in this table that are classified
2156 as not listed may not have been evaluated by the MPCA at the time of completion of this worksheet.

2157 [3] A DNR identified wild rice water (https://public.tableau.com/app/profile/mpca.data.services/viz/wild_rice_v4/Information
2158 and 2024 Minnesota Impaired Water List) [R2_Cmt#432]. Wild rice may be present in streams, rivers and lakes that are not listed
2159 in the EAW. [R2_Cmt_#1085]

2160 [4] Water levels in Big Sandy Lake are controlled by Big Sandy Lake Dam.

2161 In Minnesota, the MPCA, as required by the federal Clean Water Act, assesses all waters of the state and
2162 creates a list of impaired waters – those that fail to meet water quality standards – every two years (MPCA,
2163 2023). Such waters are classified as “impaired waters” and included on the State’s impaired waters 303(d)
2164 list. For such waterbodies, the State requires a total maximum daily load (TMDL) study that identifies the
2165 allowable pollutant load and/or pollutant reductions necessary to achieve the beneficial use(s) of the
2166 waterbody. Development activity upstream of impaired waters may be subject to pollutant loading limits
2167 based on applicable TMDL studies. There are no impaired Public Water Basins within 1 mile (1.6 km) of the
2168 Project Area (Figure 17). Impaired lakes located in HUC12 watersheds #070101030603 and #070101030504
2169 are identified in Table 12.1 and shown on Figure 16. Big Sandy Lake (Figure 15 and Figure 16), which is
2170 further downstream from the HUC12 watersheds that include the Project Area, is listed as impaired by the
2171 MPCA due to excess nutrients and mercury in fish tissue. Sources of excess nutrients to Big Sandy Lake
2172 identified in the MPCA’s 2011 TMDL (Barr Engineering, 2011) study include internal loading and nonpoint
2173 sources including agriculture, stream channel erosion, and developed land use.

2174 Flowering rush, an aquatic invasive species was identified by the DNR (MDNR, 2023A) within the Big Sandy
2175 watershed.

2176 There are many streams, ditches, and intermittent channels present in the HUC12 watersheds that include
2177 the Project Area (HUC12 #070101030603 and #070101030504) and shown on Figure 16 Many of these are
2178 unnamed streams and ditches that are delineated in the national hydrography dataset but are not classified
2179 as public waters streams (MDNR, n.d.). None of the Public Waters Courses located in the HUC12 watersheds
2180 that include the Project Area (Figure 16) are classified as trout streams or outstanding resource value waters
2181 (ORVW). ORVWs are waters identified under Minnesota Rules, part 7050 as having unique or sensitive
2182 characteristics (e.g., ecological, recreational) and are subject to extra levels of protection to preserve these
2183 characteristics. The nearest downstream ORVW is the Mississippi River (Figure 15; the Sandy River flows into
2184 the Mississippi River downstream of Big Sandy Lake. Two reaches of public ditches drain from east to west

2185 through the Project Area, including County Ditch 23 (generally draining east to west) and County Ditch 13
 2186 (generally draining south to north). Approximately 1.1 miles (1.8 km) of delineated public ditches are located
 2187 within the Project Area (Figure 17). Streams, ditches, and channels in the HUC12 watersheds that include
 2188 the Project Area (HUC12 #070101030603 and #070101030504) are included in the Public Waters Inventory
 2189 summarized in Table 12.2 and shown on Figure 16

2190 As with lakes, the MPCA’s Impaired Waters list also identifies streams that do not meet designated beneficial
 2191 use categories, including supporting aquatic life and aquatic recreation. There are no impaired Public Waters
 2192 Watercourses within one mile of the Project Area as shown on Figure 17. Impaired streams in the HUC12
 2193 watersheds that encompass the Project Area are identified in Table 12.2. A portion of Minnewawa Creek
 2194 upstream of its public waters classification is also listed as impaired for fish bioassessments and invertebrate
 2195 bioassessments; the MPCA has not yet identified stressors contributing to this impairment.

2196 **Table 12.2 Public Waters Watercourses within watersheds HUC12 #070101030603 and**
 2197 **#070101030504**

Public Waters ID Number	Assessment Unit Identifier (AUID) [1]	Name	Public Water Inventory (PWI) Classification	Length (miles)	Listed MPCA 303d Impaired Waters [2]
01-020a	07010103-758	Tamarack River	Public Water Watercourse	27.2	Yes E. coli [3]
01-022a	07010103-735	Unnamed Stream	Public Ditch/ Altered Natural Watercourse	1.4	Not listed
01-022a	07010103-735	Unnamed Stream	Public Water Watercourse	0.5	Not listed
01-023a	07010103-999	Unnamed Stream	Public Water Watercourse	1.1	Not listed
01-013a	07010103-518	Minnewawa Creek	Public Water Watercourse	3.2[4]	Fishes bioassessments; Invertebrate bioassessments

2198 [1] Assessment unit identifier assigned by the MPCA to specific reaches of streams.
 2199 [2] MPCA maintains a list (303(d)) list of waters not meeting their beneficial use(s) designation(s) due to stressors; stressors
 2200 present in streams in HUC12 #070101030603 and #070101030504 include poor indices of biological integrity (IBI) for fish
 2201 and/or macroinvertebrates and bacteria (E. coli). Waters in this table that are classified as not listed may not have been
 2202 evaluated by the MPCA at the time of completion of this worksheet.
 2203 [3] Impaired reach is from Little Tamarack River to Prairie River; E. coli source is not specified in Mississippi River-Grand Rapids
 2204 Watershed Restoration and Protection Strategies report (USGS,2022A).
 2205 [4] Does not include stretch downgradient of Lake Minnewawa that is not listed MPCA as being impaired.

2206 Floodplains have been delineated by the Federal Emergency Management Agency (FEMA) for several areas
 2207 and resources within the Big Sandy Lake watershed, including the Tamarack River, Prairie River, and Sandy
 2208 River, as well as several lakes (Figure 17). The floodplains in the Big Sandy Lake watershed were delineated
 2209 approximately 40 years ago and are “unmodernized” per FEMA standards; unmodernized floodplains are
 2210 based on quick digitization by FEMA and cannot be used for regulatory purposes. FEMA has not established
 2211 modern, regulatory floodplains within the Big Sandy Lake watershed. The Project Area is located outside
 2212 the FEMA-delineated floodplain.

2213 Talon is monitoring surface water flow and surface water quality at numerous locations near and within the
2214 Project Area to characterize baseline surface water conditions. Surface water baseline data would be
2215 provided for the EIS. The baseline data would be used to develop a conceptual model for surface water
2216 flow, which would be presented in the EIS. The conceptual model would form the basis for quantitative
2217 models and/or evaluations that would be conducted and presented for the EIS to estimate the potential
2218 effects of the Project on water resources.

2219 The Project Area is primarily classified as wetlands (Figure 19). A Level 3 wetland delineation across the
2220 Project Area was conducted between June and September 2022 (GEI, 2024). Approximately 302 acres of
2221 wetland are present within the Project Area. This delineation report was submitted to the agencies on 17
2222 July 2023 and is pending review from the area technical evaluation panel, which consists of members of the
2223 local (Aitkin County), state (DNR), and federal government agencies (USACE).[R2_Cmt_#1096]

2224 DNR), and federal government agencies (USACE). [R2_Cmt_#1096] All delineated wetland boundaries are
2225 considered preliminary until the technical evaluation panel review is complete. [R1_Cmt_#454]
2226 [R1_Cmt_#457] [R1_Cmt_#581] [R1_Cmt_#587]

2227 Wetlands, which are shown on (Figure 19), are dominated by coniferous and open bogs, shrub swamps
2228 (shrub-carr and alder thicket), and hardwood swamps. Additional wetland community types in the Project
2229 Area include shallow marsh, deep marsh, fresh (wet) meadow, and sedge meadow wetlands. Eight small,
2230 excavated ponds, which were excavated over 20 years ago, totaling approximately 4.5 acres (1.46 hectares),
2231 and ranging in size from less than 0.1-2.3 acres (0.04-0.93 hectares), were documented in the Project Area
2232 during the wetland delineation.

2233 Talon is monitoring wetland water levels and water quality within and near the Project Area to characterize
2234 baseline wetland conditions. Wetland baseline data would be provided for the EIS. The baseline data would
2235 be used to develop a conceptual model of the wetland system within and near the Project Area, which
2236 would be presented in the EIS. The conceptual model would form the basis for quantitative models and/or
2237 evaluations that would be conducted and presented for the EIS to estimate the potential effects of the
2238 Project on water resources.

2239 Talon has been collecting water resources (surface water, wetlands and groundwater) monitoring data since
2240 2007 with over 200 monitoring locations for water quality, flow and/or water level measurements with
2241 various active durations within the Project Area and vicinity. Monitoring stations and parameters were
2242 adjusted using a scientific, iterative approach by continuously reviewing data and updating the monitoring
2243 program as needed for continuous improvement. The data frequency depends on the parameter and
2244 objectives with for example a quarterly frequency for routine water quality monitoring, with greater
2245 frequency for select times and events, to hourly for routine water level measurements, with a greater
2246 frequency used for select events such as for hydraulic tests and for select parameters. Data collection and
2247 review is ongoing and being integrated with other data sources such as climate and geology information.
2248 [R2_Cmt_#440] Monitoring data would be provided, as necessary, as part of the EIS submission.
2249 [R2_Cmt_#444]

2250 ii. Groundwater – aquifers, springs, seeps. Include: 1) depth to groundwater; 2) if project is
2251 within a MDH wellhead protection area; 3) identification of any onsite and/or nearby
2252 wells, including unique numbers and well logs if available. If there are no wells known on
2253 site or nearby, explain the methodology used to determine this.

2254 There are no mapped springs within approximately 20 miles (32.2 km) of the Project Area based on data
2255 from the Minnesota Spring Inventory (MPCA, 2019).

2256 The Project Area is not within a Minnesota Department of Health (MDH) wellhead protection area based on
2257 data from the Source Water Protection Web Map Viewer (MDNR, 2022B). A wellhead protection area is
2258 defined in Minnesota Statutes 2022, Section 1031.005, Subdivision 24 as “the surface and subsurface area
2259 surrounding a well or well field that supplies a public water system, through which contaminants are likely
2260 to move toward and reach the well or well field.” The nearest wellhead protection area is in McGregor
2261 located approximately 9 miles (14.5 km) west of the Project Area.

2262 Water supply wells near and within the Project Area are installed in Quaternary aquifers. The Minnesota
2263 Well Index (MWI) identifies 32 water supply wells that are located within 1 mile (1.6 km) of the Project Area
2264 (Figure 6). The water supply wells are classified in the MWI as domestic wells (24 wells), public supply/non-
2265 community-transient wells (5 wells), public supply/non-community wells (2 wells), and irrigation wells (1
2266 well). All the water supply wells identified in MWI that have depth and stratigraphic information are screened
2267 within sand or gravel layers in the Quaternary unconsolidated sediments at depths ranging from 28-202 ft
2268 (8.5–61.6 m) below ground surface. Three of the wells are between 28-50 ft deep, 15 wells are 50-100 ft
2269 (15.2-30.4 m) deep, 10 wells are 100-200 ft (30.4-61 m) deep, one well is more than 200 ft (61 m) deep, and
2270 depths are not available for three wells. The sand layers in which the wells are completed are all beneath
2271 one or more layers of clay for wells where stratigraphy logs are available. Six of the wells are completed in
2272 a deep sand layer below additional layers of sand and clayey sediments. Depth to water in the wells as listed
2273 on the MWI logs range from 1-25 ft (0.3-7.6 m) below ground surface. Information from the MWI indicates
2274 that the majority of the water supply wells (28 wells) are installed in a Quaternary buried artesian aquifer,
2275 which are buried sand or gravel units with groundwater present under confined conditions. One well is
2276 completed in a Quaternary undifferentiated aquifer and no information is available for three wells.

2277 Monitoring wells have been installed in and around the Project Area (Figure 6) to characterize baseline
2278 groundwater conditions (groundwater levels and groundwater quality). Groundwater level measurement
2279 and groundwater quality monitoring is ongoing, and this baseline data would be provided for the EIS. The
2280 baseline data would be used to develop a conceptual model for groundwater flow in and around the Project
2281 Area, which would be presented in the EIS. The conceptual model would form the basis for quantitative
2282 models and/or evaluations that would be conducted and presented in the EIS to estimate the potential
2283 effects of the Project on water resources.

2284 Based on soil data from the Natural Resources Conservation Service, depth to water in surficial soils is less
2285 than 1 foot in approximately 77% of the Project Area (Figure 8). Depth to water is greater than 3 ft (1 m) in
2286 approximately 15% of the area, and greater than 5 ft in approximately 8% of the Project Area. The depth to
2287 water map would be updated with site-specific data for the EIS data submittal [R2_Cmt_#503].

2288 The groundwater monitoring program includes wells and multi-zone vibrating wire piezometer installations
2289 completed in the peat, the quaternary and the bedrock. Existing water supply wells within and near the
2290 Project Area, as discussed above, are completed within the quaternary, The details for the monitoring
2291 network would be discussed and reported on in the EIS process.

2292 The Project water resources modeling, monitoring data, characterization data and relevant publicly available
2293 information would be used in conjunction to evaluate the area of potential effect that would provide input
2294 into monitoring that would be recommended for construction, operation and closure phases. During these
2295 Project phases, the adequacy of the monitoring program would be accessed for continuous improvement
2296 as additional data is collected and reviewed. As required, the monitoring program would be modified to
2297 be protective of the environment.

2298 All applicable wells and borings would be sealed in accordance Minnesota Rules Chapters 4725 and 4727
2299 and Minnesota Statutes Chapter 1031.

2300 b. Describe effects from project activities on water resources and measures to minimize or mitigate
2301 the effects in Item b.i. through Item b.iv. below.

2302 i. Wastewater – For each of the following, describe the sources, quantities and composition
2303 of all sanitary, municipal/domestic and industrial wastewater produced or treated at the
2304 site.

2305 1) If the wastewater discharge is to a publicly owned treatment facility, identify any
2306 pretreatment measures and the ability of the facility to handle the added water
2307 and waste loadings, including any effects on, or required expansion of, municipal
2308 wastewater infrastructure.

2309 The Project currently plans to dispose of toilet waste (sanitary wastewater) at a publicly owned treatment
2310 facility. However, the specific facility has not yet been identified. As part of the EIS, the Project will evaluate
2311 the capability of potential treatment facilities to manage the added water and waste loadings, including any
2312 required pretreatment measures and potential effects on municipal wastewater infrastructure.

2313 2) If the wastewater discharge is to a subsurface sewage treatment systems,
2314 describe the system used, the design flow, and suitability of site conditions for
2315 such a system. If septic systems are part of the project, describe the availability of
2316 septage disposal options within the region to handle the ongoing amounts
2317 generated as a result of the project. Consider the effects of current Minnesota
2318 climate trends and anticipated changes in rainfall frequency, intensity and
2319 amount with this discussion.

2320 The Project would not discharge to a subsurface sewage treatment system.

2321 3) If the wastewater discharge is to surface water, identify the wastewater treatment
2322 methods and identify discharge points and proposed effluent limitations to
2323 mitigate impacts. Discuss any effects to surface or groundwater from wastewater

2324 discharges, taking into consideration how current Minnesota climate trends and
2325 anticipated climate change in the general location of the project may influence
2326 the effects.

2327 The Project would produce two types of wastewater: contact water and sewage waste. Sewage waste can
2328 be further subdivided into toilet waste and gray water. Sources of contact water and sewage waste, along
2329 with their management, treatment, and discharge, are described in the Project Description (Section 6.0). The
2330 following paragraphs focus on contact water and gray water, describing their expected quantity and
2331 composition and discussing potential effects on surface water or groundwater. Toilet waste, which is
2332 managed off-site, is not addressed in this section. The composition and quantity of contact water would be
2333 modeled for the EIS.

2334 One source of contact water is mine inflow. A preliminary estimate of mine inflow is provided here, based
2335 on limited bedrock hydrogeological information available in 2020 and using a screening calculation method
2336 commensurate with the data available prior to 2020. The significant amount of additional data that has
2337 been collected since 2020 is in the process of being reviewed, analyzed and integrated with geologic,
2338 structural geologic, geophysical and geochemistry data that would be presented in the EIS data submittal.
2339 Overall, Talon is following a scientific process for the initial inflow estimate presented in the EAW with the
2340 intent to provide a conservative, high-end estimate, given the limited data that was available at the time of
2341 the initial assessment, that is likely to over-estimate the actual inflows. Future iterations of inflow predictions
2342 would include consideration of additional data collected since 2020, additional integration with geologic,
2343 structural geologic, geophysical and geochemistry data and the use of a three-dimensional numerical
2344 groundwater model. This is the general approach used for the Eagle Mine in Michigan with pre-mining
2345 inflow estimates in the range of 75 gpm (base case or expected rate, 284 L/min) to 220 gpm (upper bound
2346 estimate, 833 L/min) (Wardell Armstrong, 2013), with actual inflows typically less than 10 gpm (38 L/min) as
2347 documented in 2023 (WSP Golder, 2023). [R2_Cmt_#513]

2348 The preliminary peak life-of-mine inflow calculation is 800 gpm. The estimate is based on the frequency of
2349 water conductive zones encountered in the hydraulic testing of four bedrock boreholes available prior to
2350 2020 and using an analytical equation to calculate a mine inflow rate on a conductive zone basis that
2351 assumes the conductive zones have Project scale connectivity. The conductive zone frequency and rate were
2352 then multiplied by the length of the mine development to calculate the total mine inflow rate. To be
2353 conservative, a range of 800-1,600 gpm (3,028-6,057 L/min) was developed by multiplying the calculated
2354 rate of 800 gpm (3,028 L/min) by a factor of two. [R2_Cmt_#134] [R2_Cmt_#244] [R2_Cmt_#958] This
2355 preliminary estimate was designed to provide a conservative, higher-end value, as, for example, does not
2356 include inflow mitigation such as grouting or other methods. The inflow estimate would be refined and
2357 updated for the EIS to reflect the updated mine plan, additional hydrogeological information, including
2358 multiple day pumping tests, from ongoing studies, mitigation methods and a rigorous modeling method
2359 that is commensurate with the significant amount of additional data collected since 2020.

2360 At the surface, all ore and waste rock handling and storage would be performed within an enclosed building
2361 with an impervious surface with contact water within the building collected and routed to the Contact Water
2362 Treatment Plant facility. As a result, there would be no surface contact water produced from storm events.
2363 The estimated peak surface contact water generated from within the Ore Transfer Building would be 100

2364 gpm (379 L/min). The conservative, high-end discharge rate (mine inflow and surface contact water) from
2365 the Contact Water Treatment Plant is calculated to be 900-1,700 gpm (3,407-6,436 L/min). These preliminary
2366 calculations illustrate that the discharge rate is predominantly dependent on the mine inflow. This estimate
2367 would be updated and refined with additional information, data, and models for the EIS. [R1_Cmt_#517]
2368 [R1_Cmt_#516]

2369 The composition of the gray water would be typical of domestic wastewater. The average volume of gray
2370 water would be approximately 2.4 gpm (9 L/min), or 3,375 gpd (12,776 L/day), but it would be highly variable
2371 throughout the day with an estimated peak of approximately 100 gpm (379 L/min). Gray water would be
2372 routed to the Contact Water Treatment Plant for treatment and discharge. Refer to 6.19.9 for management
2373 details.

2374 The discharges from the Contact Water Treatment Plant would increase the flow in the north ditch network
2375 above baseline flow levels. The potential effects of this increased flow on hydrology, wetlands, shallow and
2376 deep groundwater systems, and aquatic biota in the north ditch network would be evaluated for the EIS.
2377 [R2_Cmt_#275] Preliminary evaluation indicates that the ditch has the capacity to handle the currently
2378 estimated increased flow due to discharge of treated water based on the following:

- 2379 • Generally, a stream can adapt to an increase in flow that is up to 20% above its channel forming
2380 flow (defined as the 1.5-year recurrence flood flow).
- 2381 • The channel-forming flow at LV-006 was estimated using the United States Geological Service's
2382 (USGS) StreamStats tool to be approximately 13,500 gpm (51,100 L/min) (MDH, 2022).
- 2383 • Twenty percent of the channel-forming flow is 2,700 gpm (10,221 L/min), which is greater than the
2384 conservative discharge estimates enumerated above.

2385 Therefore, this preliminary assessment indicates that potential impacts due to increased flow from the
2386 Project discharge could be controlled by permit conditions of a future NPDES/SDS permit and water
2387 appropriations permit. Additional evaluation of potential effects associated with the flow increase from the
2388 Contact Water Treatment Plant discharge would be addressed in the EIS. [R2_Cmt_#280]

2389 As described in Section 6.0, discharges would meet permit conditions established to protect water quality
2390 and aquatic biota. The potential effect of discharges on water quality in receiving and downstream waters
2391 and surface water-groundwater interactions would be evaluated in the EIS.

2392 Current Minnesota climate trends and anticipated climate change in the general location of the Project are
2393 not expected to influence how a discharge of treated water would affect water resources. Based on a
2394 qualitative review of the discussion in the Climate Adaption and Resilience section, the water balance in the
2395 area, and the patterns of large precipitation events are expected to remain in the current range during the
2396 timeframe that the Project would be operational, which would be the timeframe with the highest discharge
2397 rate. A more quantitative assessment of climate projections would be included in the water resources
2398 modeling that would be incorporated into the EIS data submittal. Depending on the duration of discharge
2399 after operations, climate trends toward slightly higher temperature and slightly higher precipitation
2400 (described in response to Section 7.0), could affect flows in the receiving waters. However, because the
2401 discharge would be treated as described above, and because the NPDES/SDS permit must be renewed every

2402 5 years, permit conditions would control impacts to water resources under future flow conditions. The EIS
2403 would provide additional information on the potential influence of current climate trends and anticipated
2404 climate change on potential Project effects on water resources.

2405 ii. Stormwater – Describe changes in surface hydrology resulting from change of land cover.
2406 Describe the routes and receiving water bodies for runoff from the Project area (major
2407 downstream water bodies as well as the immediate receiving waters). Discuss
2408 environmental effects from stormwater discharges on receiving waters post construction
2409 including how the project will affect runoff volume, discharge rate and change in
2410 pollutants. Consider the effects of current Minnesota climate trends and anticipated
2411 changes in rainfall frequency, intensity and amount with this discussion. For projects
2412 requiring NPDES/SDS Construction Stormwater permit coverage, state the total number
2413 of acres that will be disturbed by the project and describe the stormwater pollution
2414 prevention plan (SWPPP), including specific best management practices to address soil
2415 erosion and sedimentation during and after project construction. Discuss permanent
2416 stormwater management plans, including methods of achieving volume reduction to
2417 restore or maintain the natural hydrology of the site using green infrastructure practices
2418 or other stormwater management practices. Identify any receiving waters that have
2419 construction-related water impairments or are classified as special as defined in the
2420 Construction Stormwater permit. Describe additional requirements for special and/or
2421 impaired waters.

2422 As described in the Project Description (Section 6.0), stormwater from surface areas external to the Ore
2423 Transfer Building and Contact Water Treatment Plant would be managed as industrial stormwater. Figure 5
2424 shows the boundaries of the industrial stormwater management areas.

2425 Construction of the Project would replace existing pervious surfaces (e.g., vegetation) with new impervious
2426 surfaces (e.g., gravel, asphalt) and industrial infrastructure. Project construction would result in greater than
2427 one acre of land disturbance, which would require coverage under the Minnesota Construction Stormwater
2428 General Permit. A construction SWPPP would be developed and implemented in accordance with the permit
2429 requirements. The construction SWPPP would include a range of BMPs to address soil erosion and
2430 sedimentation, including erosion prevention practices, sediment control practices, inspection and
2431 maintenance requirements, pollution prevention management measures, and permanent stormwater
2432 treatment systems, as well as controls to manage water where necessary. The permanent stormwater
2433 treatment systems would be as described below.

2434 In accordance with the Minnesota Construction Stormwater General Permit's permanent stormwater
2435 treatment requirements, a volume of water equivalent to 1-inch (2.54 cm) of runoff from impervious surfaces
2436 created for the Project would be routed to industrial stormwater treatment systems prior to discharge to
2437 the environment. Industrial stormwater treatment systems are primarily passive treatment systems focused
2438 on removal of suspended solids and may include a combination of volume reduction practices (e.g.,
2439 infiltration system(s)) and retention practices (e.g., wet sedimentation basin(s)) as appropriate based on-site
2440 conditions and constraints. The environmental effects from industrial stormwater discharges on receiving

2441 waters are anticipated to be minor. Further details on industrial stormwater treatment system design would
2442 be provided for the EIS.

2443 At the surface, all ore and waste rock handling and storage would be performed within an enclosed building
2444 with an impervious surface with contact water within the building collected and routed to the Contact Water
2445 Treatment Plant facility. As a result, there would be no surface contact water produced from storm events.
2446 [R2_Cmt_#535]

2447 The immediate receiving waters for stormwater discharged from the Project would be the nearby unnamed
2448 wetlands and/or ditches. These wetlands and ditches are within either the Headwaters to Big Sandy Lake
2449 (HUC10 #0701010305) or Big Sandy Lake Outlet (HUC10 #0701010306) watersheds that are both ultimately
2450 tributary to Big Sandy Lake (as described in Item 12.a.i). It is anticipated that the majority of stormwater
2451 from the Project would be discharged generally northward from the Project Area to either wetlands or
2452 ditches and then follow the north ditch network to the Tamarack River within the Headwaters to Big Sandy
2453 Lake (HUC10 #0701010305) watershed.

2454 The effect of changes in land cover from pervious to impervious surfaces on surface hydrology would be
2455 evaluated in the EIS. Runoff volumes and rates from impervious surfaces are generally greater than from
2456 pervious surfaces; however, the effect of this on the environment would be minimized by collection,
2457 treatment, and discharge of stormwater via the industrial stormwater treatment systems. Modification of
2458 drainage areas as part of managing industrial stormwater would alter surface hydrology in the immediate
2459 vicinity of the Project Area. Stormwater from pervious natural, stabilized, and reclaimed surfaces would not
2460 be actively managed and would continue to follow natural drainage pathways. Further analysis of the effects
2461 of changes in land cover would be completed for the EIS.

2462 Based on qualitative review of the current Minnesota climate trends and anticipated changes in rainfall
2463 frequency, intensity, and amount, future climate changes are not expected to significantly influence the
2464 environmental effects from stormwater discharges on receiving waters. Limited to no effect is expected
2465 because, as noted in reply to Section 12.b.i.3), the water balance in the area and the patterns of large
2466 precipitation events are expected to remain in the current range during the timeframe that the Project
2467 would be operational. Any potential effects would be mitigated by the same factors discussed above: control
2468 of stormwater discharge volumes and rates, industrial stormwater treatment systems, compliance with
2469 industrial stormwater requirements under an NPDES/SDS permit. Additional quantitative assessments
2470 would be performed and provided in the EIS data submittal. [R2_Cmt_#536]

2471 Based on the MPCA's special and impaired waters search tool (USGS, 2022B), no receiving waters associated
2472 with the project construction area have been identified with construction-related impairments or are
2473 classified as special under the Minnesota Construction Stormwater General Permit. [R2_Cmt_#1128]

2474 iii. Water appropriation – Describe if the project proposes to appropriate surface or
2475 groundwater (including dewatering). Describe the source, quantity, duration, use and
2476 purpose of the water use and if a DNR water appropriation permit is required. Describe
2477 any well abandonment. If connecting to an existing municipal water supply, identify the

2478 wells to be used as a water source and any effects on, or required expansion of, municipal
2479 water infrastructure. Discuss environmental effects from water appropriation, including an
2480 assessment of the water resources available for appropriation. Discuss how the proposed
2481 water use is resilient in the event of changes in total precipitation, large precipitation
2482 events, drought, increased temperatures, variable surface water flows and elevations, and
2483 longer growing seasons. Identify any measures to avoid, minimize, or mitigate
2484 environmental effects from the water appropriation. Describe contingency plans should
2485 the appropriation volume increase beyond infrastructure capacity or water supply for the
2486 project diminish in quantity or quality, such as reuse of water, connections with another
2487 water source, or emergency connections.

2488 The Project would appropriate groundwater and DNR water appropriation permits would be required. No
2489 water would be directly withdrawn from surface water or wetlands. Groundwater would be withdrawn for
2490 four purposes: temporary construction dewatering, potable use, non-potable use, and inflow of
2491 groundwater to the underground mine.

2492 Construction activities would temporarily remove groundwater to dry and solidify areas as needed to
2493 construct surface facilities as well as for the cement bentonite (CB) cell for the Decline Ramp. Surface
2494 facilities would be primarily sited in upland areas as illustrated in Figure 22, which would minimize the
2495 amount of water management required. The quantity of water would be estimated for the EIS and
2496 permitting; however, preliminary estimates are that the total amount of water would be less than 50 million
2497 gallons per year, which is the threshold for coverage under Temporary Projects General Permit No. 1997-
2498 0005. Construction activities would be conducted in accordance with the conditions of the Minnesota
2499 Construction Stormwater General Permit, which requires BMPs to control effects due to the discharge of
2500 water from the construction site. [R1_Cmt_#556].

2501 Refinement in the volumes and timing of withdrawals for construction activities would be developed as the
2502 details for the design progresses. The projected groundwater withdrawals would be included in a numerical
2503 groundwater model and used for the development of an appropriate monitoring program during
2504 construction. [R2_Cmt_#555] Talon understands that DNR would need to determine if construction
2505 dewatering would be covered under General Permit 1997-0005 or an individual water appropriation permit.
2506 [R2_Cmt_#561]

2507 For potable use, the Project would install a new well into the Quaternary deposits. The groundwater would
2508 be used for drinking water and to support sanitary facilities for the workforce. The potential maximum daily
2509 withdrawal from this well for potable water use could be up to approximately 8,000 gpd (2.9 million gallons
2510 per year). Groundwater for potable use would be withdrawn during the construction and operations phases
2511 of the mine. Based on preliminary site investigations and the presence of thick, saturated quaternary
2512 sediments, adequate groundwater is available in the Quaternary deposits.

2513 The Project's water use of potable water is expected to be resilient with respect to climate trends based on
2514 a qualitative review of the discussion in the Climate Adaption and Resilience section (See Figure 1 in USGS,
2515 2017) that suggests the groundwater supply is expected to remain in the current range during the timeframe
2516 that the Project would be operational. Consistent with the discussion above, the Project Area is within a

2517 regional area that is mapped as low risk regarding water supply sustainability in Year 2050 that considers
2518 factors such as but not limited to climate change (USGS, 2017; see Figure 1). In addition, the aquifer
2519 sustainability would be evaluated quantitatively with a three-dimensional groundwater model that would
2520 include climate projections and presented in the EIS data submittal. [R2_Cmt_#547][R2_Cmt_#550]

2521 For non-potable uses, the Project would primarily rely on the recycling of treated contact water, however,
2522 it is possible that there would be a need to supplement this source during the early stages of mine
2523 development. If needed, supplemental non-potable water would be withdrawn from a new well installed
2524 into the Quaternary deposits to supply the construction stage (if needed) and during the early stages of
2525 operations when groundwater inflow to the underground mine is expected to be minimal. Groundwater
2526 inflow to the underground mine is expected to increase as development and mining progress and it is
2527 anticipated to be sufficient to supply non-potable water needs within the first couple of years. The need for
2528 a non-potable water supply well, and the potential withdrawal rate, would be determined by water balance
2529 studies for the EIS. Recycling of treated contact water for non-potable uses would minimize the amount of
2530 water appropriated from the Quaternary deposits.

2531 Groundwater inflow would be pumped from the underground mine to keep the workings dry. Groundwater
2532 inflow would originate as seepage from bedrock at depths from approximately 400-1,900 ft (122-579 m)
2533 below ground. Preliminary mine inflow estimates are discussed in Section 12.b.i.3). Groundwater inflow to
2534 the underground mine would be combined with other sources of contact water from the underground mine
2535 and treated at the Contact Water Treatment Plant and discharged as described in Section 6. This discharge
2536 and potential environmental effects are described in Section 12.b.i.3).

2537 An assessment would be completed for the EIS that characterizes the potential impact of withdrawing
2538 groundwater inflow from the underground mine on surface water and wetland features and would include
2539 both a hydrological and a hydrogeochemical evaluation.

2540 The Project would not appropriate surface water. As a result, there would be no need for contingency plans
2541 for alternate supply in the case of a drought or the suspension of a surface water appropriation permit.

2542 iv. Surface Waters

2543 a. Wetlands – Describe any anticipated physical effects or alterations to wetland features
2544 such as draining, filling, permanent inundation, dredging and vegetative removal. Discuss
2545 direct and indirect environmental effects from physical modification of wetlands,
2546 including the anticipated effects that any proposed wetland alterations may have to the
2547 host watershed, taking into consideration how current Minnesota climate trends and
2548 anticipated climate change in the general location of the project may influence the
2549 effects. Identify measures to avoid (e.g., available alternatives that were considered),
2550 minimize, or mitigate environmental effects to wetlands. Discuss whether any required
2551 compensatory wetland mitigation for unavoidable wetland impacts will occur in the same
2552 minor or major watershed and identify those probable locations.

2553 The Project would use underground mining techniques, which minimize impacts to wetlands compared to
2554 surface mining. Surface facilities to support underground mining are being designed to avoid wetlands to

2555 the extent practicable. However, some direct impacts to wetlands would occur in parts of the Project Area
2556 where ground disturbance is proposed and wetlands are unavoidable. As a result of grading, excavating,
2557 and filling activities associated with the construction of the surface facilities and the railway spur, an
2558 estimated 20.5 acres of wetland including existing flooded borrow pits would be permanently impacted.
2559 Additional wetlands may be temporarily impacted during construction activities. Potential permanent and
2560 temporary wetland impacts would be further evaluated as part of the EIS.

2561 In addition to direct wetland impacts, there is a potential for the Project to result in indirect wetland impacts.
2562 Indirect wetland impacts could occur from wetland fragmentation, changes in wetland hydrology, and
2563 atmospheric deposition from dust or other air emissions. Potential indirect wetland impacts and proposed
2564 monitoring would be further analyzed as part of surface, groundwater, and wetland studies being
2565 completed to support the EIS.

2566 Impacts to wetlands could require a permit from the United States Army Corps of Engineers under Section
2567 404 of the Clean Water Act and from the DNR under the requirements of Minnesota's Wetland Conservation
2568 Act (WCA). The Section 404 Clean Water Act permit would also include Section 401 Clean Water Act Water
2569 Quality Certification, which is coordinated with the MPCA. Unavoidable wetland impacts would be mitigated
2570 through compensatory wetland mitigation such as purchasing wetland bank credits from approved wetland
2571 banks from the appropriate service area

2572 b. Other surface waters- Describe any anticipated physical effects or alterations to surface
2573 water features (lakes, streams, ponds, intermittent channels, county/judicial ditches) such
2574 as draining, filling, permanent inundation, dredging, diking, stream diversion,
2575 impoundment, aquatic plant removal and riparian alteration. Discuss direct and indirect
2576 environmental effects from physical modification of water features, taking into
2577 consideration how current Minnesota climate trends and anticipated climate change in
2578 the general location of the project may influence the effects. Identify measures to avoid,
2579 minimize, or mitigate environmental effects to surface water features, including in-water
2580 Best Management Practices that are proposed to avoid or minimize
2581 turbidity/sedimentation while physically altering the water features. Discuss how the
2582 project will change the number or type of watercraft on any water body, including current
2583 and projected watercraft usage.

2584 Potential Project physical impacts to surface waters include direct and indirect impacts to stream channels
2585 and ditches. Currently planned physical alterations of surface waters are limited to construction of discharge
2586 structures for the Contact Water Treatment Plant discharge. Generally, the use of underground mining
2587 would minimize physical impacts to surface water resources. Project features on the land surface would be
2588 located to avoid existing ditches where possible. Where avoidance is not possible, existing ditches may be
2589 diverted and rerouted around Project features, and/or filled. Approximately 1.1 miles of channelized ditches
2590 are present in the Project Area. Much of this length has been previously altered for drainage purposes and
2591 is not representative of a natural stream channel.

2592 In addition to direct physical impacts, the Project could result in indirect impacts to downstream hydrology
2593 due to discharge of treated water, alteration of upstream tributary watersheds, and stormwater
2594 management. These potential effects are described in response to Sections 12.b.i.3) and 12.b.ii. The railway
2595 spur would be constructed with appropriate materials and/or features to facilitate water flow between each
2596 side of the railway spur and address potential for differences in water level or other hydrological impacts.
2597 [R1_Cmt_#52]

2598 The Project does not anticipate impacting the number or type of watercraft usage within or downstream of
2599 the Project Area. [R1_Cmt_#595]

2600 **13.0 Contamination/Hazardous Materials/Wastes**

2601 This section addresses hazardous material handling and waste management practices that would be
2602 employed by the Project.

2603 a. Pre-Project area conditions – (Describe existing contamination or potential environmental hazards
2604 on or near the Project area such as soil or ground water contamination, abandoned dumps,
2605 closed landfills, existing or abandoned storage tanks, and hazardous liquid or gas pipelines.
2606 Discuss any potential environmental effects from pre-Project area conditions that would be
2607 caused or exacerbated by project construction and operation. Identify measures to avoid,
2608 minimize or mitigate adverse effects from existing contamination or potential environmental
2609 hazards. Include development of a Contingency Plan or Response Action Plan.)

2610 A review of the What's in My Neighborhood (MPCA, n.d.) web mapping tool was conducted to identify
2611 potential areas of concern on or within 1 mile (1.6 km) of the Project Area (Figure 9). Features that were
2612 searched included, but were not limited to, active and inactive or closed hazardous waste generators, solid
2613 waste facilities, remediation sites, leak sites, and locations with above-ground storage tanks. The review
2614 indicated the following activities:

- 2615 • Active and inactive industrial stormwater permits;
- 2616 • Active and inactive aboveground storage tanks;
- 2617 • The City of Tamarack Wastewater Treatment Plant; and
- 2618 • Active and inactive hazardous waste generator permits.

2619 No actions associated with the Project are anticipated to disturb these sites.

2620 There are subsurface sanitary wastewater treatment systems (septic systems) located to the north and west
2621 of the Project. In and/or near the City of Tamarack, there are several closed leak sites and a closed dump
2622 (the Tamarack Dump) which has undergone investigation and cleanup since its closure in 1998 (MPCA, n.d.).

2623 In addition to these existing conditions, local activities related to the exploration and definition of the
2624 Tamarack Resource Area (SMSU, MSU, CGO East, CGO West, and 138 Zone) and associated baseline
2625 environmental data collection include waste and material storage and handling [R2_Cmt_#135]. These

2626 activities include drilling and surface geophysical exploration, maintenance of access roads and trails,
2627 temporary boarding of staff members and/or contractors, and operating various equipment in support of
2628 these activities. Site conditions related to these activities include:

- 2629 • Aboveground tanks (TS0130875) at the exploration staging area [R2_Cmt_#1149] (Figure 9);
- 2630 • Hazardous waste small quantity generator status (Figure 9);
- 2631 • Storage and use of hazardous materials and petroleum products (e.g., oil, fuel) associated with drill
2632 pad locations and the exploration staging area; [R2_Cmt_#1149]
- 2633 • Refuse related to work at drill pad locations and the exploration staging area; [R2_Cmt_#1149]
- 2634 • Septic system and/or leach fields associated with the house and farmhouse at the site;
- 2635 • Buried drill cuttings in the exploration staging area. [R2_Cmt_#1149]

2636 Potential environmental effects from existing site conditions that would be caused or exacerbated by Project
2637 construction and operation would be discussed in the EIS. The EIS would identify measures to avoid,
2638 minimize, or mitigate adverse effects from existing potential environmental hazards. A Contingency or
2639 Response Action Plan would be developed as part of the EIS for tanks, wastewater treatment, and any
2640 hazardous waste generation associated with the Project.

- 2641 b. Project related generation/storage of solid wastes – (Describe solid wastes generated/stored
2642 during construction and/or operation of the project. Indicate method of disposal. Discuss
2643 potential environmental effects from solid waste handling, storage and disposal. Identify
2644 measures to avoid, minimize or mitigate adverse effects from the generation/storage of solid
2645 waste including source reduction and recycling.)

2646 To facilitate a common understanding of the terminology used in this section, the following definitions of
2647 solid waste are provided.

2648 Solid Waste – According to the Resource Conservation and Recovery Act (RCRA) of Title 42 of the U.S. Code
2649 Chapter 82 § 6903, the term solid waste refers to “any garbage or refuse, sludge from a wastewater
2650 treatment plant, water supply treatment plant, or air pollution control facility and other discarded material,
2651 including solid, liquid, semisolid or contained gaseous material resulting from industrial, commercial,
2652 mining, and agricultural operations, and from community activities, but does not include solid or dissolved
2653 material in domestic sanitary wastewater, or solid or dissolved materials in irrigation return flows or
2654 industrial discharges which are point sources subject to permits under section 1342 of title 33, or source,
2655 special nuclear, or byproduct material as defined by the Atomic Energy Act of 1954, as amended.”

2656 Minnesota Statutes, section 116.06, subdivision 22 and Minnesota Rules, part 7035.0300, subpart 100 define
2657 Solid waste as “garbage, refuse sludge from a water supply treatment plant or air contaminant treatment
2658 facility, and other discarded waste materials and sludges, in solid, semisolid, liquid, or contained gaseous
2659 form, resulting from industrial, commercial, mining, and agricultural operations, and from community
2660 activities, but does not include hazardous waste; animal waste used a fertilizer, earthen fill, boulders, rock;
2661 sewage sludge; solid or dissolved material in domestic sewage or other common pollutants in water

2662 resources, such as silt, dissolved or suspended solids in industrial waste water effluents or discharges which
2663 are point sources subject to permits under section 402 of the federal Water Pollution Control Act, as
2664 amended, dissolved materials in irrigation return flows; or source, special nuclear or by-product material as
2665 defined by the Atomic Energy Act of 1954, as amended.”

2666 The Project would produce solid waste during construction, operation, and closure. The facilities or activities
2667 anticipated to produce solid waste include general construction refuse, the maintenance shop and wash
2668 bay, the storage warehouse, general refuse associated with the shops and the locker room facilities, cement
2669 storage, use of shotcrete associated with manufacturing paste backfill, and the explosives magazine. Solid
2670 waste, as defined in the RCRA, would be disposed of in accordance with federal, state, and local regulations.
2671 The Project would also generate residuals from the water treatment process. These residuals are anticipated
2672 to be managed as solid waste in accordance with applicable regulations. [R2_Cmt_#1151]

2673 Solid industrial wastes anticipated to be generated by the Project include tires, scrap metal, concrete,
2674 construction waste, non-salvageable demolition debris, and office waste (paper, utensils etc.). Solid
2675 industrial waste generated by the Project would be taken off site by a third party and recycled when available
2676 or disposed of.

2677 Potential environmental effects from solid waste handling, storage, and disposal would be discussed in the
2678 EIS. The EIS would identify measures to avoid, minimize, or mitigate adverse effects from the
2679 generation/storage of solid waste including source reduction and recycling.

2680 c. Project related use/storage of hazardous materials – (Describe chemicals/hazardous materials
2681 used/stored during construction and/or operation of the project including method of storage.
2682 Indicate the number, location and size of any new above or below ground tanks to store
2683 petroleum or other materials. Indicate the number, location, size and age of existing tanks on the
2684 property that the project will use. Discuss potential environmental effects from accidental spill or
2685 release of hazardous materials. Identify measures to avoid, minimize or mitigate adverse effects
2686 from the use/storage of chemicals/hazardous materials including source reduction and recycling.
2687 Include development of a spill prevention plan.)

2688 To facilitate common understanding of the terminology used in this section, the following definition of
2689 hazardous materials is provided.

2690 Minnesota Statutes 115B.02: Subd. 8. Hazardous substance. "Hazardous substance" means:

- 2691 • any commercial chemical designated pursuant to the Federal Water Pollution Control Act, under
2692 United States Code, title 33, section 1321(b)(2)(A);
- 2693 • any hazardous air pollutant listed pursuant to the Clean Air Act, under United States Code, title 42,
2694 section 7412; and
- 2695 • any hazardous waste.

2696 Hazardous substance does not include natural gas, natural gas liquids, liquefied natural gas, synthetic gas
2697 usable for fuel, or mixtures of such synthetic gas and natural gas, nor does it include petroleum, including
2698 crude oil or any fraction thereof which is not otherwise a hazardous waste.

2699 Subd. 9. Hazardous waste. "Hazardous waste" means:

- 2700 • any hazardous waste as defined in section 116.06, subdivision 11, and any substance identified as
2701 a hazardous waste pursuant to rules adopted by the agency under section 116.07; and
- 2702 • any hazardous waste as defined in the Resource Conservation and Recovery Act, under United
2703 States Code, title 42, section 6903, which is listed or has the characteristics identified under United
2704 States Code, title 42, section 6921, not including any hazardous waste the regulation of which has
2705 been suspended by act of Congress.

2706 Minnesota Statutes 116.06 Subd. 11. Hazardous waste. "Hazardous waste" means any refuse, sludge, or
2707 other waste material or combinations of refuse, sludge or other waste materials in solid, semisolid, liquid,
2708 or contained gaseous form which because of its quantity, concentration, or chemical, physical, or infectious
2709 characteristics may (a) cause or significantly contribute to an increase in mortality or an increase in serious
2710 irreversible, or incapacitating reversible illness; or (b) pose a substantial present or potential hazard to
2711 human health or the environment when improperly treated, stored, transported, or disposed of, or
2712 otherwise managed. Categories of hazardous waste materials include, but are not limited to explosives,
2713 flammables, oxidizers, poisons, irritants, and corrosives. Hazardous waste does not include source, special
2714 nuclear, or by-product material as defined by the Atomic Energy Act of 1954, as amended."

2715 Like hazardous materials, hazardous wastes are subject to state and federal requirements regarding
2716 management, transportation, and disposal. Locally, Minnesota implements regulations for hazardous
2717 wastes through the MPCA and the (Minnesota Department of Transportation) MDOT.

2718 The Project would store and use common materials that are considered hazardous during construction and
2719 operation. The facilities anticipated to use and/or store hazardous waste include: the explosives magazine,
2720 the fuel storage area, propane storage, the maintenance shops, and the locker room facilities. Hazardous
2721 materials stored on the Project site would include diesel fuel, gasoline, propane, lubricants, coolant,
2722 batteries, explosives, and explosive devices.

2723 The chemicals and/or hazardous materials that would be used and/or stored during construction and
2724 operation of the Project, including method of storage, would be discussed in the EIS. The EIS would indicate
2725 the number, location, and size of any new above or below ground tanks to store petroleum or other
2726 materials. In the EIS, the potential environmental effects from accidental spill or release of hazardous
2727 materials would be discussed. Measures to avoid, minimize or mitigate adverse effects from the use and/or
2728 storage of chemicals and/or hazardous materials including source reduction and recycling would be
2729 identified. Fuel storage and consumption and the use of chemicals would be estimated, a review of product
2730 Safety Data Sheets would be conducted, and a spill prevention plan would be developed for the EIS.

- 2731 d. Project related generation/storage of hazardous wastes – (Describe hazardous wastes
2732 generated/stored during construction and/or operation of the project. Indicate method of
2733 disposal. Discuss potential environmental effects from hazardous waste handling, storage, and

2734 disposal. Identify measures to avoid, minimize or mitigate adverse effects from the
2735 generation/storage of hazardous waste including source reduction and recycling.)

2736 The Project would generate and store hazardous waste during construction and operation. The facilities
2737 anticipated to generate and store hazardous waste include the fuel storage area and the maintenance
2738 shops. To reduce the potential for incidental contact and spills, hazardous waste would be stored on site in
2739 facilities that comply with the RCRA regulations prior to being transported off site. Hazardous waste would
2740 be transported off site by an EPA licensed transporter in United States Department of Transportation
2741 approved containers for disposal at appropriately permitted RCRA hazardous waste treatment, storage, and
2742 disposal facility(s). Additionally, the Project would comply with all RCRA waste management regulations
2743 including proper labeling, employee training, recycling, and practicing proper documentation of disposal
2744 protocols to avoid potential adverse effects. The following is a list of some expected waste streams that
2745 would be generated by the project:

- 2746 • Expired blasting agents: Expired or damaged containers of detonators, initiators and fuses, and
2747 other high explosives used in blasting. These items would be taken back by the explosive
2748 distributor/contractor.
- 2749 • Waste maintenance products: The operations are expected to generate solvent-contaminated
2750 wipes, waste grease, lubricants, anti-freeze, and solvents. Waste maintenance products that cannot
2751 be recycled would be properly characterized and disposed of as hazardous waste using
2752 appropriately licensed disposal vendors.
- 2753 • Used oil: Used oil and lubricants would be collected and transported offsite by an appropriately
2754 licensed used oil recycling vendor.

2755 Hazardous wastes generated and/or stored during construction and/or operation of the Project, including
2756 the methods of disposal, would be described in the EIS. Where possible, the facility would recycle waste.
2757 Examples of recyclable waste materials include batteries, coolant and used oil. Recyclable materials would
2758 be transported and recycled by appropriately licensed vendors. The EIS would discuss potential
2759 environmental effects from hazardous waste handling, storage, and disposal, and would identify measures
2760 to avoid, minimize, or mitigate adverse effects from the generation/storage of hazardous waste including
2761 source reduction and recycling.

2762 **14.0 Fish, Wildlife, Plant Communities, and Sensitive Ecological Resources (Rare**
2763 **Features)**

2764 a. Describe fish and wildlife resources as well as habitats and vegetation on or in near the site.

2765 The DNR, in collaboration with the U.S. Forest Service, developed an Ecological Classification System (ECS)
2766 for hierarchical mapping and classification of Minnesota land areas with similar native plant communities
2767 and other ecological features. Based on the ECS, the Project Area is located in the Tamarack Lowlands
2768 Subsection of the Minnesota Drift and Lake Plains Section of the Laurentian Mixed Forest Province (What's
2769 In My Neighborhood, 2022).

2770 As discussed under Section 12 (Water Resources), the Project Area is dominated by open and coniferous
2771 bog, shrub-carr, and hardwood swamp wetland communities. Uplands consist of mixed forest, pine
2772 plantations, and hay fields associated with farmsteads. The only watercourses in the Project Area are county
2773 ditches, which were initially constructed decades ago to drain wetlands for agricultural use. No DNR
2774 identified wild rice lakes are located within the Project Area; however, as shown on Figure 15, several wild
2775 rice lakes are located downstream of the Project Area in the Big Sandy Lake Outlet and Headwaters Big
2776 Sandy Lake watersheds.

2777 A portion of the wildlife habitat within and near the Project Area is fragmented with roads, railways, and
2778 minor development (i.e., farmsteads). However, the wetland and upland areas within and around the Project
2779 Area provide habitat for common wildlife, including mammals, such as fox, deer, squirrels, beaver, and
2780 muskrats; birds, such as hawks and perching birds; and amphibians, such as frogs, toads, and salamanders.

2781 Natural resources field surveys are currently being conducted within and across the Project Area.
2782 Information gathered during these surveys would be included in the EIS.

2783 b. Describe rare features such as state-listed (endangered, threatened or special concern) species,
2784 native plant communities, Minnesota County Biological Survey Sites of Biodiversity Significance,
2785 and other sensitive ecological resources on or within close proximity to the site. Provide the
2786 license agreement number (LA-_) and/or correspondence number (ERDB_) from which the data
2787 were obtained and attach the Natural Heritage letter from the DNR. Indicate if any additional
2788 habitat or species survey work has been conducted within the site and describe the results.

2789 The U.S. Fish and Wildlife Service (USFWS) Information for Planning and Consultation (IPaC) online tool
2790 identifies two federally threatened species and one federally endangered species as potentially occurring
2791 near and within the Project Area. These species include the federally threatened Canada lynx (*Lynx*
2792 *canadensis*; state special concern) and the gray wolf (*Canis lupus*; no state status) and the federally
2793 endangered northern long-eared bat (*Myotis septentrionalis*; state special concern). IPaC also identified the
2794 monarch butterfly (*Danaus plexippus*), a federal candidate species, and the tricolored bat, a federally
2795 proposed endangered species, as potentially occurring near and within the Project Area. No designated
2796 critical habitat is present within the Project Area.

2797 Canada lynx inhabit boreal forests of northern Minnesota, primarily in the Arrowhead region (MDNR,2022E).
2798 Lynx are generally found in association with their primary prey, snowshoe hare, which are typically most
2799 abundant in younger regenerating boreal forest patches with a coniferous component. Suitable habitat for
2800 Canada lynx is present within the Project Area.

2801 Gray wolves primarily inhabit temperate forests in northern Minnesota (*Lynx canadensis* – Canada Lynx,
2802 2022) However, gray wolves are habitat generalists and would choose habitats based on where their primary
2803 prey species, including white-tailed deer, moose, and beaver, are present. Suitable habitat for gray wolf is
2804 present within the Project Area.

2805 The northern long-eared bat inhabits caves, mines, and forests (USFWS, 2022A). Suitable forested habitat
2806 for northern long-eared bats is present in the forested areas within and near the Project Area. According to

2807 the DNR and USFWS, the nearest known hibernacula is located over 80 miles (128.7 km) northeast of the
2808 Project Area in St. Louis County, and the nearest known maternity roost tree has been documented over 3
2809 miles (4.8 km) west of the Project Area in Aitkin County (Township 48N, Range 23W) (MDNR, 2022D).

2810 The tricolored bat inhabits similar habitats to the northern long-eared bat but can also roost in road culverts
2811 and human-made structures. According to the DNR and USFWS, the tricolored bat can use the same
2812 hibernacula as the northern long-eared bat. It is unknown if any tricolored bats utilize the hibernacula
2813 referenced above, located 80 miles (128.7 km) northeast of the Project Area, but the range of this species
2814 includes the Eastern half of the United States, including all of Minnesota. The USFWS has listed the tricolored
2815 bat as proposed endangered (MDNR, 2021). However, proposed species are not protected under the
2816 Endangered Species Act (ESA).

2817 In December 2020, the USFWS assigned the monarch butterfly as a candidate for listing under the ESA due
2818 to its decline from habitat loss and fragmentation; however, candidate species are not protected under the
2819 ESA. The monarch butterfly inhabits fields and parks where native flowering plants, including milkweed
2820 (*Asclepias* species) which is required for breeding, are common (USFWS, 2022). Suitable monarch butterfly
2821 habitat containing milkweed is present in the vicinity of the Project Area.

2822 Barr Engineering Co. (Barr) has a license agreement (LA-986) with the DNR for access to the Natural Heritage
2823 Information System (NHIS) database, which was queried in September of 2022 to determine if any rare
2824 species could potentially be affected by the Project. The NHIS database indicates that the state-watchlist
2825 and federally endangered rusty patch bumble bee (*Bombus affinis*) was documented within the vicinity of
2826 the Project Area in 1939. The NHIS does not indicate documentation of any other state-listed species within
2827 1 mile of the Project Area.

2828 The rusty patched bumble bee inhabits open areas with abundant flowers, nesting sites (underground and
2829 abandoned rodent cavities or clumps of grasses), and undisturbed soil for overwintering sites (MDNR,
2830 2022C). While some areas of suitable habitat are present in the vicinity of the Project Area, IPaC did not
2831 identify the rusty patched bumble bee as a species potentially occurring in the Project Area, and the Project
2832 Area is not located in the rusty patched bumble bee high potential zone (USFWS, 2022B).

2833 Wild rice (*Zizania palustris*) is a native plant found in area lakes downstream of the Project Area and is of
2834 particular significance to the local and indigenous communities. This aquatic plant is sensitive to changes
2835 in water levels, nutrients, and sulfate, along with other factors. Baseline data collection has been ongoing
2836 on or near several MPCA designated wild rice waters since 2008.

2837 Data from the DNR Minnesota Biological Survey were reviewed to determine if any Sites of Biodiversity
2838 Significance (SBS), native plant communities, Scientific Natural Areas, or other sensitive ecological resources
2839 are present within or near the Project Area. While this is valuable data, it is also important to recognize and
2840 acknowledge that to many local and indigenous people, all native plant communities are significant, and
2841 measures should be taken to protect them.

2842 As shown on Figure 21 part of a DNR SBS, which has a moderate biodiversity significance rank, is within the
2843 Project Area. The DNR describes SBS of moderate biodiversity significance as follows: "sites contain

2844 occurrences of rare species, moderately disturbed native plant communities, and/or landscapes that have
2845 strong potential for recovery of native plant communities and characteristic ecological processes” (Rusty
2846 Patched Bumble Bee (*Bombus affinis*), 2021). DNR native plant communities have been mapped near the
2847 Project Area, but not within it. No state Wildlife Management Areas (WMAs) are located within the Project
2848 Area. The closest WMAs are located approximately 2.5 miles (4 km) west (Grayling Marsh WMA) and south
2849 (Salo Marsh WMA) of the Project Area (Figure 21). No scientific natural areas or other sensitive ecological
2850 resources have been mapped within the Project Area.

2851 c. Discuss how the identified fish, wildlife, plant communities, rare features and ecosystems may be
2852 affected by the project including how current Minnesota climate trends and anticipated climate
2853 change in the general location of the project may influence the effects. Include a discussion on
2854 introduction and spread of invasive species from the project construction and operation.
2855 Separately discuss effects to known threatened and endangered species.

2856 **14.1 General Impacts**

2857 Construction and operation of the Project would result in the direct impact of approximately 71 acres of
2858 upland and wetland wildlife habitat and could further habitat fragmentation in the Project Area. The
2859 presence of equipment and associated noise and human activity during construction and Project operation
2860 may cause some species, even those accustomed to human proximity, to abandon habitats near the Project
2861 Area; however, extensive areas of similar habitat are present outside of the Project Area. Direct impacts to
2862 aquatic biota are not anticipated, as Project discharge would meet all applicable water quality standards.

2863 As discussed in Section 7.0 (Climate Adaptation and Resilience), future climate trends in the area indicate
2864 anticipated increases in temperature and variability in precipitation. Given the nature and anticipated
2865 duration of project operations, direct effects from climate change on fish and wildlife are expected to be
2866 limited. However, the Environmental Impact Statement (EIS) process would provide a more detailed
2867 assessment of potential indirect and cumulative climate impacts associated with the project.
2868 [R2_Cmt#_1173]

2869 **14.2 Federal and State Listed Species**

2870 Although there is suitable habitat for Canada lynx and gray wolf in the Project Area, it is anticipated that
2871 similar to other wildlife, during construction and operation these species and their prey would avoid the
2872 Project Area for comparable habitat outside of the Project Area. As such, adverse effects on Canada lynx
2873 and gray wolf are not anticipated from the Project.

2874 Habitat for northern long-eared and tricolored bats is present within the Project Area, and tree clearing
2875 could affect this habitat. Although no maternity roost trees or hibernacula have been documented within
2876 the Project Area, tree removal would follow federal laws in relation to the northern long-eared bat; as such,
2877 adverse effects on northern long-eared and tricolored bats are not anticipated from the Project.

2878 Some areas of suitable habitat for rusty patched bumble bees are present in the Project Area. However,
2879 based on the IPaC results not noting this species as potentially being present, the fact that the Project Area
2880 is not located in a high potential zone, and the date of the last documented record (1939), rusty patched

2881 bumble bees are not likely to be present in the Project Area. As such, adverse effects on rusty patched
2882 bumble bees are not anticipated from the Project.

2883 Clearing and grading activities associated with the Project could impact the habitat for monarch butterflies.
2884 However, as previously noted, this species is not legally protected at the federal or state level.

2885 **14.3 Sensitive Ecological Resources**

2886 Construction and operation of the Project would directly impact the DNR SBS that is located within the
2887 Project Area. Except for the 1939 record of a rusty patched bumble bee, no state or federally listed species
2888 have been documented within the portion of the SBS that is within the Project Area. While impacts to wild
2889 rice lakes are not anticipated from the Project, a baseline wild rice habitat delineation is being conducted
2890 for the Project in downstream waterbodies. No other sensitive ecological resources have been identified
2891 within the Project Area or its immediate vicinity as such no impacts to other sensitive ecological resources
2892 are anticipated.

2893 **14.4 Invasive Species**

2894 Invasive species are non-native species that cause or may cause economic or environmental harm or harm
2895 to human health; or threaten or may threaten natural resources or the use of natural resources in the state
2896 (Minnesota Statutes, 2022, section 84D.01, subdivision 9a). Vegetation clearing and the movement of
2897 construction equipment in and out of the Project Area could make it susceptible to the introduction and
2898 spread of invasive plant species. To minimize the spread of invasive species, contractors would be required
2899 to comply with applicable Minnesota regulations, which could include measures such as cleaning
2900 construction equipment prior to arriving on site and upon leaving the site (MDNR, 2022A)

2901 d. Identify measures that will be taken to avoid, minimize, or mitigate the adverse effects to fish,
2902 wildlife, plant communities, ecosystems, and sensitive ecological resources.

2903 The Tamarack Mining Project's design has been developed to minimize potential environmental impacts
2904 through comprehensive engineering and operational controls. Nearly all project activities will take place
2905 within a single enclosed building, with the exception of an outdoor CRF aggregate buffer. The site surface
2906 is primarily gravel, and all stormwater runoff will be managed to meet federal and state regulatory
2907 standards.

2908 To prevent sediment discharge, the project's stormwater management system is designed to capture runoff
2909 and route it through treatment processes that remove particulate material. Additionally, the ventilation
2910 systems for both the facility and the mine are engineered to control emissions through advanced filtration
2911 devices, reducing any potential airborne particulate matter from impacting surrounding areas.
2912 [R2_Cmt_#1182]

2913 The underground mining techniques proposed for the Project would reduce potential impacts to wildlife
2914 habitat by decreasing the area of ground disturbance. With the majority of the operations contained within
2915 the Ore Transfer Building, only a small portion of the developed surface will be fenced to control access to
2916 the site from CSAH 31 and to prevent access to the two ventilation pads. Wildlife would be able to freely
2917 move through the rest of the site, and there would also ample adjacent undeveloped land available for

2918 wildlife to pass through including along the rail spur. [R2_Cmt_#1181] . Current habitat within the Project
2919 Area is listed as predominantly upland, with small portions of alder thicket, open bog, shrub-carr, hardwood
2920 swamp and excavated ponds. These small habitat areas are near areas that have been disturbed regularly
2921 for decades. [R1_Cmt_#640]

2922 As noted above, impacts to northern long-eared and tricolored bats would be minimized by following
2923 federal laws in relation to the northern long-eared bat. The EIS would provide further details on these
2924 measures and ensure compliance with state and federal standards for protecting downstream habitats and
2925 sensitive resources. [R2_Cmt_#1183]

2926 **15.0 Historic Properties**

2927 Describe any historic structures, archeological sites, and/or traditional cultural properties on or in
2928 close proximity to the site. Include: 1) historic designations, 2) known artifact areas, and 3)
2929 architectural features. Attach letter received from the State Historic Preservation Office (SHPO).
2930 Discuss any anticipated effects to historic properties during project construction and operation.
2931 Identify measures that will be taken to avoid, minimize, or mitigate adverse effects to historic
2932 properties.

2933 The Project is located on the traditional, ancestral, and contemporary lands of the Očhéthi Šakówin
2934 (Mdewakanton Dakota) and the Anishinaabe (Ojibwe) peoples, and many others forgotten in time.
2935 [R2_Cmt_#645] It is important to acknowledge that the Native American nations played a vital role in
2936 Minnesota's history and continue to influence its culture today. Additionally, the wetland complex in the
2937 Project Area may have been used as burial sites, raising the possibility of inadvertent discoveries. This
2938 concern requires evaluation as part of the EIS process. [R2_Cmt_#646]

2939 Barr requested data from the Minnesota State Historic Preservation Office (SHPO) on May 9, 2022, to
2940 identify previously recorded archeological sites and historic architectural resources located near and within
2941 the Project Area. The Minnesota Office of the State Archaeologist (OSA) Portal for archeological sites was
2942 also reviewed on May 16, 2022. In addition, Barr completed an in-person records check at the Minnesota
2943 SHPO on October 11, 2022.

2944 The data provided by SHPO and reviewed through the OSA Portal identified no known archeological sites
2945 or historic architectural resources within the Project Area. In the area surrounding the Project Area, two
2946 potential precontact archeological site locations have been identified. These sites are both designated
2947 "alpha sites," as they have not been confirmed by formal archeological survey. One site (21CLi) represents
2948 a potential flat-topped mound as reported in The Aborigines of Minnesota (Invasive terrestrial plants, 2023),
2949 while the second (21Akbc) represents the potential location of a precontact village site as reported in Kathio
2950 (Winchell, 1911). The exact locations and presence of these sites is unknown; however, as they are currently
2951 mapped in the OSA Portal, both are located over 1 mile (1.6 km) from the Project Area. Eight documented
2952 historic architectural resources may be in visual proximity to the Project Area; however, at least three have
2953 been demolished since their original documentation (Table 15.1, Figure 20).

2954 **Table 15.1 Previously Identified Cultural Resources in Visual Proximity to the Project Area**

Resource Number	Resource Type	Township	Range	Section	NRHP Eligibility
AK-TMC-001	First State Bank of Tamarack	48	22	16	demolished
AK-TMC-002	Marcus Theater	48	22	15	demolished
AK-TMC-003	Tamarack Cooperative Store	48	22	15	undetermined
AK-TMC-004	Mayhall House	48	22	15	demolished
AK-TMC-005	Tamarack Town Hall	48	22	15	undetermined
AK-TMC-006	Tamarack School	48	22	15	undetermined
AK-TMC-007	Marcus Nelson Barn	48	22	15	undetermined
XX-ROD-153	Trunk Highway 210	48	22	15	not eligible

2955

2956 The majority of the previously recorded historic architectural resources are located in Tamarack, Minnesota.
 2957 Tamarack began as a railroad town and was founded in 1874 when the Northern Pacific Railroad created a
 2958 line from Duluth to Brainerd (Bower, 1901).

2959 The cultural resources records check indicates that the Project Area has not been previously investigated
 2960 for cultural resources; therefore, it is possible that undocumented archeological sites and/or historic
 2961 architectural resources persist within the area. The Project would require a permit from the United States
 2962 Army Corps of Engineers (USACE), constituting an undertaking subject to Section 106 of the National
 2963 Historic Preservation Act. As a result, cultural resources investigations, including tribal cultural resources
 2964 investigation, an archeological reconnaissance, and a historic architectural survey, would be completed prior
 2965 to construction to determine whether historic properties eligible for the National Register of Historic Places
 2966 are located within the Project Area. [R2_Cmt_#647] As directed by the USACE, revisiting and re-evaluation
 2967 of previously recorded architectural resources may occur within the Area of Potential Effect, as defined by
 2968 the USACE. [R2_Cmt_#650] Talon would coordinate with Tribal Historic Preservation Offices (THPOs)
 2969 throughout the Environmental Impact Statement (EIS) and permitting process. Consultation would be
 2970 initiated to identify potential cultural concerns, and ongoing engagement would ensure that THPOs have
 2971 input on the studies and findings. [R2_Cmt_#1185]

2972 **16.0 Visual**

2973 Describe any scenic views or vistas on or near the Project area. Describe any project related visual
2974 effects such as vapor plumes or glare from intense lights. Discuss the potential visual effects from the
2975 project. Identify any measures to avoid, minimize, or mitigate visual effects.

2976 The Project would alter the landscape from a rural setting with tree cover to an industrial setting that, in
2977 addition to the underground mine, would include the surface features described in response to Section 6.b.
2978 [R2_Cmt_#1190]

2979 The Project Area is surrounded by various land ownerships, including private and State of Minnesota owned
2980 lands. Two private residences exist in the immediate vicinity of the Project Area. The first residence is located
2981 directly west of the Project across CSAH 31. The other private residence is located one half mile north of
2982 the Project along CSAH 31 and borders the Project Area's northernmost property boundary. Within the
2983 Project's property boundary, there are three farmsteads owned by Kennecott Exploration. One is located on
2984 the west side of CSAH 31 and two are located on the east side of CSAH 31 within Project boundaries. The
2985 scope of the Project Area extends eastward away from the Surface Boundary of the mine layout and into
2986 the Savanna State Forest, providing a gradual transition from a small scale industrial facility into a natural
2987 landscape of a mixture of wetlands, lowland conifers and lowland deciduous tree types that help protect
2988 the aesthetic quality of the landscape. Young to middle-aged coniferous and deciduous tree types provide
2989 a natural buffer along the stretch of CSAH 31 that runs adjacent to the Project's western property boundary.
2990 There are no scenic vistas within or near the Project Area that require special attention regarding adverse
2991 visual impacts. [R2_Cmt_#1192]

2992 The Project would be partially visible to anyone traveling on the roadway adjacent to the Project Area during
2993 construction and operation. It may also be visible or partially visible to the farmsteads and residences
2994 adjacent to the Project, depending on the time of year and persistence of tree cover over time.

2995 Project-related visual effects during construction would consist of large equipment and heavy machinery
2996 movement throughout the Project Area and increased traffic along CSAH 31, as well as the introduction of
2997 new buildings and facilities within the Project Area, as described in response to Section 6.b. [R2_Cmt_#1193]
2998 Once constructed, the Project would operate 24 hours a day, seven days a week, 365 days of the year.

2999 During Project operation, visual effects would consist of the presence and use of the aforementioned surface
3000 facilities and buildings, which would be extant at least for the entirety of operations. Upon mine closure, if
3001 there is no beneficial reuse for the site, surface infrastructure would be removed as described in response
3002 to Section 6.b. [R2_Cmt_#1195]

3003 Visual effects would also consist of daily activities for mining operations, including the movement of haul
3004 trucks throughout the facilities, delivery, and employee traffic on CSAH 31 and increased railway activity for
3005 the loading and shipment of the mined ore to the concentrator.

3006 The City of Tamarack, Minnesota is located in a rural setting. The sky in and around the city has a Class
3007 rating of 2 or 3 on the Bortle Dark Sky Scale (Upham, 1920) which is a qualitative index developed in 2001
3008 to "provide a consistent standard for comparing observations with light pollution" (Stare, 2022). The Bortle
3009 Dark Sky Scale groups the visibility of stars, galaxies, and zodiacal light into 9 classes (Stare, 2022). A Class
3010 rating of 2 describes a truly dark sky and is considered excellent for stargazing (Stare, 2022). A Class rating

3011 of 3 describes rural sky. Under Class 3 skies, there is indication of light pollution on the horizon, but they
3012 are still considered ideal for stargazing. The Project is located in a Bortle Class 3 area. Under Bortle Classes
3013 1 through 3, “most observers feel they are in a natural environment, with natural features of the night sky
3014 readily visible” (Bortle, 2006). While there is no specific Minnesota standard for dark skies, the Project is also
3015 working to include Bureau of Land Management guidance for lighting and dark sky compliant lights in the
3016 design (Sullivan, 2021) [R2_Cmt_#1197].

3017 Several miles to the northwest of the Project is the Savanna State Portage Park and despite the nearby
3018 communities of Floodwood and the lake house communities around Big Sandy Lake, Minnewawa Lake, and
3019 Round Lake—generating light pollution, the Park is known for its natural night-sky viewing experience.
3020 Given the existing sources of light pollution, as well as the Project’s enclosed operations design, minimized
3021 outdoor nighttime activity, and intention to employ dark-sky-compliant lighting practices, it is unlikely that
3022 that the project would significantly alter the current night-sky quality in the park. [R2_Cmt_#1196]

3023 Screening barriers are also required per the Aitkin County Mining and Reclamation Ordinance (adopted
3024 November 17, 2009) (Aitkin County, 2009) Ordinance 3.6(E) requires a screening barrier between the mining
3025 site and adjacent residential and commercial properties, as well as between the mining site and any public
3026 road within 500 ft (152.4 m) of the mining facility. The screening barrier must be planted with a species of
3027 fast-growing trees, and existing trees and ground cover along public road frontage must also be preserved
3028 and maintained (Aitkin County, 2009). The Project intends to maintain the existing screening buffer along
3029 the Project’s western property boundary adjacent to CSAH 31 to the extent practicable using the pre-
3030 established coniferous and deciduous trees. To preserve the natural aesthetics of the surrounding
3031 landscapes, the Project also intends to maintain a screening barrier around most of the Project Area and
3032 incorporate additional tree plantings in areas where cover is minimal. Additionally, maintaining and
3033 improving these screening barriers would create habitat for wildlife and improve ecological diversity while
3034 also reducing some of the Project’s emissions, such as air pollutants and noise levels from equipment and
3035 machinery (U.S. Department of Agriculture, 2008) the Project is also working to include Bureau of Land
3036 Management guidance for lighting and dark sky compliant lights in the design (Sullivan, 2021) As outlined
3037 by the Bureau of Land Management (Sullivan, 2021), some of the controls the Project plans to incorporate
3038 into their design include but are not limited to: aiming floodlights down, fully shielding light fixtures to emit
3039 light only below the horizon, using vegetation to screen light sources, using the minimum level of
3040 illumination necessary, using lighting controls such as motion sensors, and using wildlife friendly light colors
3041 such as amber, orange or red lighting where possible. A viewshed analysis would be performed for the EIS.

3042 **17.0 Air**

- 3043 a. Stationary source emissions - Describe the type, sources, quantities and compositions of any
3044 emissions from stationary sources such as boilers or exhaust stacks. Include any hazardous air
3045 pollutants, criteria pollutants. Discuss effects to air quality including any sensitive receptors,
3046 human health or applicable regulatory criteria. Include a discussion of any methods used assess
3047 the project’s effect on air quality and the results of that assessment. Identify pollution control
3048 equipment and other measures that will be taken to avoid, minimize, or mitigate adverse effects
3049 from stationary source emissions.

3050 The preliminary air pollutants from stationary sources that would be analyzed in the EIS are criteria air
3051 pollutants, hazardous air pollutants (HAPs), and greenhouse gas (GHG) emissions. Some of the specific
3052 pollutants that would be evaluated in the EIS are as listed below. [R2_Cmt_#866] [R2_Cmt_#867]
3053 [R2_Cmt_#868]

- 3054 • Particulate matter (PM), particulate matter less than 10 microns (PM10), particulate matter less than
3055 2.5 microns (PM2.5)
- 3056 • Sulfur dioxide (SO2)
- 3057 • Nitrogen oxides (NOX)
- 3058 • Carbon monoxide (CO)
- 3059 • Volatile Organic Compounds (VOC)
- 3060 • Lead (Pb)
- 3061 • HAPs (Single HAP [including Elongated Mineral Particles] and Total HAPs)
- 3062 • Carbon dioxide equivalence (CO₂e) are the number of metric tons of CO₂ emissions with the
3063 equivalent global warming potential as one metric ton of another greenhouse gas [R2_Cmt_#667]

3064 The list of emission sources and potential pollutants would be updated, and provided for the EIS, as
3065 additional facility design is completed. The EIS would calculate emissions for all sources and air pollutants.
3066 However, anticipated sources are described further below. Specific air monitoring methods and compliance
3067 standards, including particulate control and mitigation measures, would be developed and finalized as part
3068 of the EIS and the permitting process. Talon is committed to ensuring that emission sources, including
3069 particulate exhaust, meet applicable standards under the Clean Air Act and Minnesota ambient air quality
3070 standards as set forth in MN Rule 7009. [R2_Cmt_#708]

3071 **17.1 Exhaust Stack Sources**

3072 Several emission-producing activities would be located underground and would emit exhaust through a
3073 stack. Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the amount
3074 of suspended dust and particulates. Underground excavation activities would consist of drilling holes,
3075 blasting using an explosive material, and underground transfer of ore, waste rock, and CRF. The explosives
3076 would produce emissions, in addition to particulates emitted from the rock and ore.

3077 Aboveground, several sources would exhaust through stacks. Ore would be transferred from the trucks to
3078 the ore transfer area within the Ore Transfer Building and then into railcars for shipping. At no time during
3079 this process would the ore be exposed to the outdoors. [R2_Cmt_#1206] A backfill plant would be located
3080 on the surface inside the Ore Transfer Building. Along with the crusher for backfill, there would be a crusher
3081 for ore within the same facility. The buffers for rail loadout and backfill would be enclosed within the
3082 building. Propane heaters for heating the mine and emergency electrical generators would produce
3083 emissions. Propane could also be used to heat buildings.

3084 The Project would install control equipment as needed to meet applicable regulatory requirements for stack,
3085 fugitive, and engine emissions. This equipment would include bag houses for the material handling and
3086 loadout operations (see section 6.21.6), along with wet scrubbers (see section 6.21.8) to reduce emissions
3087 from underground mining activities. [R2_Cmt_#169] Additionally, levels of relevant gases in the mine
3088 ventilation exhaust circuit would be monitored in real-time, and particulate levels would be regularly
3089 sampled in alignment with health and safety standards. Further details on these measures would be
3090 provided in the EIS. [R2_Cmt_#106] [R2_Cmt_#122][R2_Cmt_#896] [R2_Cmt_#898]

3091 **17.2 Air Regulatory Framework**

3092 Under Minnesota Rules, part 7007.0200 and Minnesota Rules, part 7007.0250, an air permit is needed if EPA
3093 emission standards from 40 CFR (Code of Federal Regulation) Part 60 or 61 apply. In addition, if the potential
3094 emissions are above the air permitting thresholds for stationary sources, then an air permit would also be
3095 needed.

3096 Based on the Project's scope and scale, similar to the Eagle Mine in Michigan, which did not trigger
3097 Prevention of Significant Deterioration (PSD) review, the Project anticipates that PSD requirements would
3098 not apply, but an individual state or Title V air permit would be required. [R2_Cmt_#1209]. EPA has an
3099 emission standard under 40 CFR Part 60 Subpart LL for Metallic Mineral Processing that establishes a
3100 particulate matter limit for rail loadout. Minnesota rules require an air permit if this Metallic Mineral
3101 Processing standard applies. The Project plans to obtain an individual facility permit.

3102 Additional EPA emission standards apply to Project equipment. The EPA emission standard under 40 CFR
3103 Part 60 Subpart OOO may apply for crushing of ore and waste rock at the Project Area. The Project may
3104 purchase a certified generator engine to meet additional EPA requirements under 40 CFR Part 60 Subpart
3105 IIII. Vehicles would meet EPA's Tier 4 mobile diesel engine limits. Tier 2 and 3 certified vehicles would only
3106 be used when Tier 4 vehicles are unavailable.

3107 The Project expects to have Hazardous Air Pollutant (HAP) emissions below the Title V thresholds and
3108 therefore would be a HAP area source. The emergency electrical generator engine would be subject to 40
3109 CFR Part 63 Subpart ZZZZ but would meet this standard by meeting 40 CFR Part 60 Subpart IIII.

3110 The Project would also include emission sources that generate mercury emissions through combustion of
3111 propane. Facilities with mercury emissions of three or more pounds per year are subject to Minnesota Rules,
3112 part 7007.0502. The Project does not expect mercury emissions above the 3 pound per year threshold. The
3113 MPCA Mercury Risk Estimation Method spreadsheet would be used to assess risks and hazards from the
3114 Project mercury emissions. [R2_Cmt_#128] [R1_Cmt_#692]

3115 All federal and state regulations would be evaluated in detail for the EIS once equipment design is finalized.

3116 **17.3 Class I and II Modeling**

3117 To support the EIS development, modeling analysis for all federally approved Class I areas within 200 km
3118 (Figure 23) of the Project Area will be conducted. This may include an initial screening, a significant impact
3119 analysis, and a particle transport modeling analysis to assess potential project impacts on these areas.

3120 (R2_Cmt_#696] For these studies, the Project would develop a modeling protocol according to the Federal
3121 Land Managers Air Quality Related Values guidance.

3122 Additionally, the Project would complete Class II air dispersion modeling for the EIS to evaluate what
3123 modifications may be needed to meet these standards. The Project would follow MPCA's Air Dispersion
3124 Modeling Practices and EPA's Guideline on Air Quality Models. A modeling protocol, needing MPCA
3125 approval, would be developed. Talon has constructed a meteorological station and will begin using this on-
3126 site data to support the modeling once a complete year of data is available. Modeled air concentrations
3127 would be compared against the Significant Impact Levels and National and Minnesota Ambient Air Quality
3128 Standards for each pollutant and averaging period, as applicable.

3129 **17.4 Risk Assessment**

3130 A health risk assessment per MPCA applicable requirements would be completed for the Project EIS.
3131 Potential health effects from inhalation of Project air emissions and through indirect contact of deposited
3132 air emissions would be identified using the MPCA Air emissions risk analysis (AERA) Risk Assessment
3133 Screening Spreadsheet (RASS) (aq9-22). Sensitive receptors would be assessed as a part of the health risk
3134 assessment. [R1_Cmt_#698]

3135 b. Vehicle emissions - Describe the effect of the project's traffic generation on air emissions. Discuss
3136 the project's vehicle-related emissions effect on air quality. Identify measures (e.g., traffic
3137 operational improvements, diesel idling minimization plan) that will be taken to minimize or
3138 mitigate vehicle-related emissions.

3139 Although the goal is to electrify the vehicle fleet as much as possible there would likely still be some mobile
3140 tailpipe emissions. The mobile engine emissions would be included in the proposed air dispersion modeling
3141 completed for the EIS but would be excluded from emission totals used to evaluate permitting
3142 requirements. Electric vehicles would be used for operations, if available. Where electric vehicles are
3143 unavailable, vehicles would be equipped with Diesel Emission Fluid (DEF) to minimize NOx emissions.

3144 c. Dust and odors - Describe sources, characteristics, duration, quantities, and intensity of dust and
3145 odors generated during project construction and operation. (Fugitive dust may be discussed
3146 under item 17a). Discuss the effect of dust and odors in the vicinity of the project including
3147 nearby sensitive receptors and quality of life. Identify measures that will be taken to minimize or
3148 mitigate the effects of dust and odors.

3149 **17.5 Fugitive Dust**

3150 Fugitive particulate emissions at the Project Area could originate from aboveground paved and unpaved
3151 roads. Commercially sourced aggregate may be received and stored outdoors for use in cemented rockfill
3152 and as material for unpaved roadbeds. The transfer and outdoor storage of aggregate material could
3153 produce particulate emissions. Additionally, the grading of unpaved roads to maintain the surface could
3154 generate particulate emissions. [R2_Cmt_#227]

3155 The Project's Fugitive Dust Control Plan would include visible emissions checks with mitigation measures in
3156 place if emissions are observed. Mitigation measures may include sweeping and spraying of paved surfaces,

3157 dust suppressants and water sprays on unpaved surfaces, wind barriers for piles, and water sprays or the
3158 use of vegetation. [R2_Cmt_#1220] During construction, sources of fugitive dust are expected to be similar
3159 to those encountered during operations, and the same types of mitigation measures, would be applied to
3160 control emissions. [R2_Cmt_#706]

3161 **17.6 Odors**

3162 Use of explosives and diesel trucks, if necessary, are expected to be the primary sources of odors associated
3163 with the Project. Explosives use would be entirely enclosed within the mine, and exhaust air from blasting
3164 would pass through a wet scrubber system expected to help minimize odors. Blasting is expected to occur
3165 daily, with associated emissions anticipated to dissipate within an hour.

3166 Diesel engines are recognized odor sources; however, electric vehicles would be used if available, and all
3167 non-electric vehicles would use EPA Tier 4 certified engines if available. The diesel exhaust fluid and
3168 particulate filters in Tier 4 engines are expected to further reduce odors. Underground tailpipe emissions
3169 would be vented through the mine ventilation system, while surface tailpipe emissions would exhaust near
3170 ground level. With much of the Project activity now occurring indoors or in enclosed areas, odors are
3171 expected to be minimal, temporary, and localized to the immediate project vicinity. [R2_Cmt_#1221]

3172 **18.0 Greenhouse Gas (GHG) Emissions/Carbon Footprint**

3173 a. GHG Quantification: For all proposed projects, provide quantification and discussion of project
3174 GHG emissions. Include additional rows in the tables as necessary to provide project-specific
3175 emission sources. Describe the methods used to quantify emissions. If calculation methods are
3176 not readily available to quantify GHG emissions for a source, describe the process used to come
3177 to that conclusion and any GHG emission sources not included in the total calculation.

3178 The Project's Greenhouse Gas (GHG) emissions may consist of a combination of both direct and indirect
3179 emissions from construction and operational activities. GHG emissions from construction activities would
3180 include both on-road and non-road [R2_Cmt_#1226] mobile equipment (e.g., diesel-, gasoline-, propane-,
3181 natural gas-powered) [R2_Cmt_#704], use change, and potential electrical consumption. [R2_Cmt_#1225]

3182 Operational GHG emissions would consist of:

- 3183 • stationary combustion equipment such as propane heaters and emergency electrical generator;
- 3184 • mobile source emissions (e.g., trucks, trains, and equipment); [R2_Cmt_#770]
- 3185 • fugitive sources from blasting activities;
- 3186 • land use conversion;
- 3187 • usage of Portland cement; [R2_Cmt_#140]
- 3188 • electrical consumption; and
- 3189 • offsite waste disposal.

3190 GHG emissions during construction and operations would be calculated for the EIS, as summarized in
 3191 Table 18.1 and Table 18.2.

3192 **Table 18.1 Construction GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Mobile Equipment - On Road	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Table C-1 [1] Calculated using EPA CCCL (Center for Corporate Climate Leadership) Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 [2]
Scope 1	Combustion	Mobile Equipment - Non-Road [R2_Cmt_#1226]	Calculated using emission factors based on South Coast Air Quality Management District Emission Factor, SCAQMD EMFAC 2007 (v2.3) [3] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 [2]
Scope 2	Purchased Energy	Electrical	Calculated using emission factors from the EPA Emissions & Generation Resource Integrated Database (eGRID) or from supplier information [4]

3193 [1] Source: (EPA, 2022D)

3194 [2] Source: (EPA, 2022A)

3195 [3] Source: (SCAQMD, 2022)

3196 [4] Source: (EPA, 2022C)

3197 **Table 18.2 Operation GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Stationary Equipment	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1]
Scope 1	Combustion	Mobile Equipment - On Road	Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 [2]
Scope 1	Combustion	Mobile Equipment - Non-Road [R2_Cmt_#1226]	Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFACT 2007 (v2.3) [3] Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 [2] Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 [1]
Scope 1	Fugitive	Area	Calculated using emission factors from AP-42 Section 13.3 Explosives Detonation, Table 13.3-1 National Institute for Occupational Safety and Health (NIOSH) "Factors Affecting Fumes Production of an Emulsion and ANFO/Emulsion Blends" [R2_Cmt_#126] [R2_Cmt_#247] Calculated using emission factor for fuel oil from 40 CFR 98 Subpart C Tables C-1 and C-2 for any ANFO use

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Land Use	Conversion	Calculated using emission factors based on the following: 2020 net CO2 flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 - 2020 [5] 2006 IPCC Guidelines for National Greenhouse Gas Inventories [6] 2013 Wetlands Supplements for wetlands and sources/sinks for uplands [7]
Scope 1	Land Use	Carbon Sink	Calculated using emission factors based on the following: 2020 net CO2 flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 - 2020 [5] 2006 IPCC Guidelines for National Greenhouse Gas Inventories [6] 2013 Wetlands Supplements for wetlands and sources/sinks for uplands [7]
Scope 2	Purchased Energy	Electrical	Calculated using emission factors from the eGRID or from supplier information [4]
Scope 3	Off-site Waste Management	Area	Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 9 [2]

- 3198 [1] Source: (EPA, 2022D)
3199 [2] Source:(EPA, 2022A)
3200 [3] Source: (SCAQMD, 2022)
3201 [4] Source: (EPA, 2022C)
3202 [5] Source: (Inventory of U.S. Greenhouse Gas Emissions and Sinks, 2022)
3203 [6] Source: (European Environment Agency, 2006)
3204 [7] Source: (IPCC, 2013)

3205 b. GHG Assessment

3206 i. Describe any mitigation considered to reduce the project’s GHG emissions.

3207 The Project plans to apply appropriate GHG mitigation measures. However, a measure must be compatible
3208 with project operations, ensuring it does not interfere with essential functions or compromise safety.
3209 [R2_Cmt_#719] Such measures may include:

- 3210 • Using electric vehicles, if available, to reduce mobile source combustion emissions;
- 3211 • Hauling of CRF on the return trip from ore being hauled to the surface;
- 3212 • Maximizing the use of uncemented rockfill;
- 3213 • Purchasing certified green electricity;
- 3214 • Maintaining tree canopy and reducing any unnecessary clearing and grubbing to maintain natural
3215 carbon sinks;
- 3216 • Reduce use of non-road mobile construction equipment; [R2_Cmt_#1235]

- 3217 • Practicing good vehicle and equipment maintenance;
- 3218 • Turning off equipment when not in use;
- 3219 • Reducing the amount of waste generation;
- 3220 • Planting trees in buffer zones and to improve habitat; and
- 3221 • Habitat improvement programs.

3222 [R1_Cmt_#717]

- 3223 ii. Describe and quantify reductions from selected mitigation, if proposed to reduce the
- 3224 project’s GHG emissions. Explain why the selected mitigation was preferred.

3225 GHG reduction quantifications from selected mitigation measures would be supplied for the EIS. Talon
 3226 would use electric equipment if available and appropriate to Project needs; this would continue to be
 3227 evaluated as design advances.

- 3228 iii. Quantify the proposed projects predicted net lifetime GHG emissions (total tons/# of
- 3229 years) and how those predicted emissions may affect achievement of the Minnesota Next
- 3230 Generation Energy Act goals and/or other more stringent state or local GHG reduction
- 3231 goals.

3232 It is anticipated that the net lifetime GHG emissions for the Project would be small and the GHG effects
 3233 from the Project would have little impact on achieving the Next Generation Energy Act goals. A comparison
 3234 of the estimated Project emissions to total statewide and national emissions would be provided in the EIS.

3235 Additionally, the Project would support the achievement of GHG reductions by supplying the necessary
 3236 metals for electric vehicle manufacturing to support the transition to a net-zero carbon environment.

3237 **19.0 Noise**

3238 Describe sources, characteristics, duration, quantities, and intensity of noise generated during project
 3239 construction and operation. Discuss the effect of noise in the vicinity of the project including
 3240 1) existing noise levels/sources in the area, 2) nearby sensitive receptors, 3) conformance to state
 3241 noise standards, and 4) quality of life. Identify measures that will be taken to minimize or mitigate the
 3242 effects of noise.

3243 Existing noise in the region of the Project Area is typical of a small town, rural setting. Surrounding areas
 3244 consist of residences, roadways, and railways. Currently, noise is generated primarily by local roadway traffic
 3245 and the BNSF railway, located along the southern border of the Project Area. Nearby sensitive receptors
 3246 include rural residences north and west of the Project Area and residences and businesses immediately
 3247 south of the Project Area in the City of Tamarack.

3248 Noise would be generated during Project construction and operation activities and would result from
 3249 several sources of equipment, such as but not limited to bulldozers, excavators, front-end loaders, haul

3250 trucks, water trucks, ventilation fans, ore conveyors, rock crusher, water intake pumps, air compressors, and
 3251 other machinery typical of mining operations, as well as from the construction of the Decline Ramp.

3252 Baseline noise monitoring data would be collected to assess pre-construction conditions for the Minnesota
 3253 Pollution Control Agency (MPCA) noise standards. These data could also be utilized for future modeling of
 3254 the Project components within the Project Area. The ambient conditions monitored in this effort would
 3255 provide a baseline for comparison to future noise levels and for use in modeling projected noise impact
 3256 from the Project. Modeling analysis of potential future Project noise impacts may consist of modeling the
 3257 area using standard ISO9613 noise propagation modeling techniques, coupled with Federal Rail
 3258 Administration and/or Federal Highway Administration noise modeling tools for ore transportation. This
 3259 information would be provided in the EIS.

3260 Noise impacts from the Project would be subject to Minnesota regulations. These rules are based on
 3261 statistical calculations that quantify noise levels over a one-hour monitoring period. The L10 calculation is
 3262 the noise level that is exceeded for 10 percent, or 6 minutes, of the hour, and the L50 calculation is the noise
 3263 level exceeded for 50 percent, or 30 minutes, of the hour. There is no limit on maximum noise. The statutory
 3264 limits for a residential location are L10 = 65 dBA and L50 = 60 dBA during the daytime (7:00a.m.–10:00p.m.)
 3265 and L10 = 55 dBA and L50 = 50 dBA during the nighttime (10:00p.m.–7:00a.m.) (Minn. R. 7030.0040). This
 3266 means that during the one-hour period of monitoring, daytime noise levels cannot exceed 65 dBA for more
 3267 than 10 percent of the time or 60dBA more than 50 percent of the time.

3268 Noise area classifications (NAC) are based on the land use at the location of the person who hears the noise
 3269 (Table 19.1), which does not always correspond with the zoning of an area. Therefore, noise from an
 3270 industrial facility near a residential area is held to the NAC 1 standards if it can be heard on a residential
 3271 property. [R2_cmt_#1238]

3272 **Table 19.1 Noise Area Classification and Associated Sound Level Limits for Various Land Uses**

NAC	Land Use	Daytime (dBA)^[1] L10	Daytime (dBA) L50	Nighttime (dBA) L10	Nighttime (dBA) L50
1	Residential housing, religious activities, camping and picnicking areas, health services, hotels, educational services	65	60	55	50
2	Retail, business and government services, recreational activities, transit passenger terminals	70	65	70	65
3	Manufacturing, fairgrounds and amusement parks, agricultural and forestry activities	80	75	80	75

3273 [1] dBA – A-weighted decibels

3274 With surface infrastructure enclosed within a single building, noise pollution from operational activities
 3275 should be significantly attenuated. The enclosure of key noise-generating components, such as surface
 3276 haulage and the maintenance shop, would further reduce the amount of noise escaping to the environment,

3277 thus enhancing overall noise mitigation and reducing potential impacts to nearby sensitive receptors.
3278 [R2_Cmt_#118] [R2_Cmt_#1239]

3279 The Project would be constructed following Minnesota Rules, part 6132.2000, subpart 3; the location would
3280 be set back 100 ft (30.5 m) from a public roadway and 500 ft (152 m) from occupied dwellings. An
3281 augmented buffer of coniferous and deciduous trees between the western property boundary of the mine
3282 site and public structures currently exists and may have the potential to minimize effects of noise generated
3283 by the Project by 5 to 8 decibels (U.S. Department of Agriculture, 2008) The Project is also exploring options
3284 to incorporate an additional natural barrier within the pre-established screening barrier. This added barrier
3285 could have the potential to reduce the effects of noise produced by machinery and equipment by up to 10
3286 to 15 decibels (U.S. Department of Agriculture, 2008) Furthermore, there is potential to explore engineered
3287 solutions designed to augment natural barriers. These solutions could involve the installation of sound-
3288 absorbing materials. Such materials could achieve transmission loss values of up to 30 decibels, depending
3289 on the design and environmental conditions. These engineered solutions are typically designed for easy
3290 integration into various settings. By doing so, the combination of natural and engineered components
3291 would, if needed, provide a comprehensive noise mitigation strategy, addressing potential noise concerns
3292 from project operations while maintaining aesthetic compatibility with the surrounding environment.

3293 Blasting vibrations would primarily be propagated through the bedrock and surrounding materials. Given
3294 that the blasting is unlikely to occur less than 100 ft (30.5 m) below the surface in bedrock during
3295 construction (see section 6.5.2), the bedrock and the overburden would act as an attenuator, dissipating the
3296 energy of the vibrations over distance. [R2_Cmt_#821] When in operations, there would be no blasting
3297 above 300 ft (91.4 m) below the surface in bedrock. Blasting activities would be subject to Minnesota Rules,
3298 part 6132.2900, subpart 2. Vibration modeling would be conducted to simulate the propagation of blast-
3299 induce vibrations to predict the impact at nearby sensitive receptors, such as residences. This information
3300 would be provided in the EIS. [R2_Cmt_#72] [R2_Cmt_#73] [R2_Cmt_#95] [R2_Cmt_#107] [R2_Cmt_#108]
3301 [R2_Cmt_#110] [R2_Cmt_#733]

3302 The vibration limits set forth in the regulations are designed to prevent structural damage to buildings
3303 and other infrastructure. By adhering to the peak particle velocity limit threshold and using blasting
3304 techniques designed to remain within these PPV limits, vibrations would be kept at levels that do not pose
3305 a risk to the integrity of nearby structures. [R2_Cmt_#1239]

3306 **20.0 Transportation**

3307 a. Describe traffic-related aspects of project construction and operation. Include: 1) existing and
3308 proposed additional parking spaces, 2) estimated total average daily traffic generated, 3)
3309 estimated maximum peak hour traffic generated and time of occurrence, 4) indicate source of trip
3310 generation rates used in the estimates, and 5) availability of transit and/or other alternative
3311 transportation modes.

3312 During construction and operation, the Project would be accessed from an existing two-lane paved road
3313 (CSAH 31). The MnDOT [R2_Cmt_#1240] traffic mapping application was used to assess annual average
3314 daily traffic, a measure of baseline traffic conditions, in vicinity of the Project Area (MDOT, 2022). According

3315 to MnDOT, [R2_Cmt_#1241] the 2021 annual average daily traffic volume was 223 daily trips along CSAH
3316 31 and 474 daily trips along County Highway 6; the data were collected near the intersection of CSAH 31
3317 and County Highway 6, immediately west of the Project Area (Figure 1). Workers accessing the site during
3318 construction and operation of the Project would contribute to local traffic volumes. Future parking would
3319 consist of approximately 160 spaces. It is anticipated that there would be two 12-hour shifts, with
3320 approximately 80-100 workers on day shifts and approximately 40-60 people on night shifts on a typical
3321 day. Peak traffic volumes would occur during shift changes; one in the morning and one in the evening.
3322 Using the personnel data provided in Section 6 (Project Description) and assuming all future employees
3323 drive their own vehicles to work, it can be estimated that the Project would cause an increase in traffic
3324 volumes twice a day. Due to the rural nature of the Project location, alternative transportation modes are
3325 impracticable. [R2_Cmt98]

3326 The Project would include construction of a railway spur that would connect the Ore Transfer Building to
3327 the existing BNSF railway located immediately north of the City of Tamarack, as described in response to
3328 Section 6.0 (Project Description). Ore would be shipped to the concentrator via railway approximately every
3329 4 days. [R1_Cmt_#221]

3330 b. Discuss the effect on traffic congestion on affected roads and describe any traffic improvements
3331 necessary. The analysis must discuss the project's impact on the regional transportation system. *If*
3332 *the peak hour traffic generated exceeds 250 vehicles or the total daily trips exceeds 2,500, a traffic*
3333 *impact study must be prepared as part of the EAW.* Use the format and procedures described in
3334 the Minnesota Department of Transportation's Access Management Manual, Chapter 5 (*available*
3335 *at: <http://www.dot.state.mn.us/accessmanagement/resources.html>*) or a similar local guidance.

3336 Construction and operation of the Project would increase traffic volumes in the area and potentially lead to
3337 periods of traffic congestion on local roads. A traffic impact study would be conducted to further assess the
3338 Project's impact on the regional transportation system (roadways and railways) [R2_Cmt_#1242] and the
3339 need for roadway improvements to accommodate Project traffic and minimize congestion on local roads;
3340 the results would be provided for the EIS.

3341 c. Identify measures that will be taken to minimize or mitigate project related transportation effects.

3342 It is expected that during construction and operation, all Project employees would abide by local load
3343 restrictions and speed limits. Additional measures to minimize or mitigate potential Project-related
3344 transportation impacts, if necessary, would be developed following a traffic impact study

3345 **21.0 Cumulative Potential Effects**

3346 (Preparers can leave this item blank if cumulative potential effects are addressed under the
3347 applicable EAW Items)

3348 a. Describe the geographic scales and timeframes of the project related environmental effects that
3349 could combine with other environmental effects resulting in cumulative potential effects.

3350 The baseline environmental conditions for the Project reflect the combined impacts of past and present
3351 activities within the region, such as forestry, peat mining, transportation infrastructure, lake house
3352 communities, towns and cities, and agricultural use. These conditions form the foundation for evaluating
3353 the potential cumulative effects of the Project in combination with other existing and foreseeable actions.
3354 The EIS would assess impacts of the Project, layered onto this established baseline, to determine potential
3355 new cumulative effects that may arise from the interaction of the Project with other environmental factors.
3356 [R2_CMT_#1244]

3357 **21.1 Geographic Scales:**

3358 **21.1.1** Local Scale

3359 The immediate Project Area and surrounding areas, including air, water, and habitat, would be evaluated
3360 for cumulative impacts resulting from the Project in combination with existing land uses, such as
3361 neighboring peat mining operations, and agricultural use, .

3362 21.1.2 Regional Scale

3363 The broader region surrounding the Project Area may experience cumulative impacts from the Project in
3364 combination with other industrial activities and transportation networks. The EIS would evaluate these
3365 impacts relative to current regional conditions, which reflect decades of land use changes and development.

3366 21.1.3 Statewide Scale

3367 The Project's contributions to statewide environmental conditions, such as greenhouse gas emissions, water
3368 resource management, and air quality, would be assessed in the Environmental Impact Statement (EIS). The
3369 EIS would evaluate how the TMP adds to the cumulative impacts across these key resources.

3370 **21.2 Timeframes:**

3371 **21.2.1** Short-term (Construction Phase)

3372 During construction, the Project would potentially introduce temporary impacts such as increased traffic,
3373 noise, and habitat disruption. These would be assessed against the backdrop of current environmental
3374 conditions, which are already influenced by land use activities in the area.

3375 21.2.2 Operational Phase

3376 The long-term effects of the Project, including emissions, water usage, and land disturbance, would be
3377 evaluated in the context of existing regional and statewide environmental conditions. The EIS would explore
3378 how these ongoing effects combine with other industrial or development projects to produce cumulative
3379 impacts over the life of the mine.

3380 21.2.3 Post-Closure (Reclamation and Long-term Monitoring)

3381 After mining activities cease, the Project's reclamation and closure management plans would restore the
3382 area to a near-natural condition. At this stage, cumulative potential effects would be expected to be greatly

3383 diminished, if not entirely ceased, as key components of the Project would have either have been removed
3384 or stabilized.

3385 The cumulative potential effects of the TMP would be analyzed comprehensively in the EIS, building upon
3386 the baseline conditions established from past and present activities. This approach ensures that the
3387 cumulative impact analysis accounts for the current environmental landscape and evaluates any incremental
3388 contributions from the project.

3389 b. Describe any reasonably foreseeable future projects (for which a basis of expectation has been
3390 laid) that may interact with environmental effects of the proposed project within the geographic
3391 scales and timeframes identified above.

3392 A Record of Decision was issued on February 13, 2018, to Premier Horticulture, Inc. for the development of
3393 approximately 316 acres of the Wright Bog in Carlton County for horticultural peat extraction. The project,
3394 which is estimated to have a 25-year life, involves clearing and ditching of the site, with water drainage into
3395 the Little Tamarack River, part of the Headwaters Big Sandy Lake watershed, which overlaps with one of the
3396 watersheds of the Tamarack Mining Project. This project is a clear example of a reasonably foreseeable
3397 future project with a basis of expectation, given that it has already undergone formal review and received
3398 necessary approvals. As such, potential cumulative effects, particularly regarding water quality and
3399 hydrological impacts, may need to be evaluated if overlapping environmental footprints are confirmed.

3400 At this time, no other known projects within the vicinity have met the criteria of a reasonably foreseeable
3401 project that may interact with the proposed Project. For a future project to be considered reasonably
3402 foreseeable, it must have a clear basis of expectation, such as having advanced to formal planning stages,
3403 permit applications, or other concrete actions demonstrating a high likelihood of proceeding. Speculative
3404 or exploratory activities without defined plans or resources do not meet this threshold.

3405 Should new developments or projects arise that meet this criteria, they would be reviewed for potential
3406 cumulative effects during the EIS process.

3407 c. Discuss the nature of the cumulative potential effects and summarize any other available
3408 information relevant to determining whether there is potential for significant environmental
3409 effects due to these cumulative effects.

3410 The potential environmental effects resulting from the Project could combine with environmental effects
3411 from other projects to produce a significant impact on the environment. However, the Project has been
3412 designed to minimize or avoid environmental effects, reducing the potential for significant cumulative
3413 effects. The EIS would evaluate these cumulative potential effects to ensure the Project is environmentally
3414 sustainable and socially responsible. [R2_Cmt_#1250]

3415 **22.0 Other Potential Environmental Effects**

3416 If the project may cause any additional environmental effects not addressed by items 1 to 19,
3417 describe the effects here, discuss how the environment will be affected, and identify measures that
3418 will be taken to minimize and mitigate these effects.

3419 [Project-related impacts are described in items 1 through 19 above.](#)

3420 **RGU CERTIFICATION.** (The Environmental Quality Board will only accept **SIGNED** Environmental
3421 Assessment Worksheets for public notice in the EQB Monitor.)

3422 **I hereby certify that:**

3423 The information contained in this document is accurate and complete to the best of my knowledge.

3424 The EAW describes the complete project; there are no other projects, stages or components other than
3425 those described in this document, which are related to the project as connected actions or phased actions,
3426 as defined at Minnesota Rules, parts 4410.0200, subparts 9c and 60, respectively.

3427 Copies of this EAW are being sent to the entire EQB distribution list.

3428 Signature _____ Date _____

3429 Title _____

3430 **23.0 References**

- 3431 (Only references cited in the EAW data submittal were included in the reference list.) [R1_Cmt_#759]
- 3432 Agency, Minnesota Pollution Control, 2023. MPCA Air water land climate. Minnesota's impaired waters list.
3433 [Online] [Cited: 04 24, 2023.] [https://www.pca.state.mn.us/air-water-land-climate/minnesotas-impaired-waters-](https://www.pca.state.mn.us/air-water-land-climate/minnesotas-impaired-waters-list#:~:text=As%20required%20by%20the%20federal%20Clean%20Water%20Act%2C,lakes%20and%20streams%20along%20with%20data%20from%20partners.)
3434 [list#:~:text=As%20required%20by%20the%20federal%20Clean%20Water%20Act%2C,lakes%20and%20streams%20along%20with%20data%20from%20partners.](https://www.pca.state.mn.us/air-water-land-climate/minnesotas-impaired-waters-list#:~:text=As%20required%20by%20the%20federal%20Clean%20Water%20Act%2C,lakes%20and%20streams%20along%20with%20data%20from%20partners.)
3435
- 3437 Aitkin County, 2009. Mining & Reclamation Ordinance. November 17, 2009.
- 3438 Aitkin County, Minnesota, 2000. Aitkin County Comprehensive Land Use Management Plan. April 2000.
- 3439 Barr Engineering Co, 2011. Big Sandy Lake and Lake Minnewawa Total Maximum Daily Load Report. April
3440 2011.
- 3441 Boerboom, Terrence J, 2009. C-19 Geologic atlas of Carlton County, Minnesota [Part A]. s.l. : Minnesota
3442 Geological Survey, 2009. COUNTY ATLAS SERIES ATLAS C-19, PART A Plate 2—Bedrock Geology.
- 3443 Bortle, John E, 2006. Gauging Light Pollution: The Bortle Dark-Sky Scale. Sky & Telescope. July 18, 2006.
- 3444 Brower, Jacob Vradenberg, 1901. Kathio: Memoirs of Explorations in the Basin of the Mississippi. s.l. : H.L.
3445 Collins Company, 1901. Vol. Volume IV.
- 3446 Bureau of Reclamation; National Center for Atmospheric Research, 2014. Downscaled CMIP3 and CMIP5
3447 Hydrology Projections: Release of Hydrology Projections, Comparison with Preceding Information, and
3448 Summary of User Needs. July 3, 2014.
- 3449 City of Tamarack, Minnesota, 2021. Request for Proposals for Consulting Services Related to the Creation
3450 of a Comprehensive Land Use Plan. 2021.
- 3451 CleanTechnica, 2023. The Really Big Battery Deal In The IRA That People Are Missing. [Online] [Cited: June
3452 16, 2023.] [https://cleantechnica.com/2022/09/23/the-really-big-battery-deal-in-the-ira-that-people-are-](https://cleantechnica.com/2022/09/23/the-really-big-battery-deal-in-the-ira-that-people-are-missing/)
3453 [missing/](https://cleantechnica.com/2022/09/23/the-really-big-battery-deal-in-the-ira-that-people-are-missing/).
- 3454 European Environment Agency, 2006. 2006 IPCC Guidelines for National Greenhouse Gas Inventories.
3455 [Online] [Cited: October 26, 2022.] [https://www.eea.europa.eu/data-and-maps/indicators/greenhouse-](https://www.eea.europa.eu/data-and-maps/indicators/greenhouse-gas-emission-trends-8/2006-ipcc-guidelines-for-national)
3456 [gas-emission-trends-8/2006-ipcc-guidelines-for-national](https://www.eea.europa.eu/data-and-maps/indicators/greenhouse-gas-emission-trends-8/2006-ipcc-guidelines-for-national).
- 3457 GEI Consultants, Inc, 2024. Wetland Delineation Report - Tamarack Mining Project, Aitkin County,
3458 Minnesota. August 31, 2024.
- 3459 Gleesson, Daniel, 2021, , [Master Drilling's Mobile Tunnel Borer heads to Anglo's Mogalakwena mine -](#)
3460 [International Mining](#), 31 August 2021

3461 Heiniö, Matti, 1999. Tunneling. Rock Excavation Handbook for Civil Engineering. s.l. : Sandvik Tamrock,
3462 1999, p. 363.

3463 Home, Andy, 2021. United States adds nickel, zinc to critical minerals list. Reuters News. November 15,
3464 2021.

3465 Intergovernmental Panel on Climate Change. 2013 Supplement to the 2006 IPCC Guidelines for National
3466 Greenhouse Gas Inventories: Wetlands. [ed.] T. Hiraishi, et al. s.l., Switzerland : IPCC, 2014.

3467 Invasive terrestrial plants, 2023. Terrestrial Invasive Species. [Online] [Cited: May 11, 2023.]
3468 <http://www.dnr.state.mn.us/invasives/terrestrialplants/index.html>.

3469 Inventory of U.S. Greenhouse Gas Emissions and Sinks, 2022: 1990-2020. April 15, 2022. EPA 430-R-22-
3470 003.

3471 Jirsa, Mark A., et al, 2011. S-21 Geologic Map of Minnesota-Bedrock Geology. s.l. : University of Minnesota,
3472 Minnesota Geologic Survey, 2011.

3473 Lusardi, Barbara A., et al, 2019. Geologic Map of Minnesota Quaternary Geology (State Map Series S-23).
3474 s.l. : University of Minnesota, Minnesota Geological Survey, 2019.

3475 Lynx canadensis - Canada Lynx, 2022. Rare Species Guide. [Online] [Cited: September 19, 2022.]
3476 <https://www.dnr.state.mn.us/rsg/profile.html?action=elementDetail&selectedElement=AMAJH03010>.

3477 Massachusetts Institute of Technology, 2020. Radiative Forcing. MIT Climate Portal. [Online] September
3478 25, 2020. [Cited: May 10, 2023.] <https://climate.mit.edu/explainers/radiative-forcing>.

3479 Minnesota Department of Health, 2022. Source Water Protection Web Map Viewer. Source Water
3480 Protection (SWP). [Online] [Cited: October 26, 2022.]
3481 <https://www.health.state.mn.us/communities/environment/water/swp/mapviewer.html>.

3482 Minnesota Department of Natural Resources, 2021; U.S. Fish and Wildlife Service. Townships Containing
3483 Documented Northern Long-Eared Bat (NLEB) Maternity Roost Trees and/or Hibernacula Entrances in
3484 Minnesota. June 7, 2021.

3485 Minnesota Department of Natural Resources, 2022A. MBS Site Biodiversity Significance Ranks. [Online]
3486 [Cited: September 19, 2022.] https://dnr.state.mn.us/biodiversity_guidelines.html.

3487 Minnesota Department of Natural Resources, 2022B. Minnesota Spring Inventory Map. [Online] [Cited:
3488 October 26, 2022.] https://www.dnr.state.mn.us/waters/groundwater_section/springs/msi.html.

3489 Minnesota Department of Natural Resources, 2022C. Monarch Butterfly - Danaus plexippus. Insects /
3490 Arthropods. [Online] [Cited: September 19, 2022.]
3491 <https://www.dnr.state.mn.us/insects/monarchbutterfly.html>.

3492 Minnesota Department of Natural Resources, 2022D. *Myotis septentrionalis*-Northern Long-eared Bat.
3493 Rare Species Guide. [Online] [Cited: September 19, 2022.]
3494 <https://www.dnr.state.mn.us/rsg/profile.html?action=elementDetail&selectedElement=AMACC01150>.

3495 Minnesota Department of Natural Resources, 2022E. Tamarack Lowlands Subsection. Ecological
3496 Classification System. [Online] [Cited: December 15, 2022.]
3497 <https://www.dnr.state.mn.us/ecs/212Nd/index.html>.

3498 Minnesota Department of Natural Resources, 2023A. Infested Waters List. Aquatic Invasive Species.
3499 [Online] [Cited: 04 20, 2023.] <https://www.dnr.state.mn.us/invasives/ais/infested.html>.

3500 Minnesota Department of Natural Resources, 2023B. Minnesota Climate Explorer. [Online] [Cited: April 24,
3501 2023.] Mississippi River - Grand Rapids. <https://arcgis.dnr.state.mn.us/ewr/climateexplorer/main/historical>.

3502 Minnesota Department of Natural Resources, (n.d.). Public Waters Inventory (PWI) Maps. [Online]
3503 https://www.dnr.state.mn.us/waters/watermgmt_section/pwi/maps.html.

3504 Minnesota Department of Transportation, 2022. Traffic Mapping Application. [Online] [Cited: September
3505 27, 2022.] <https://www.dot.state.mn.us/traffic/data/tma.html>.

3506 Minnesota Pollution Control Agency, 2019. Mississippi River - Grand Rapids Watershed Restoration and
3507 Protection Strategy Report (wq-ws4-61a). September 2019.

3508 Minnesota Pollution Control Agency, (n.d.). Construction Stormwater Special Waters Search. [Online]
3509 <https://mpca.maps.arcgis.com/apps/webappviewer/index.html?id=e03ef170fa3e41f6be92f9fafec100cc&extent=-10365081.1013%2C5617397.1267%2C-10305460.2193%2C5651296.9487%2C102100>.

3511 MPCA. Protecting Wild Rice Waters.
3512 (https://public.tableau.com/app/profile/mpca.data.services/viz/wild_rice_v4/Information)

3513 National Oceanic and Atmospheric Administration, 2023. National Centers for Environmental Information.
3514 NCEI. [Online] [Cited: 04 24, 2023.] <https://www.ncei.noaa.gov/>.

3515 Northam Platinum Holdings Limited, 2021, The new Northam: continue to create value for all
3516 stakeholders, June 30, 2021
3517 [1D0D5466B05B956777A4F14681F9BBB65C3B4C9E_A88F37D9D64CF0C570F7F9B046E8D3E5200BA73F.PDF](https://www.northam.com/~/media/Investor-Relations/2021-2022-Annual-Report/1D0D5466B05B956777A4F14681F9BBB65C3B4C9E_A88F37D9D64CF0C570F7F9B046E8D3E5200BA73F.PDF)

3518 Rusty Patched Bumble Bee (*Bombus affinis*), 2021: Endangered Species Act Section 7(a)(2) Voluntary
3519 Implementation Guidance, 2021. Version 3.1. s.l., Bloomington, Minnesota : USFWS, December 2021. p. 31.

3520 South Coast Air Quality Management District, 2022. Off-Road - Model Mobile Source Emission Factors. Air
3521 Quality Analysis Handbook. [Online] [Cited: October 7, 2022.] [https://www.aqmd.gov/home/rules-](https://www.aqmd.gov/home/rules-compliance/ceqa/air-quality-analysis-handbook/off-road-mobile-source-emission-factors)
3522 [compliance/ceqa/air-quality-analysis-handbook/off-road-mobile-source-emission-factors](https://www.aqmd.gov/home/rules-compliance/ceqa/air-quality-analysis-handbook/off-road-mobile-source-emission-factors).

3523 Stare, Jurij, 2022. Tamarack, MN US. Light Pollution Map. [Online] [Cited: December 16, 2022.]
3524 <https://www.lightpollutionmap.info/>.

3525 Sullivan, Robert Gerald, 2021. Help Pollinators, Plants, and Animals: Turn Out the Lights. November 2021.

3526 The White House, 2021. Building Resilient Supply Chains, Revitalizing American Manufacturing, and
3527 Fostering Broad-Based Growth. June 2021.

3528 U.S. Department of Agriculture Natural Resources Conservation Service, 2022. Web Soil Survey. [Online]
3529 [Cited: October 26, 2022.] <https://websoilsurvey.sc.egov.usda.gov/App/HomePage.htm>.

3530 U.S. Department of Agriculture, 2008. Conservation buffers: design guidelines for buffers, corridors, and
3531 greenways. General Technical Report SRS-109. September 2008.

3532 U.S. Environmental Protection Agency Center for Corporate Climate Leadership, 2022A. Emission Factors
3533 for Greenhouse Gas Inventories. April 1, 2022.

3534 U.S. Environmental Protection Agency, 2022B. Climate Resilience Evaluation and Awareness Tool (CREAT)
3535 Risk Assessment Application for Water Utilities. [Online] [Cited: October 26, 2022.]
3536 [https://www.epa.gov/crwu/climate-resilience-evaluation-and-awareness-tool-creat-risk-assessment-](https://www.epa.gov/crwu/climate-resilience-evaluation-and-awareness-tool-creat-risk-assessment-application-water)
3537 [application-water](https://www.epa.gov/crwu/climate-resilience-evaluation-and-awareness-tool-creat-risk-assessment-application-water).

3538 U.S. Environmental Protection Agency, 2022C. Emissions & Generation Resource Integrated Database
3539 (eGRID). [Online] [Cited: October 7, 2022.] <https://www.epa.gov/egrid>.

3540 U.S. Environmental Protection Agency, 2022D. Table C-1 to Subpart C of Part 98, Title 40. October 5, 2022.

3541 U.S. Fish and Wildlife Service, 2022A. Gray Wolf (*Canis lupus*). [Online] [Cited: September 19, 2022.]
3542 <https://www.fws.gov/species/gray-wolf-canis-lupus>.

3543 U.S. Fish and Wildlife Service, 2022B. Rusty Patched Bumble Bee (*Bombus affinis*). [Online] [Cited:
3544 September 19, 2022.] <https://www.fws.gov/species/rusty-patched-bumble-bee-bombus-affinis>.

3545 U.S. Geological Survey, 2022A. National Hydrography Dataset. National Hydrography. [Online] [Cited:
3546 December 11, 2022.] <https://www.usgs.gov/national-hydrography/national-hydrography-dataset>.

3547 U.S. Geological Survey, 2022B. StreamStats. [Online] [Cited: September 18, 2022.]
3548 <https://streamstats.usgs.gov/ss/>.

3549 U.S. Geological Survey, 2023. Mineral Commodity Summaries: Nickel. USGS Online Publications Directory.
3550 [Online] January 2023. [Cited: June 16, 2023.] [https://pubs.usgs.gov/periodicals/mcs2023/mcs2023-](https://pubs.usgs.gov/periodicals/mcs2023/mcs2023-nickel.pdf)
3551 [nickel.pdf](https://pubs.usgs.gov/periodicals/mcs2023/mcs2023-nickel.pdf).

3552 University of Minnesota Humphrey School of Public Affairs; University of Minnesota Department of Soil,
3553 Water, and Climate; University of Minnesota Institute on the Environment, 2019. Climate change

3554 projections for improved management of infrastructure, industry, and water resources in Minnesota.
3555 September 15, 2019.

3556 Upham, Warren, 1920. Minnesota Geographic Names: Their Origin and Historic Significance. s.l. :
3557 Minnesota Historical Society, 1920. Vol. XVII.

3558 USFWS, 2022C. US Fish and Wildlife Service. Tricolored Bat. [Online] [Cited: 03 20, 2022.]
3559 <https://fws.gov/species/tricolored-bat-perimyotis-subflavus>.

3560 USGS, 2017. Brackish Groundwater in the United States. Professional Paper 1833.

3561 Wadell Armstrong, 2013. NI 43-101 Technical Report on the Eagle Mine, Upper Peninsula of Michigan.
3562 Lundin Mining Corporation.

3563 What's In My Neighborhood, 2022. [Online] [Cited: October 25, 2022.] <https://www.pca.state.mn.us/about-mpca/whats-in-my-neighborhood>.
3564

3565 Winchell, N. H., et al. 1906-1911 The Aborigines of Minnesota, A Report based on the collections of Jacob
3566 V. Brower, and on the Field Surveys and Notes of Alfred J. Hill and Theodore H. Lewis. s.l. : Minnesota
3567 Historical Society, 1911. Retrieved from the University of Minnesota Digital Conservancy.

3568 WSP Golder, 2023. NI 43-101 Technical Report on the Eagle Mine, Michigan, USA. Lundin Mining
3569 Company.

3570 Zoning Ordinance, 2017. January 24, 2017.

3572 Placeholder for:

3573 **Figure 1 Project location**

3574 Placeholder for:

3575 **Figure 2 USGS 7.5 Minute Map**

3576 Placeholder for:

3577 **Figure 3 Site Layout**

3578 Placeholder for:

3579 **Figure 4 Railway Layout**

3580 Placeholder for:

3581 **Figure 5 Surface Drainage**

3582 Placeholder for:

3583 **Figure 6 Minnesota Well Index**

3584 [R1_Cmt_#472]

3585 Placeholder for:

3586 **Figure 7 Water Treatment Plant Discharge Route**

3587 Placeholder for:

3588 **Figure 8 Depth to Water**

3589 [R1_Cmt_#502]

3590 Placeholder for:

3591 **Figure 9 Contamination and Hazardous Waste**

3592 Placeholder for:

3593 **Figure 10 Zoning and Land Use**

3594 [R1_Cmt_#654]

3595 Placeholder for:

3596 **Figure 11 Surficial Geology**

3597 Placeholder for:

3598 **Figure 12 Bedrock Geology**

3599 Placeholder for:

3600 **Figure 13 Topography**

3601 Placeholder for:

3602 **Figure 14 Soils**

3603 Placeholder for:

3604 **Figure 15 USGS Hydrologic Level 10 and 12 Watersheds**

3605 [R1_Cmt_#632]

3606 Placeholder for:

3607 **Figure 16 Surface Waters in HUC 12 Tamarack River and Mud Lake Watersheds**

3608 Placeholder for:

3609 **Figure 17 Surface Waters**

3610 Placeholder for:

3611 **Figure 18 Floodplains**

3612 Placeholder for:

3613 **Figure 19 Wetlands**

3614 [R1_Cmt_#457] [R1_Cmt_#460]

3615 Placeholder for:

3616 **Figure 20 Cultural Resources**

3617 Placeholder for:

3618 **Figure 21 Sensitive Ecological Resources**

3619 Placeholder for:

3620 **Figure 22 Site Layout and Wetland Delineation**

3621

3622 [R1_Cmt_#556]

3623 Placeholder for:

3624 **Figure 23 EPA Class 1 Designated Areas**

3625