
1 Environmental Assessment Worksheet

2 This most recent Environmental Assessment Worksheet (EAW) form and guidance documents are
3 available at the Environmental Quality Board's website at: <https://www.eqb.state.mn.us/>. The EAW form
4 provides information about a proposed project's potential environmental effects, and also used as the
5 basis for scoping an Environmental Impact Statement. Guidance documents provide additional detail and
6 links to resources for completing the EAW form.

7 **Cumulative potential effects** can either be addressed under each applicable EAW Item or can be
8 addressed collectively under EAW Item 21.

9 **Note to reviewers:** Comments must be submitted to the RGU during the 30-day comment period
10 following notice of the EAW in the *EQB Monitor*. Comments should address the accuracy and
11 completeness of information, potential impacts that warrant further investigation and the need for an EIS.

12 1 Project Title:

13 [Tamarack Mining Project](#)

14 2 Proposer

15 Contact person: [Christopher Wallace, Talon Nickel \(USA\) LLC](#)

16 Title: [Environmental and Permitting, VP](#)

17 Address: [165 Warren Street](#)

18 City, State, ZIP: [Tamarack, MN 55787](#)

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21 3 RGU

22 Contact person: MN Department of Natural Resources

23 Title:

24 Address: 500 Lafayette Road

25 City, State, ZIP: St. Paul, MN 5515

26 Phone:

27 Email:

28 4 Reason for EAW Preparation

29 (check one)

30 Required:

31 EIS Scoping

32 Mandatory EAW

33

Discretionary:

Citizen petition

RGU discretion

Proposer initiated

34 If EAW or EIS is mandatory, give EQB rule category subpart number(s) and name(s):

35 An Environmental Impact Statement (EIS) is mandatory per Minnesota Rules, part 4410.4400, subpart 1
36 "Threshold Test" and 8.B, "Metallic Mineral Mining and Processing: For the construction of a new facility
37 for mining metallic minerals or for the disposal of tailings from a metallic mineral mine, the" Minnesota
38 Department of Natural Resources (DNR) is the Responsible Government Unit (RGU).

39 **5 Project Location**

40 County: Aitkin County

41 City/Township: City of Tamarack, Clark Township, PLS Location (1/4, 1/4, Section, Township, Range): Table 1
42 summarizes the Public Land Survey (PLS) Location of the Project.

43 Watershed (81 major watershed scale): Mississippi River – Grand Rapids

44 GPS Coordinates: Table 2 summarizes the GPS Coordinates for the Project.

45 Tax Parcel Number: Table 2 summarizes the Tax Parcel Numbers for the Project.

46 **Table 1: Summary of Project PLS Location**

Township	Range	Section	1/4 1/4 Sections
48	22	3	NENW, SENW, SWNW, NWNE, SWNE, NWSW, NESW, SWSW, SESW, NWSE, SWSE
48	22	4	SENE
48	22	10	NWNW, NENW, SENW, NWNE, SWNE, NESW, SWSW, SESW, NWSE, SWSE
48	22	15	NWNW, NENW, NWNE

47

Table 2: Summary of Project GPS Coordinates and Tax Parcel Numbers

Tax Parcel Number	Latitude	Longitude
05-0-003400	-93.11416	46.67868
05-0-003500	-93.11153	46.67562
05-0-003700	-93.11942	46.67867
05-0-004000	-93.11936	46.67566
05-0-003900	-93.1244	46.67386
05-0-004600	-93.11139	46.67017
05-0-004500	-93.11912	46.66839
05-0-004400	-93.12418	46.66838
05-0-003901	-93.11924	46.67202
05-0-005300	-93.12994	46.67565
61-0-002100	-93.11395	46.6647
61-0-002200	-93.11403	46.66103
61-0-002400	-93.11911	46.66472
61-0-002500	-93.12415	46.66473
61-0-002600	-93.12168	46.66106
61-0-002800	-93.11928	46.65742
61-0-003000	-93.12459	46.65379
61-0-003100	-93.11935	46.65379
61-0-003300	-93.11407	46.65741
61-0-003400	-93.11413	46.6538
61-0-003700	-93.11478	46.6515
61-0-004100	-93.11964	46.65095
61-0-004200	-93.1248	46.65036
61-0-033000	-93.12005	46.64973

50

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List of Abbreviations and Acronyms

124	ANFO	Ammonium Nitrate Fuel Oil
125	AUID	Assessment Unit Identifier
126	BNSF	Burlington Northern Santa Fe
127	CCCL	Center for Corporate Climate Leadership
128	CFR	Code of Federal Regulation
129	CRF	Cemented Rockfill
130	CSAH	County State Aid Highway
131	DNR	Department of Natural Resources
132	EAW	Environmental Assessment Worksheet
133	ECS	Ecological Classification System
134	eGRID	EPA Emissions & Generation Resource Integrated Database
135	EIS	Environmental Impact Statement
136	EPA	United States Environmental Protection Agency
137	EQB	Minnesota Environmental Quality Board
138	ESA	Endangered Species Act
139	FEMA	Federal Emergency Management Agency
140	GHG	Greenhouse Gas
141	GPD	Gallons Per Day
142	GPM	Gallons Per Minute
143	GPS	Global Positioning System
144	HAP	Hazardous Air Pollutant
145	HUC	Hydrologic Unit Code
146	IPCC	Intergovernmental Panel on Climate Change
147	MDH	Minnesota Department of Health
148	MPCA	Minnesota Pollution Control Agency
149	NHIS	Natural Heritage Information System
150	NIOSH	National Institute for Occupational Safety and Health
151	NPDES	National Pollutant Discharge Elimination System
152	ORVW	Outstanding Resource Value Waters
153	OSA	Minnesota Office of the State Archaeologist
154	PM	Particulate Material
155	PWI	Public Water Inventory
156	RCRA	Resource Conservation and Recovery Act
157	RGU	Responsible Government Unit
158	SBS	Sites of Biodiversity Significance
159	SCAQMD EMFAC	South Coast Air Quality Management District Emission Factor
160	SDS	State Disposal System
161	SHPO	State Historic Preservation Office
162	SWPPP	Stormwater Pollution Prevention Plan
163	TBM	Tunnel Boring Machine
164	TIC	Tamarack Intrusive Complex
165	TMDL	Total Maximum Daily Load
166	USFWS	United States Fish and Wildlife Service
167	VOC	Volatile Organic Carbon
168	WMA	Wildlife Management Area
169		

170 **6 Project Description**

171 a. Provide the brief project summary to be published in the *EQB Monitor*, (approximately 50 words).

172 Talon Nickel (USA) LLC (“Talon”) is proposing development of a new underground mine near Tamarack,
173 Minnesota, focused on the extraction of a domestic source of high-grade metal ore that contains nickel,
174 copper and iron for use in electric vehicles and other industries. The Project (defined below) would include
175 a rail loadout facility to transport the ore to a separate location outside of Minnesota (Mercer County,
176 North Dakota) for processing and tailings disposal.

177 b. Give a complete description of the proposed project and related new construction, including
178 infrastructure needs. If the project is an expansion include a description of the existing facility.
179 Emphasize: 1) construction, operation methods and features that will cause physical manipulation
180 of the environment or will produce wastes, 2) modifications to existing equipment or industrial
181 processes, 3) significant demolition, removal or remodeling of existing structures, and 4) timing
182 and duration of construction activities

183 Project Ownership Status

184 Talon Nickel (USA) LLC is the majority-owner and has operational control of the Tamarack Mining Project
185 (“Project”) through a joint-venture agreement with Kennecott Exploration Company, which is part of the
186 Rio Tinto Group of Companies (“Rio Tinto”).

187 As of September 2023, Talon owns a 51% share of the Project while Rio Tinto owns a 49% share. Talon is
188 currently responsible for funding 100% of project expenditures. Upon completion of certain Project
189 milestones as well as a cash payment of US \$10 million to Rio Tinto, Talon may become the owner of up
190 to 60% of the Project at which time Rio Tinto will be responsible for funding 40% of Project expenses on a
191 pro-rata basis, otherwise its ownership share will be progressively diluted (reduced).

192 At all times, Talon maintains operational control of all project decisions including technical items as well
193 as financial items such as selection of customers for the metal concentrate offtake.

194 Project Overview

195 Talon proposes to construct an underground mine and surface facilities at the Project Area near
196 Tamarack, Minnesota (Project) (Figure 1). Graphic 1 shows the co-located surface facilities in gray and the
197 underground facilities in blue, Graphic 2 is a three-dimensional representation of the surface facilities
198 layout.

199 The total acreage of new plus existing developed surfaces utilized as part of the Project would amount to
200 83.0 acres.

201 The total additional surfaces developed for the Project would amount to approximately 79.1 acres (77.6
202 acres developed/imperious surfaces and 1.5 acres industrial stormwater pond) after construction is
203 complete. This encompasses the buildings, stockpiles, parking areas, and various other facilities for
204 production operations including the railway spur to connect to the existing BNSF railway line.

205 Approximately 3.9 acres within the Project Area already consists of developed surfaces (encompassing
206 existing residential and agricultural buildings, parking areas, etc.); these features would be replaced with
207 Project-related developed surfaces such as those mentioned above.

208 The Project Area is defined by the surface boundary and the underground boundary areas, as shown on
209 Figure 2, and together comprise 447.0 acres.

210 • Long-term facilities, buildings, and developed surfaces for production operations approximately
211 83.0 acres, (3.9 acres of existing developed/impervious surfaces, 77.6 acres of new
212 developed/impervious surfaces, and 1.5 acres industrial stormwater pond). The 83 acres would be
213 divided between the mine site (60.5 acres) and the railway spur (22.5 acres).

214 • Areas that may be temporarily utilized during construction for staging of equipment and
215 materials but would not result in a long-term developed surface after construction is complete.
216 The two construction staging areas (temporary) are shown on Figure 3. Together, these areas
217 have approximately 21 acres of uplands within the project boundary that is suitable for use as
218 temporary equipment staging without disrupting other construction activities. This acreage has
219 some overlap with the developed surfaces described above and temporary access surfaces
220 described below. It is expected that not all of this area would ultimately be utilized for temporary
221 staging of construction equipment and supplies.

222 • Areas that may be temporarily utilized during construction for a variety of purposes including
223 gaining temporary access to various areas of the site, maneuvering of equipment, placement of
224 construction cranes, conducting earthwork activities, placement of aerial or underground utility
225 lines, etc. For these activities, an offset distance of approximately 200 feet has been applied
226 between the extent of the developed surface and the project boundary (with variability as
227 appropriate to align with public roadways, certain property boundaries, and other project
228 features). These activities would not result in a developed surface after construction is complete.

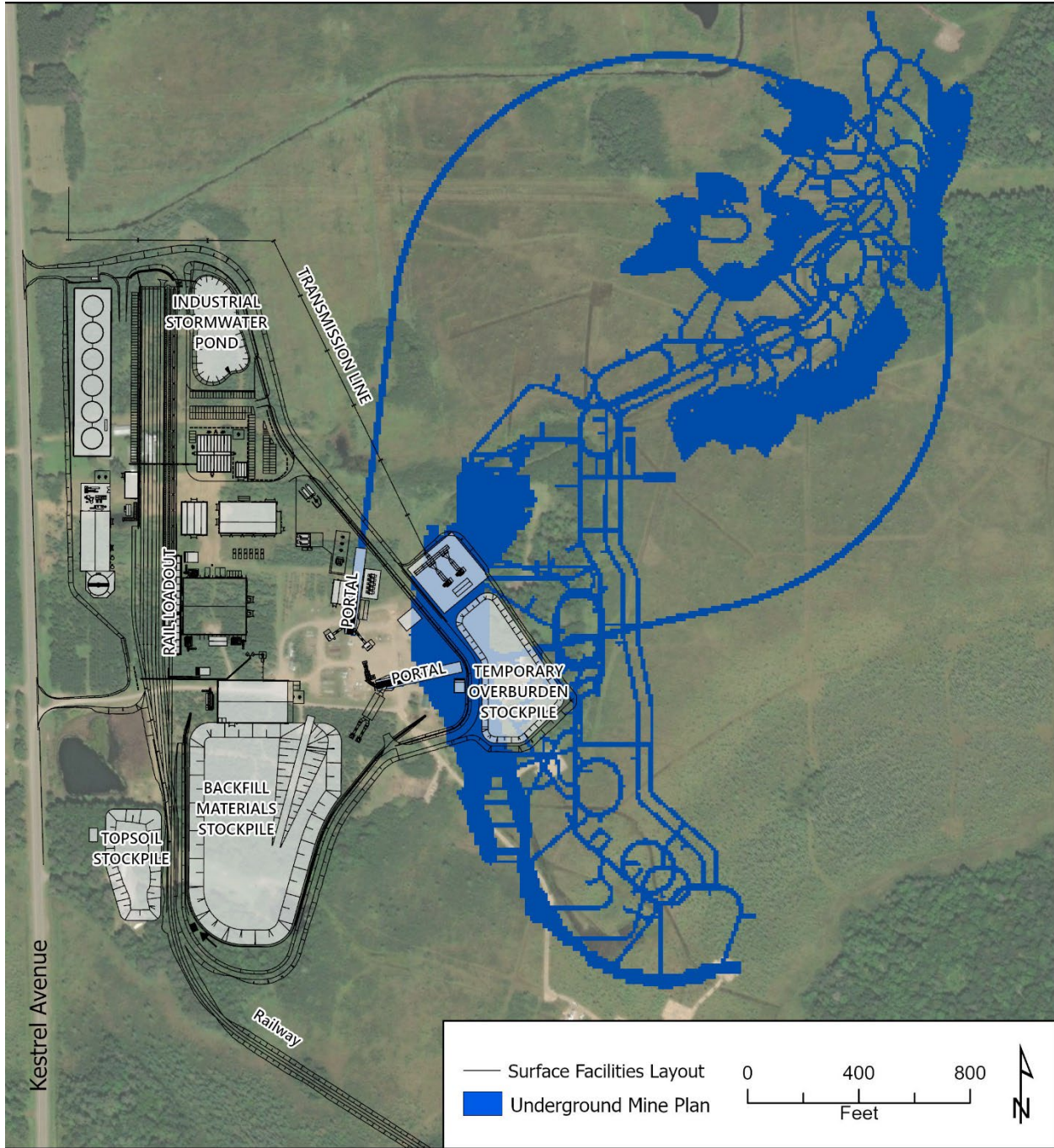
229 The underground boundary area is the area in which mining would occur below the surface and
230 encompasses approximately 224.9 acres and overlaps with the surface boundary area by approximately
231 41.2 acres.

232 See table below for a listing and breakdown of the different surface types and acreages discussed in the
233 text above.

234 **Table 3: Summary of Project Area Acreage**

Project Component	Acreage (acres)
Surface Boundary	263.3
New Developed Surfaces (77.6 acres)	
New Industrial Stormwater Pond (1.5 acres)	
Existing Developed Surfaces (3.9 acres)	
Temporary Construction Laydowns & Staging Areas (21.0 acres)	
Other Potential Temporary Uses (ex. Construction Access, Equipment Maneuvering) (159.3 acres)	
Underground Boundary (surface acreage above underground workings)	224.9
Overlap between the Surface Boundary and Underground Boundary	-41.2
Project Area (sum of the above)	447.0

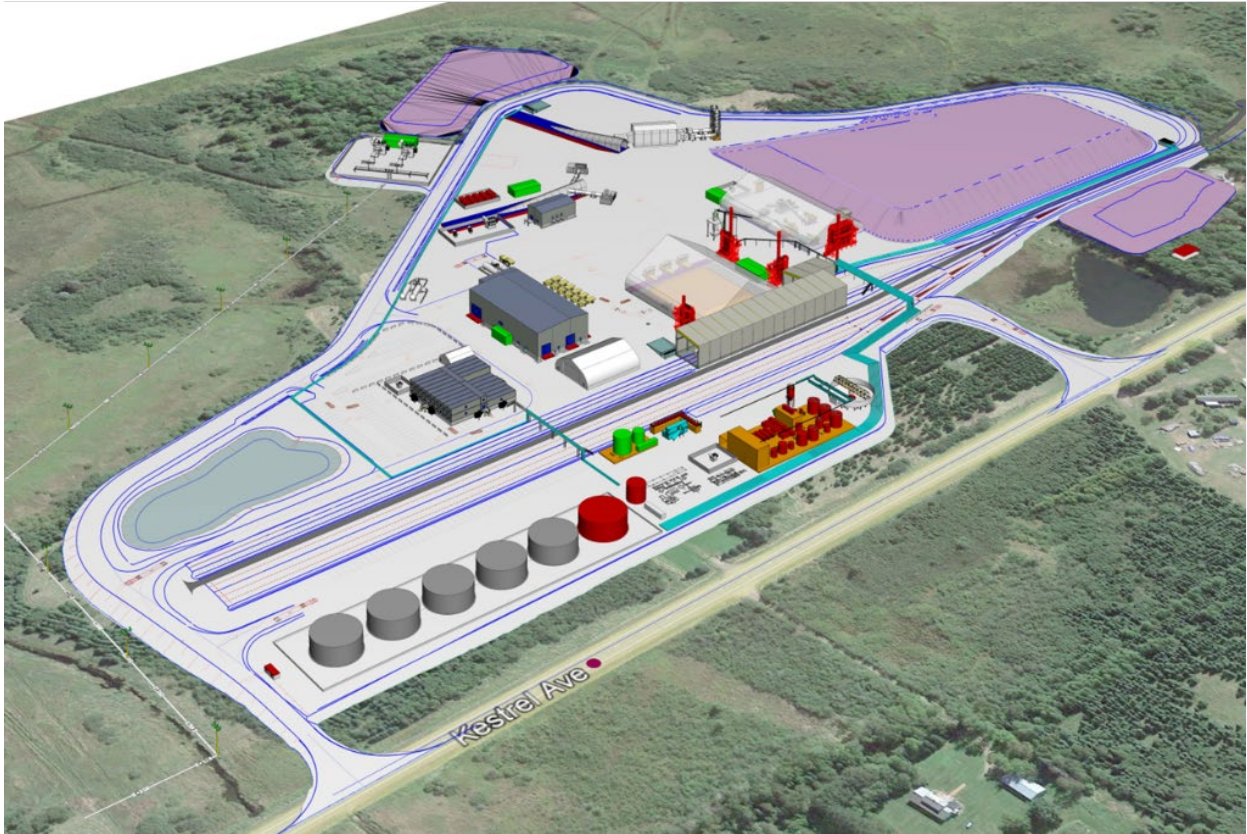
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(see Figure 2 for project boundary areas)

Graphic 1: Co-located Surface Facilities and Underground Facilities



239
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(see Figure 3 for detail)

241 **Graphic 2: Three-Dimensional Sketch of Surface Facilities Layout**

242 Talon plans to extract ore at a rate of up to 800,000 short tons (2,000 lbs/short ton) per year over an
243 approximately 7- to 10-year period of mine production. The ore, containing nickel, copper, and iron,
244 would be transported by railway to an out-of-state processing facility located in Mercer County, North
245 Dakota, which would produce metal concentrate products.

246 Ore processing and tailings disposal would take place off-site at a location in Mercer County, North
247 Dakota. This offsite processing facility is not part of the Project.

248 The Project would involve the construction and operation of several facility elements (Figure 3), including:

- 249 • Underground mine, accessed via twin portals;
- 250 • Mine ventilation infrastructure (e.g., primary intake fans, mine exhaust stacks);
- 251 • Compressor building;
- 252 • Backfill material crushers building;
- 253 • Rail loadout;
- 254 • Ore storage building;

- 255 • Contact water treatment plant;
- 256 • Sanitary water treatment plant;
- 257 • Maintenance shop;
- 258 • Industrial stormwater pond;
- 259 • Backfill materials stockpile;
- 260 • Topsoil stockpile;
- 261 • Temporary overburden stockpile;
- 262 • Administration and Locker Room Building;
- 263 • Electrical substation and transmission line;
- 264 • Supplies storage including fuel tanks and materials bins; and
- 265 • Utilities, roadways, and minor supporting infrastructure.

266 An approximately 1.5-mile railway spur would be constructed to connect the ore storage and rail loadout
267 facility to the existing Burlington Northern Santa Fe (BNSF) railway line located immediately north of the
268 City of Tamarack. The Project Area would be accessed from an existing two-lane paved road, County State
269 Aid Highway (CSAH) 31.

270 Once operational, the Project is expected to employ at least 300 workers during full steady-state
271 production. Staffing levels will be further refined to inform the EIS.

272 Timing and Duration of Construction

273 Project construction is anticipated to begin in 2026, with production starting in 2027. The Project would
274 have an approximately 7- to 10-year production life. The proposed mine life for consideration in the EIS
275 will be finalized based on market conditions at the time of EIS data submittal and may vary slightly due to
276 economic factors such as operating costs and prevailing metal prices.

277 Surface Facilities Construction

278 Construction would begin by first removing existing buildings, septic systems and/or leach fields, and
279 other structures (e.g., water and electrical services) that would not be re-purposed as part of the mine
280 facility. Existing vegetation would be removed as needed for construction and topsoil would be stockpiled
281 for future reclamation use. The site would be graded, construction stormwater controls would be
282 established, and site access roadways would be installed.

283 The next phase would include establishing temporary utilities and infrastructure required for construction,
284 such as power, offices, staging areas, support facilities, a mobile or modular water treatment plant for

285 initial tunneling of the loop shaped access tunnel, and maintenance facilities. Then, the excavation of the
286 mine declines would occur concurrently with construction of the remainder of the mine surface facilities.

287 Construction of the railway spur connection to the existing BNSF railway would also occur during the
288 surface facilities construction phase. The railway spur has been routed to minimize interaction with
289 wetland areas and peat deposits, but some degree of construction in the wetlands is unavoidable in order
290 to connect the existing railway to the main mine site. Areas of shallower peat would be excavated and
291 replaced with fill material, while limited areas of deeper peat would require installation of pilings. The
292 Project is seeking a beneficial reuse for the peat at an offsite location.

293 The railway spur may be constructed with appropriate materials or features to enable water to flow across
294 and/or under the developed surface to facilitate water movement between each side of the railway spur
295 and address the potential for differences in water levels and/or other hydrological impacts.

296 Orebody Access

297 Twin portals (surface openings) and decline ramps (downward-sloping tunnels) would be constructed to
298 transport workers and materials between the surface and the targeted deposit and serve as the fresh air
299 intake and return air exhaust route for the mine. No additional openings to the surface are anticipated.
300 Portal and decline construction methods are described below, and an example portal is shown in
301 Graphic 3, although the final design may vary from the image depicted.



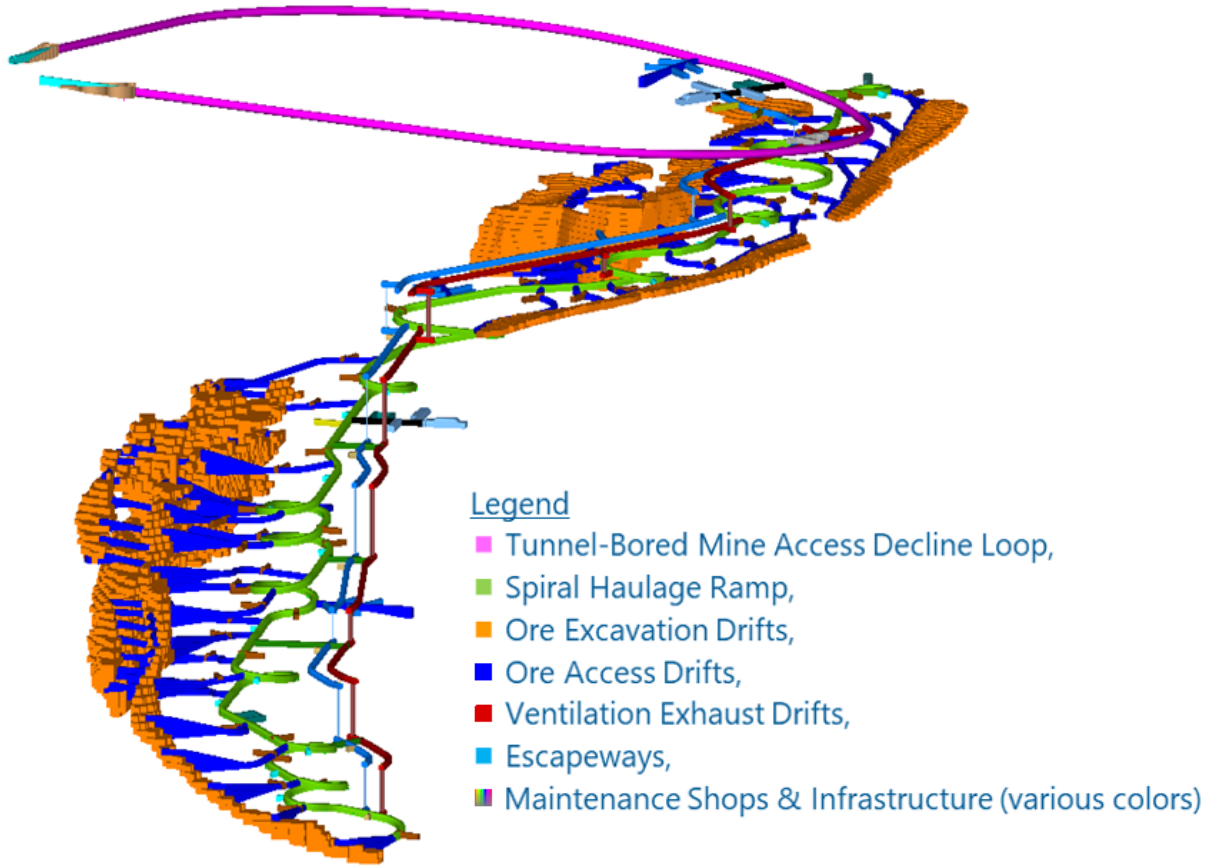
(Eagle Mine, Michigan)

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304 **Graphic 3: Example of Mine Portal**

305 The decline ramps would consist of a loop-shaped tunnel constructed using a tunnel boring machine
306 (TBM). A pressurized-face tunnel boring machine was selected because it can excavate through saturated
307 soils without needing to remove water from the surrounding soils or rock formations. An initial portal
308 would be developed, leading to a decline ramp which would extend to the top of the ore body. The
309 tunnel would then turn in a wide arc and loop around, proceeding at an upward angle until reaching the
310 surface and establishing a second portal in proximity to the first.

311 At the point where the tunnel intersects the ore body, a spiral ramp would be developed using traditional
312 drill-and-blast methods to follow the ore body to depth, along with ventilation raises and escapeways
313 connected to the spiral ramp network. A schematic depiction of the underground mine workings is shown
314 in Graphic 4.

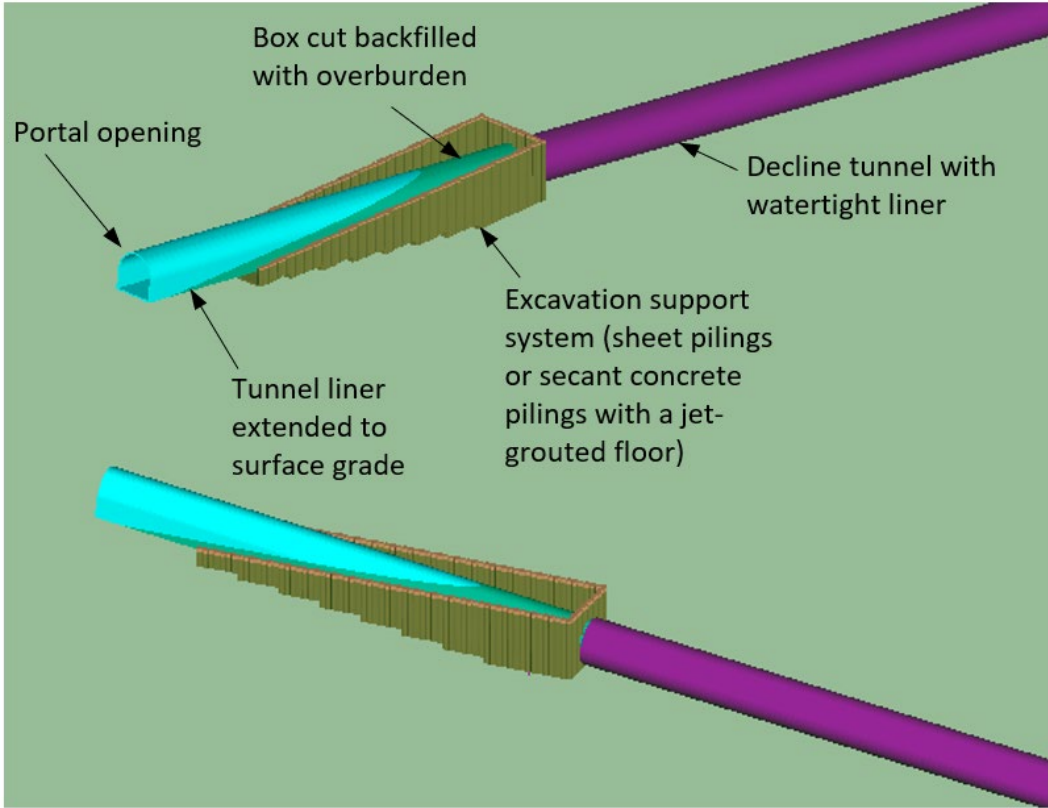


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316 **Graphic 4: Three-Dimensional Sketch of Underground Mine Workings**

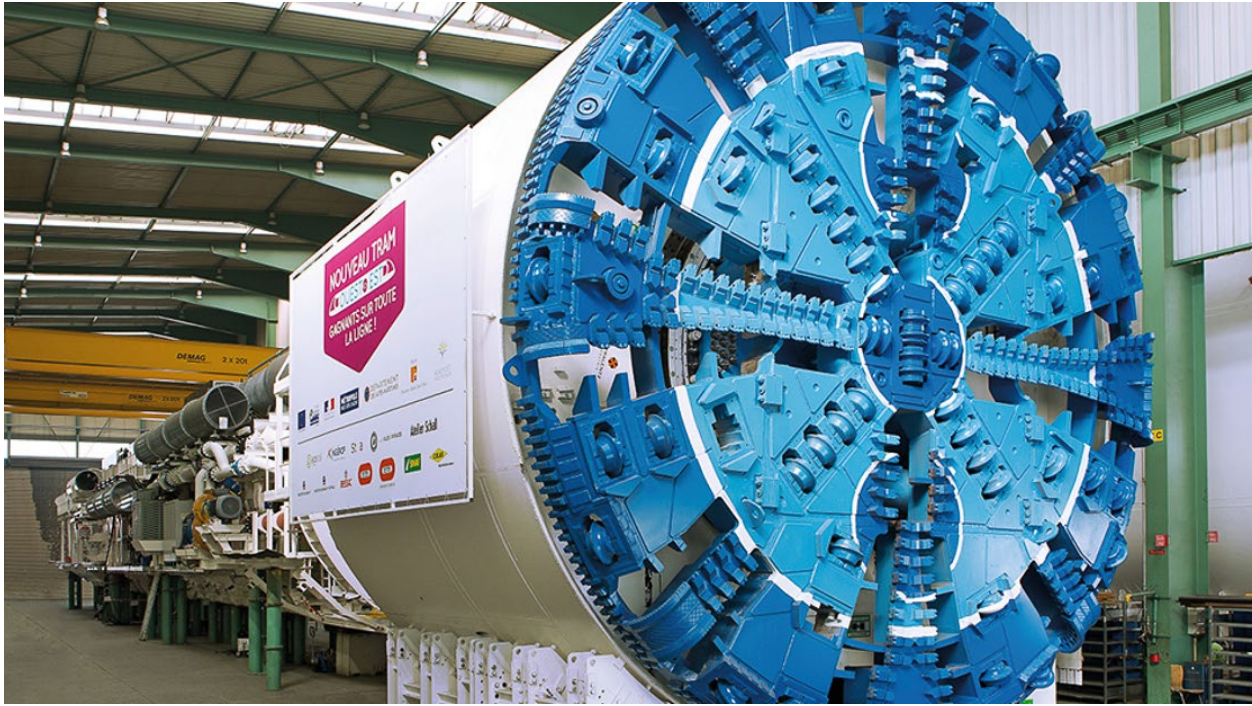
317 The shallower portions of the decline loop would be developed through overburden consisting of
318 saturated unconsolidated sediments (quaternary deposits) to a depth of approximately 130 feet, with the
319 deeper portion developed through bedrock to a depth of approximately 350 feet. A watertight liner would
320 be installed and progressively extended as the tunnel advances to permanently control ingress of
321 groundwater.

322 To facilitate the launching and retrieval of the TBM, each portal would begin with excavation of an open
323 "box cut" with approximate dimensions of 310 feet long by 40 feet wide by a maximum 40 feet deep.
324 (Graphic 5). The box cut would provide a vertical face (headwall) for the TBM to initiate excavation
325 (Graphic 6). Before box cut excavation begins, an excavation support system (such as sheet pilings or
326 secant concrete pilings with a jet-grouted floor) will be installed to support the box cut and mitigate
327 groundwater infiltration during tunnel construction.

328 After the tunnel is complete, the permanent watertight tunnel liner will be extended from each portal to
329 original surface elevation. The box cut would then be backfilled with a portion of the overburden material
330 generated by the box cut and decline excavation.



331
332 **Graphic 5: Idealized Three-Dimensional Sketch Showing Box Cuts and Tunnel Liner**



(Image credit: Herrenknecht) (reference (1))

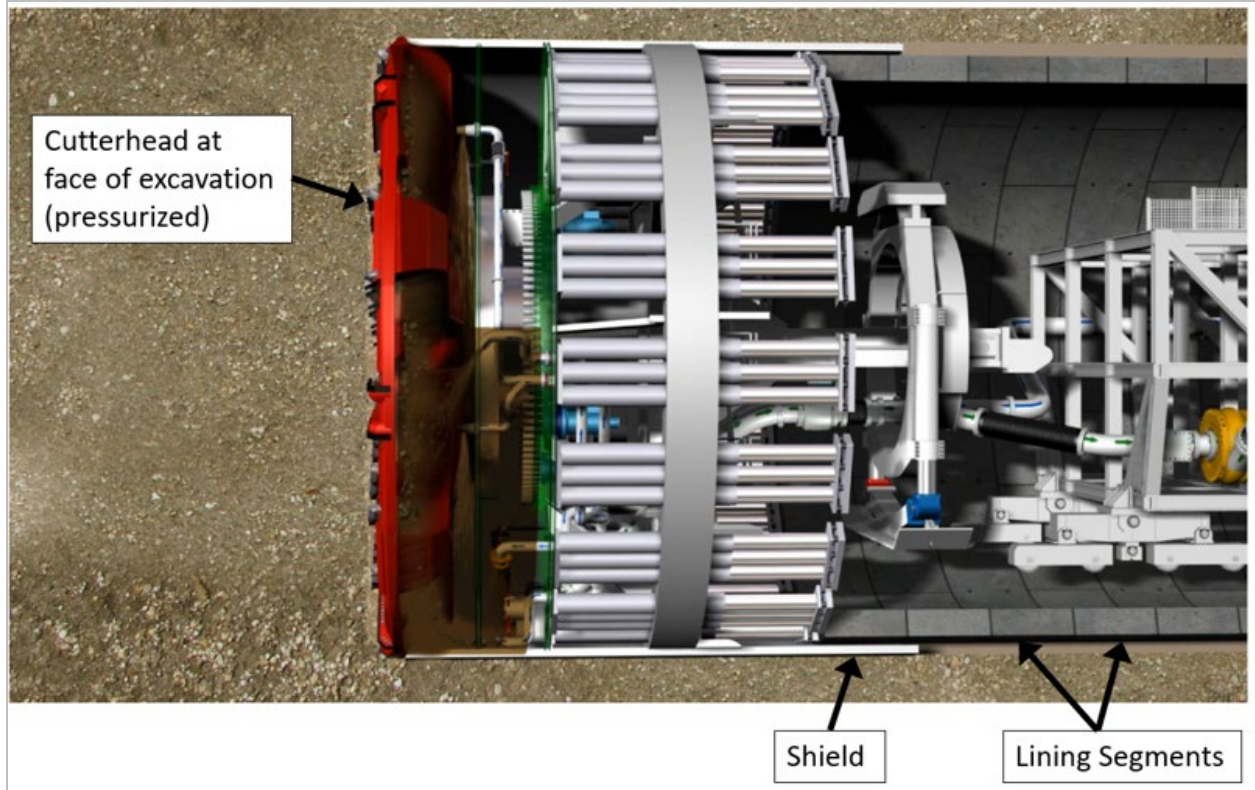
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335 **Graphic 6: Example of a Pressurized-Face TBM, Showing the Cutterheads at the TBM Face and**
336 **the shield Within Which the Watertight Lining is Installed Before the TBM Advances**

337 The circular tunnel excavation is planned to be approximately 21-25 feet in diameter with a gasketed
338 precast concrete liner (segment) approximately 10-12 inches thick, resulting in a final lined tunnel inside
339 diameter of approximately 19–23 feet. The full loop would be developed from a single direction, with the
340 TBM excavating at a decline from one box cut, turning around at the top of the ore body, and then
341 inclining back towards surface, ultimately daylighting by breaking through into the second box cut.

342 Pressurized-face Tunnel Boring Machines (TBMs) are commonly used in tunnel construction projects in
343 saturated conditions (Graphic 6). They operate within a sealed environment, minimizing the impact on the
344 surrounding area and controlling the flow of groundwater and excavated materials. Unlike open-face TBM
345 systems that require water removal, pressurized-face TBMs excavate within a closed system by using air or
346 water to exert pressure in front of the tunnel face, effectively “pushing back” against the groundwater and
347 overburden pressure (Graphic 7). Mechanical excavation using the TBM cutter-head then occurs under
348 this pressurized condition, controlling against water inflows.

349 Behind the pressurized face, a watertight shield is used to hold back the groundwater and surrounding
350 soil/rock until the permanent liner is extended. After every excavation cycle of approximately 4 to 5 feet, a
351 precast concrete lining with gasketed seals is installed within the watertight envelope, inside of the shield
352 (Graphic 8). The TBM can then be pushed forward to begin the next excavation cycle. A gasket is utilized
353 between the trailing end of the shield and the forward end of the tunnel lining, enabling a continuous seal
354 along the length of the tunnel from the portal to the pressurized face. After the TBM advances, the lining
355 is then grouted in place to fill any voids between the lining and the surrounding soil/rock.



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(Image credit: Bessac)

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Graphic 7: Diagram Showing the Pre-Cast Lining Segments Installation Inside the Shield Prior to the TBM Pushing Forward Against the Front-Most Lining Segment to Advance the Excavation



(Image credit: Bessac)

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364
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Graphic 8 Example of a TBM Tunnel Showing Pre-cast Lining Segments. Upon completion, temporary utilities and infrastructure would be removed to enable haul truck access.

366 The decline development with the TBM would generate surface overburden from the shallower portion of
367 the decline excavation, as well as bedrock material (also referred to as “development rock”) once the
368 bedrock contact is reached at depth. The surface overburden would be temporarily stored in the
369 Overburden Stockpile (temporary) until ready for beneficial reuse on site as a construction fill material or
370 underground backfill material. The development rock would be staged at the lined Backfill Materials
371 Storage Area until used as an underground backfill material. See section “Overburden, Development Rock,
372 and Backfill Materials Management” for more detail.

373 These Materials Storage Areas would be among the first facilities constructed in order to accept materials
374 generated by the TBM operations early in the process. The TBM operations would also require several
375 types of temporary facilities including emergency electrical generators, grout batch plant, materials
376 storage and shop facilities, and other supporting infrastructure.

377 Temporary water treatment (mobile or modular units) would be used as necessary while the permanent
378 water treatment plant is under construction. Mobile or modular units are available to treat a wide variety

379 of parameters to ensure that water discharged to the local watershed meets water quality standards. The
380 specific design will be defined during the EIS and permitting process. Temporary water treatment will
381 include both the water generated by the TBM as well as runoff from the lined backfill materials stockpile
382 (see the "Management of Contact Water" sections later in this document).

383 The temporary TBM facilities would be removed from the site once TBM operations are complete, except
384 in certain cases where they are intended to also serve a permanent function for mine operations.

385 A TBM of similar size was successfully used in the construction of the light rail tunnels for the METRO Blue
386 Line that connects the Minneapolis/St. Paul airport and downtown Minneapolis (reference (2)). Smaller
387 TBM's are also commonly used in Minnesota to construct sewer lines.

388 TBMs have also been used for the construction of various tunnels for mining projects for the purpose of
389 access, conveyance of ore and development rock, drainage, exploration, power and water supply, as well
390 as water diversion. Some examples in the 4 to 10m diameter range from the last 25 years are: Stillwater EB
391 (USA, 1998-2001), Mineral Creek (USA, 2001), Los Bronches (Chile, 2009), Stillwater Blitz (USA, 2012-2013),
392 Grosvenor Coal (Australia, 2013-2015), El Teniente (Chile, 2014), Woodsmith Mine (UK, 2019-2021), and
393 Kemano (British Columbia, 2017-2020).

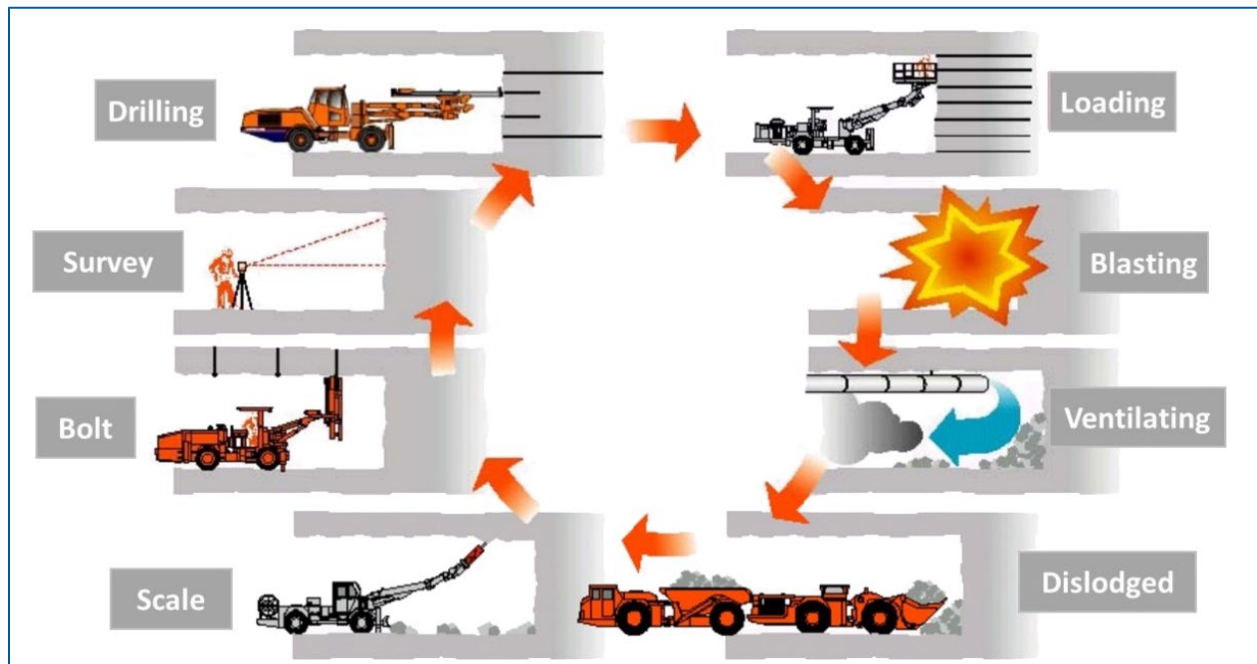
394 For mining applications, TBM methodology is often not the most economical tunneling approach.
395 Additional key technical considerations that often play an important role in selecting TBM for mining can
396 include: geological issues (rock type, alteration, strength, abrasivity, soil types, ground water inflows),
397 depth of cover and potential for surface settlements, site access, portal locations, minimum tunnel size,
398 tunnel support requirements, safety, environmental impacts, and project schedule. These same aspects
399 have all been evaluated in comparison with conventional tunneling for the Tamarack Project. The TBM
400 approach was selected as the preferred method for the following reasons:

- 401 • Safety - With a fully shielded TBM, the workforce is never exposed to the excavated or
402 unsupported ground (particularly risky in saturated soil and mixed soil/rock conditions).
- 403 • Excavation below the water table – A pressurized face type of TBM selected for the project can
404 minimize groundwater inflow and surface settlements by constantly keeping active face pressure
405 at the excavation face in the saturated ground ("pushing back" against the groundwater and
406 overburden pressure during advance as well as during standstill). This capability is particularly
407 important in the overburden section but also applies to the bedrock portion.
- 408 • Environment - The pressurized face TBM selected for the project has significantly less
409 environmental impacts in the overburden and transition zones compared to conventional tunneling
410 methods such as cut and cover, open cut, soil freezing, or tunneling through areas with soil
411 improvement. These conventional tunneling methods have a much higher risk of groundwater
412 inflow into the excavation and a much larger surface footprint compared to the proposed TBM
413 method.
- 414 • Schedule - The TBM methodology can achieve average advance rates greater than with
415 conventional excavation, due to a less fragmented conventional tunneling cycle that doesn't require

416 temporary ground support. The TBM allows installation of the final lining in one pass (ground
417 support and tunnel sealing).

418 Mining Cycle

419 After the completion of the TBM loop to establish initial underground access, two types of underground
420 mining would occur: underground development and ore extraction. Both would utilize conventional drill-
421 and-blast excavation methods to advance the mining "heading" (Graphic 9).



422
423 Image Credit: Sandvik (reference (3))

424 **Graphic 9: Underground Drill-and-Blast Mining Cycle**

425 The underground drill-and-blast mining cycle is as follows:

- 426 • Drilling – Blast holes are drilled into the rock face using a "jumbo" drill with one or more drill
427 booms. Typical drilling depth is approximately 9-17 feet depending on ground conditions. Longer
428 "probe holes" would also be drilled to check for groundwater conditions ahead (see
429 "Management of Contact Water in the Underground Mine" section below).
- 430 • Loading – The blast holes are loaded with explosives, consisting of either ANFO (ammonium
431 nitrate and fuel oil) in prill (pellet) form, or a water-resistant ANFO emulsion (explosive mixture).
- 432 • Blasting – The explosives are initiated to break the rock. Typically blasting would be initiated from
433 surface using an electronic control system and would occur at set times (such as shift change)
434 when all personnel are removed from the mine. In certain circumstances (primarily early in the
435 mine life), blasting may occur "on-shift" with enhanced safety protocols.

- 436 • Ventilating – Fans and ducting are used to remove dust and blasting gases such as CO and NO₂
437 from the immediate area, and the primary mine ventilation system would then convey the gases
438 to the mine exhaust circuit. Prior to release, the exhaust air would undergo a filtration or
439 scrubbing process to reduce the amount of suspended dust and particulates.
- 440 • Removing Dislodged Material – The broken rock is then removed using a front-end loader. It may
441 be loaded directly into a haul truck for transport to surface or placed in a nearby storage bay if no
442 haul truck is available or if it is to remain in the underground.
- 443 • Scaling – Any loose or unstable pieces of rock attached to the tunnel roof or walls are removed
444 using a pneumatic rock pick, a loader bucket, or a long, hand-held bar.
- 445 • Bolting – Rock support systems are installed in the blasted area to ensure long term stability of
446 the excavation. Steel bolts 5-16 feet in length are installed at a regular pattern in the mine roof
447 and walls, typically in rows spaced 3-4 feet apart. Wire mesh is also installed to catch any smaller
448 rocks which may be located in between the bolts. Multiple types of bolts may be used, including
449 “friction bolts” (with steel directly in contact with the rock) and “grouted bolts” (where a rebar or
450 cable is grouted to the rock using a cementitious or resin grout). Bolts may be made of galvanized
451 steel where longer-term corrosion resistance is required. During this phase, shotcrete
452 (pneumatically applied concrete) may also be applied to the mine roof and walls, as necessary.
- 453 • Surveying – The area is surveyed to document the extents of the area excavated by the blast, and
454 to align the drill in the proper direction for the next set of blast holes.

455 Talon is exploring the option to utilize battery-electric vehicles, as determined by pending studies
456 considering operational, environmental, and infrastructural factors as well as equipment availability.

457 Underground Development

458 Underground development consists of all mining which takes place outside of the ore body. This category
459 includes the spiral ramp which follows the ore body to depth, the “ore access” connector tunnels which
460 link the spiral ramp to the orebody, ventilation excavations to enable airflow, infrastructure excavations
461 such as underground shops and pump stations, storage bays for rock and materials, and various
462 miscellaneous excavations (Graphic 4).

463 The majority of underground development would consist of horizontal or declined excavations ranging
464 from approximately 15-25 feet wide and 15-25 feet high, with certain areas (such as maintenance shops)
465 requiring larger dimensions. The ventilation and escapeway systems would also require vertical
466 development (raises), which may range from approximately 3-18 feet in diameter and may be excavated
467 using either drill-and-blast or mechanical methods.

468 The bedrock material generated by development activities is termed “Development rock” and would be
469 primarily utilized for underground backfill. This material is split into three classifications depending on its
470 sulfur content and intended use (see Overburden, Development Rock and Backfill Materials Management
471 section).

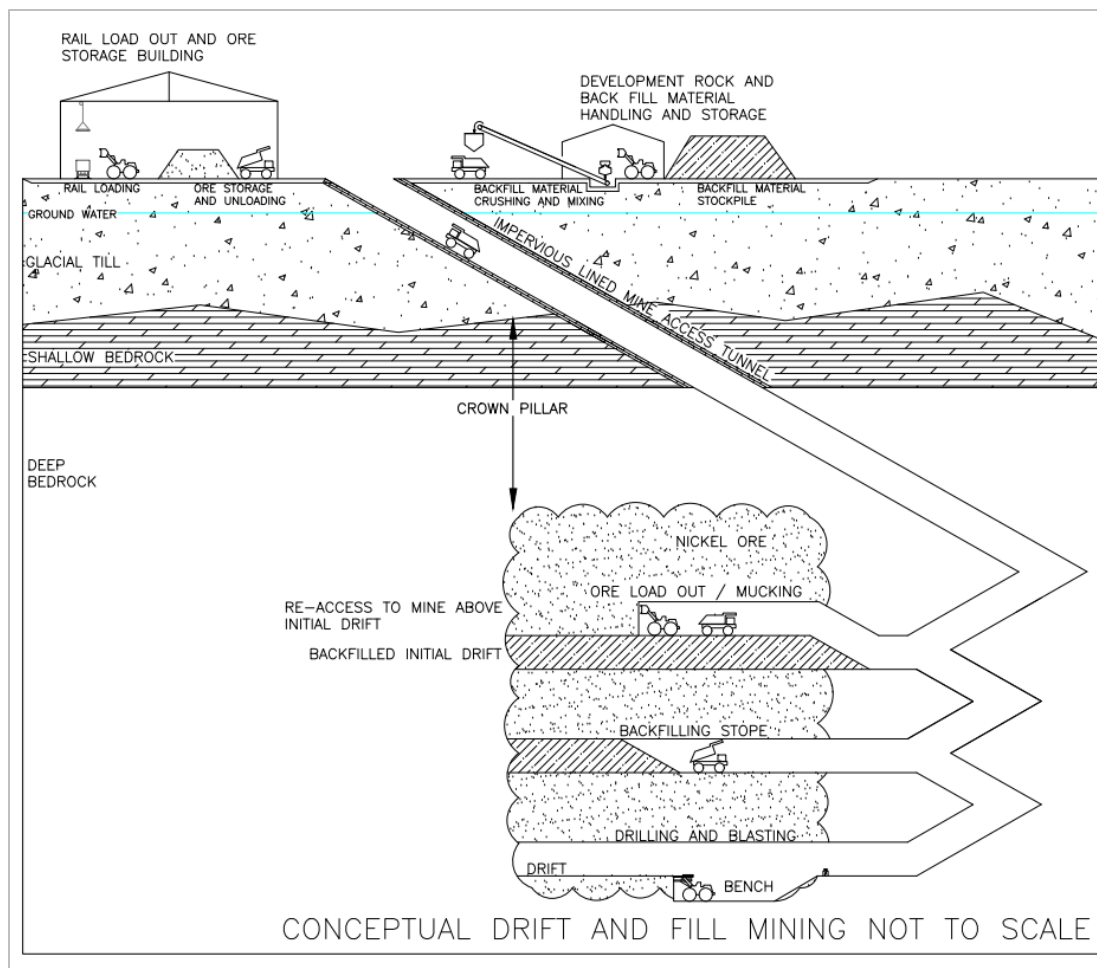
472 Groundwater inflow would be pumped from the underground mine to keep the workings dry (see
473 "Management of Contact Water in the Underground Mine" section below).

474 The lower areas of the ore body would be accessed by extending development of the spiral ramp to
475 depth while production begins in shallower ore zones. The great majority of underground development
476 occurs during the first few years of the mine life, concurrently with the early years of production. There
477 would be a lesser residual amount of development activity continuing until the final year of the mine life.

478 Underground development also includes various types of underground construction activities in addition
479 to excavation work. These activities would extend through the first few years of the mine life, even after
480 production has begun. This includes the assembly of maintenance shop facilities, water filtration and
481 pumping infrastructure, fans and ventilation infrastructure, diesel and lubricant storage areas, battery
482 charging stations, emergency refuge stations, electrical transformers and distribution equipment,
483 explosives storage magazines, and a variety of other fixed infrastructure as typically seen in underground
484 metal mining operations.

485 Ore Extraction

486 Ore extraction would be achieved by selective underground mining methods consisting of modified drift-
487 and-fill with benching (Graphic 10). The geometry of the targeted ore within the Tamarack Resource Area
488 is highly variable, ranging in thickness from approximately 6 to >80 feet and ranging in orientation from
489 sub-horizontal (<15-degree dip) to sub-vertical (>75-degree dip). Use of this mining method enables the
490 mining excavations to closely fit the ore geometry, minimizing dilution (unintentional excavation of non-
491 ore rock located adjacent to the targeted ore). This is an important environmental and economic
492 consideration since the ore (along with any co-mingled dilution) must be transported to the out-of-state
493 processing site located in Mercer County, North Dakota.



494
495 **Graphic 10: Simplified Illustration of Underground Mining Method**

496 A tunnel-like excavation (drift) approximately 16 feet wide and up to 20 feet high would be excavated into
497 the orebody until the far extent of the ore is reached. In areas where the ore is thicker than 20 feet high
498 but less than approximately 40 feet high, the drift would follow the top of the ore and then the floor
499 would also be mined to create an excavation up to approximately 40 feet high prior to backfilling.

500 In areas where the ore geometry is wider than a single drift, multiple drifts at the same elevation may be
501 utilized, with the first being backfilled prior to beginning the second. Similarly, where the ore geometry is
502 too thick to enable full recovery within the height of a single drift plus bench, multiple drifts at different
503 elevations may be utilized, with the first being backfilled prior to beginning the second.

504 Underground Backfill

505 After ore extraction in a drift is complete, the excavation would typically be backfilled using Cemented
506 Rockfill (CRF). In underground mining, the term backfill is used to describe the process of filling voids
507 created by mining with suitable material, and is also the term used for said material, such as rocks or
508 engineered substances (e.g., CRF). CRF would be produced on the surface at the backfill plant and
509 transported to the underground mine by haul trucks.

510 The CRF would be made from cement mixed with crushed Class 1 or Class 2 development rock (described
511 in the section titled Overburden, Development Rock and Backfill Materials Management) or externally
512 purchased aggregate (crushed gravel). Varying proportions of cement would be added depending on the
513 strength requirement of the area to be backfilled, with higher strengths required when subsequent mining
514 is planned underneath the backfill rather than alongside. Typical cement additions would be in the range
515 of 4%-10% by weight. Final addition rates would be determined during operation based on onsite
516 strength tests. Additional fines may be added as necessary for strength, sourced from overburden
517 material that was previously excavated during decline construction and/or from smaller crushed size
518 fractions of development rock. No tailings usage is proposed within the Project.

519 The CRF would provide structural support for the subsequently mined drift, which would be located
520 directly alongside, above or below the previous drift once the backfill has cured. At full production, several
521 active drifting areas would be in the mining and backfill phases simultaneously.

522 After being deposited into the backfill area by a haul truck, the CRF would typically be spread with a
523 bulldozer to create a compacted fill floor. Then, additional CRF would be added and pushed forward and
524 upwards by a front-end loader with a jammer plate attachment. This enables an effective "tight fill" with
525 little to no gap between the top of the backfill and the top extent of the excavation.

526 The shallowest planned ore mining is located approximately 300 feet below surface, leaving a "crown
527 pillar" (distance between the shallowest orebody excavation and the surface) consisting of approximately
528 200 feet of bedrock plus approximately 100 feet of overburden. Numerical and empirical analysis of these
529 planned excavations indicates crown pillar (Graphic 10) deflection of less than 0.2 inch at the surface, thus
530 zero to negligible surface subsidence is expected. Additional subsidence analysis and supporting data will
531 be incorporated into the EIS data submission.

532 Over 90% of the backfill volume is expected to be CRF. In certain instances where no additional mining
533 would take place adjacent to the drift being backfilled, the high level of structural strength provided by
534 CRF is not necessary and drift may be filled with other materials available underground, including
535 uncemented rockfill consisting of Class 1 development rock or suspended solids filtered from the
536 underground water handling system (see the section titled Overburden Development Rock and Backfill
537 Materials Management).

538 Mine Ventilation

539 Underground ventilation would be achieved via the twin portals and declines. Propane-fired heaters
540 located near the portals would keep the intake air above freezing temperature during winter months.
541 Ventilation air would be drawn into one portal and down the intake decline, flowing through all the
542 working areas underground and ultimately returning up the exhaust decline to an exhaust stack system
543 near the secondary portal.

544 Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the amount of
545 suspended dust and particulates.

546 Explosives Storage and Use

547 Explosives would be stored underground in the underground explosives magazine and underground
548 primer magazine. These excavations would be among the first to be developed after the completion of
549 the TBM loop. During the short period while drill-and-blast excavation of these magazines is ongoing, the
550 necessary explosives would be delivered to site daily and utilized on the same day to avoid the need for a
551 temporary surface explosive storage facility.

552 Overburden, Development Rock, and Backfill Materials Management

553 The Project would manage materials such as:

- 554 • overburden (unconsolidated sediments and topsoil) excavated during construction of the surface
555 facilities and TBM declines,
- 556 • development rock (bedrock) excavated during development of the mine,
- 557 • commercial aggregate (crushed gravel),
- 558 • fines (small particles) collected from underground settling sumps.

559 A geochemical materials characterization program is in progress that includes a comprehensive suite of
560 static, kinetic, and mineralogical analyses on the geologic materials that will be moved during mining.
561 These materials include overburden, development rock, Cemented Rockfill, fines, and ore. The
562 geochemical data from this program will be used to support materials management.

563 Overburden generated during construction of surface facilities, excavation of the box cuts and declines
564 would be stockpiled in the temporary overburden stockpile (Figure 3), separate from the development
565 rock, for storage until use. Potential uses for this material include construction fill (particularly for the
566 railway spur), mine backfill as a component of CRF, and reclamation. Best management practices would be
567 applied to minimize dust generation from this stockpile.

568 Development rock would be classified into three categories based on sulfur content as a proxy for
569 reactivity. The specific ranges of sulfur values used to differentiate between development rock categories
570 would be based on the results of the material characterization program and determined during the EIS
571 process.

- 572 • Class 1 development rock (lowest sulfur) could remain underground to be used as uncemented
573 rockfill or road rock; alternatively, it could be brought to surface and staged in the backfill
574 materials storage area for use as CRF.
- 575 • Class 2 development rock (mid-range sulfur) would be stored at the backfill materials storage area
576 until it is combined with cement and deposited back underground as CRF.
- 577 • Class 3 development rock (highest sulfur) would be delivered to the ore storage and rail loadout
578 facility, then shipped by railway to the out of state concentrator.

579 During a short interval when crossing the boundary between the overburden and bedrock, the TBM would
580 generate a mixed material consisting of both overburden and bedrock cuttings. This mixed material would
581 be treated as Class 2 development rock for handling and storage purposes and would be stored in the
582 backfill material storage area.

583 The tunnel boring machine may generate small quantities of higher-sulfur (Class 3) development rock
584 when passing through bedrock intervals containing elevated sulfur. To ensure minimal impacts, the
585 Project will develop a comprehensive plan for the management of this material. As part of the plan, the
586 small quantity of higher-sulfur rock would be blended with the lower-sulfur rock removed during TBM
587 operation. Preliminary estimates indicate that such blending would result in a mixture that qualifies as
588 Class 2 development rock. Rock excavated with the TBM would be placed in a lined storage area.
589 Moreover, a water collection system would be put in place to gather runoff, which would undergo
590 treatment to comply with relevant water quality standards.

591 Commercial aggregate would be used to make CRF after the development rock is depleted. Aggregate
592 would be sourced from a nearby existing, permitted, third-party commercial aggregate operation at a rate
593 of approximately 300,000-450,000 tons per year. This material would be delivered to the mine site via
594 over-the-road truck. Provisions may also be made to receive aggregate via railway.

595 Fines collected from the underground settling sumps could be utilized as backfill in areas of the
596 underground mine where cemented fill is not necessary for structural support. At the underground
597 settling sumps, water pumped from the underground workings is allowed to decant through a filter cloth
598 prior to being pumped to the water treatment plant on surface. Fines that accumulate in the underground
599 settling sumps would typically be silt-sized particles consisting of varying portions of eroded roadbed
600 material, drill cuttings from ore and development rock, blasting fines from ore and development rock, and
601 shotcrete/cement fines. The fines would be analyzed prior to use as backfill, and an appropriate amount
602 of alkaline material would be added if necessary to neutralize any potential acidity that could be
603 generated from the material. This material is anticipated to account for less than 2% of total backfill
604 volume. Fines would be transported directly from the underground settling sumps to the backfill location
605 and would not be brought to surface.

606 Separately, solids removed at the water treatment plant on surface would be evaluated for potential use
607 as backfill during the EIS.

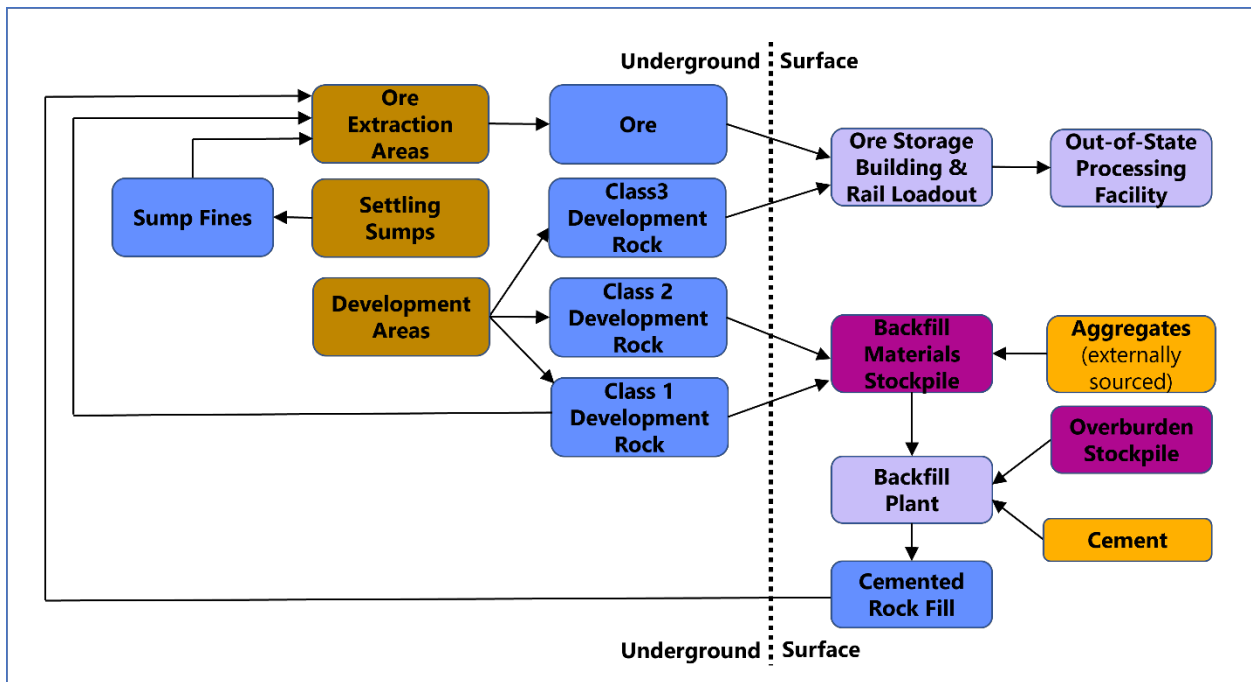
608 The materials that would be used to make CRF would be stored on the surface at the backfill materials
609 storage area, located near the portals. The backfill materials storage area would be a lined stockpile pad
610 designed with runoff containment and capture. Dust would be controlled using best management
611 practices in accordance with the Project's Fugitive Dust Control Plan developed as part of the EIS and
612 permitting process. Material from the backfill materials storage area would be used for CRF. Because all
613 development rock stored at the backfill materials storage area would be placed back underground as CRF,
614 the backfill materials storage area would not host a permanent stockpile. It is estimated that the initial
615 development rock stockpile would be completely utilized within approximately 4-5 years of the start of
616 mining. Though development rock is generated throughout the mine life, the generation would peak early

617 in the mine life and decrease in later years, eventually resulting in a deficit of internally sourced rock for
 618 Cemented Rockfill. After the development rock stockpile is depleted, externally sourced commercial
 619 aggregate would be needed to overcome this deficit. This aggregate would be staged at a section of the
 620 backfill materials storage area separate from the development rock to avoid having the delivery trucks
 621 from entering the contact water area (see "Water Management and Use" section below).

622 Backfill materials would be made into CRF at the backfill plant. The first step in producing CRF would be to
 623 crush materials to the appropriate size. The development rock, overburden, or aggregate would be fed
 624 into a crusher to produce the smaller particles needed to produce the CRF mix. The crushing facilities
 625 would be located in an enclosed building with dust-control systems. The crushed material would then be
 626 fed into a mixer where it would be blended with cement and water to make CRF. The blended CRF would
 627 be placed into the bed of a haul truck for return underground.

628 Cement needed to produce CRF would be delivered via trucks and conveyed using a pneumatic system to
 629 the cement storage bin adjacent to the backfill plant. The backfill plant may also be used to mix shotcrete
 630 for use underground.

631 Graphic 11 depicts the flow of materials between the underground and the surface.



632
 633 **Graphic 11: Flowchart of Material Transfer between Surface and Underground**

634 Ore Transport

635 Ore and Class 3 development rock brought to the surface by haul truck would be delivered directly to the
 636 ore storage and rail loadout facility. This facility would be an enclosed building with exhaust air scrubbers
 637 or fabric filters to control dust emissions. It would be located in close proximity (approximately 450 feet)
 638 to the mine portals in order to minimize potential for contact with precipitation or generation of wind-

639 blown fugitive dust during the brief interval between the haul truck exiting the portal and entering the
640 building. The material would be stockpiled inside the ore storage and rail loadout facility until an ore train
641 arrives.

642 Ore loaded onto the railcars would be run-of-mine material, meaning it would not be crushed prior to
643 loading. The material in the railcars would be secured by rigid lids or covers, preventing it from coming
644 into contact with wind and precipitation during transport. Inside the ore storage and rail loadout facility,
645 the railcar cover would be removed, then a front-end loader or conveyor would load the ore into the
646 railcar. The cover would be replaced before the railcar exits the ore storage and rail loadout facility.

647 Empty and loaded railcars would be stored at the railway yard adjacent to the ore storage and loadout
648 facility. The Project would utilize a shuttle locomotive or rubber-tired railcar mover in order to transport
649 the railcars between the ore storage & rail loadout facility and adjacent railway yard. BNSF locomotives
650 would arrive to the site at regular intervals to collect loaded cars and return empty cars. An outgoing
651 shipment of approximately 30-120 railcars would be collected by the BNSF approximately every 2-7 days.
652 The Ore and Class 3 development rock would be transported by railway from the Project Area to a stand-
653 alone processing facility with a concentrator located off-site in Mercer County, North Dakota.

654 An approximately 1.5-mile railway spur would be constructed to connect the ore storage and rail loadout
655 facility to the existing BNSF railway line located immediately north of the City of Tamarack. The railway
656 spur would primarily consist of a single track. At the location where the spur meets the existing BNSF
657 track, there would be a wye-type intersection enabling train arrival and departure in either an eastern or
658 western direction. There would be railway switches located at each intersection of the wye which would be
659 accessed by a new gravel road for switch operation and maintenance. This road would be an extension of
660 the existing driveway for the Talon-owned property immediately adjacent to the BNSF track (Figure 3).

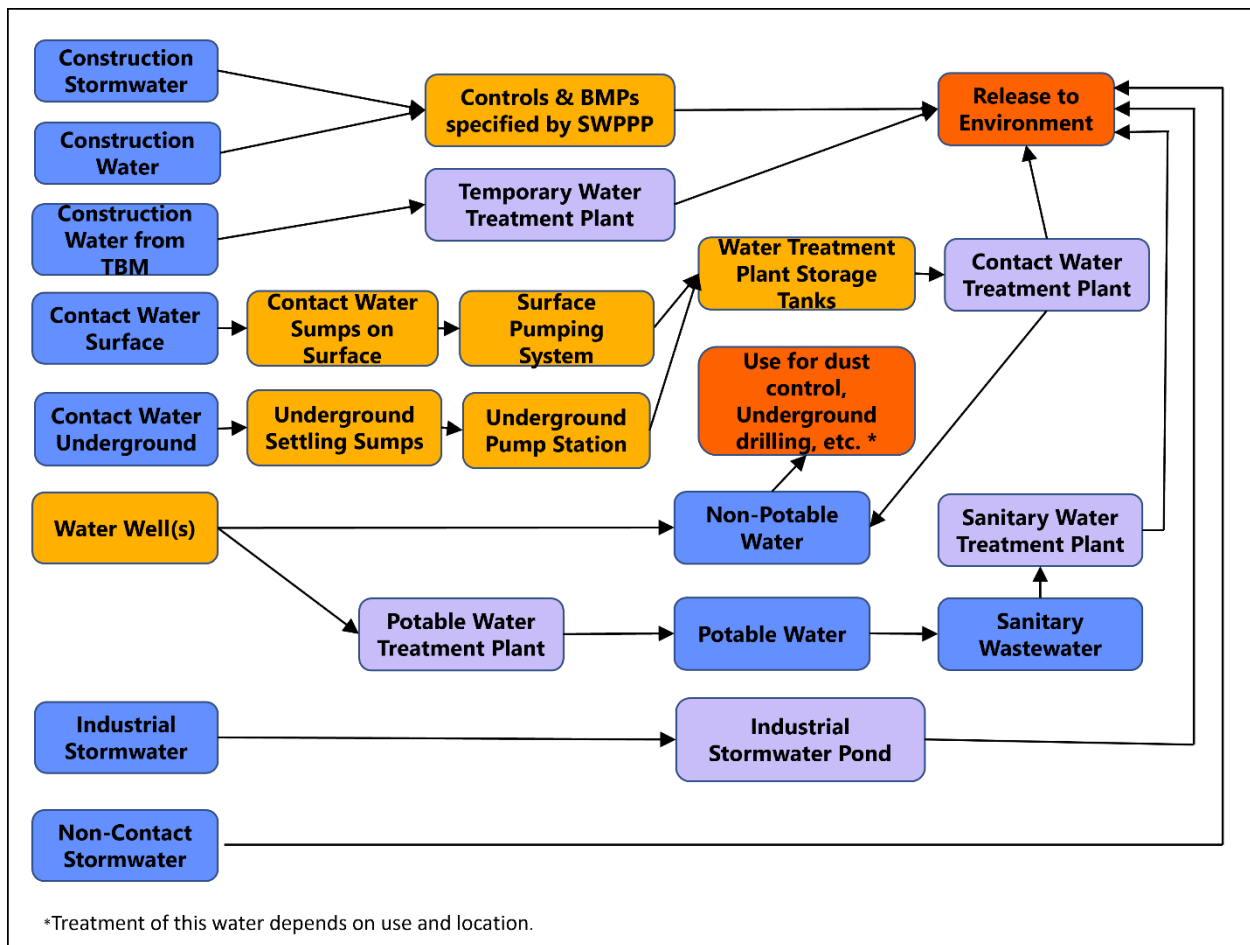
661 Categories of Water

662 The Project would manage the following types of water:

- 663 • Contact water – Water that has directly contacted ore and/or development rock. Contact water
664 would be generated both on the surface and in the underground mine and processed at the
665 water treatment plant.
 - 666 ○ Contact water generated on the surface would include stormwater from the portion of
667 the site where ore and development rock could be present. This area is referred to as the
668 “contact water area” and includes the backfill materials storage area and areas with traffic
669 from vehicles that enter the underground mine (Figure 4). This water would be processed
670 at the water treatment plant.
 - 671 ○ Contact water captured in the underground mine would include groundwater inflow
672 (including water that flows through the Cemented Rockfill) and water brought down from
673 the surface for equipment use & dust control. This water would be collected underground
674 and pumped to the surface and processed at the water treatment plant.

- 675 • Industrial stormwater – Stormwater that has contacted industrial activities or areas and is not
676 contact water. The “industrial stormwater area” comprises the majority of the Project footprint
677 which is outside the “contact water area” (Figure 4).
- 678 • Construction stormwater – Stormwater that has contacted construction activities or surfaces
679 disturbed by construction.
- 680 • Construction water – Surface water and groundwater encountered during excavation or
681 construction activities that is removed to dry and/or solidify a localized area to enable
682 construction and water generated through the use of the TBM.
- 683 • Non-contact stormwater – Stormwater from natural, stabilized, and reclaimed surfaces that has
684 not contacted ore, development rock, industrial activities, industrial areas, construction activities,
685 or surfaces disturbed by construction activities.
- 686 • Non-potable water – Non-potable water would include both contact water that has been treated
687 by the Contact Water Treatment Plant, as well as untreated water sourced from the well that
688 would also feed the Potable Water Treatment Plant (see “Flowchart of Water Types and Handling”
689 graphic below). This water would be used both underground and on surface, in both the contact
690 area and the industrial stormwater area.
 - 691 ○ On surface, this water would be utilized for dust control on roadways and stockpiles,
692 washing mobile equipment inside the maintenance facility building, washing equipment
693 and surfaces inside various buildings, fire suppression sprinkler systems inside various
694 buildings, batching of Cemented Rockfill at the backfill plant, and other minor uses.
 - 695 ○ Underground, this water would be utilized for cleaning mobile and fixed equipment, dust
696 suppression during materials handling, dust suppression and drill bit cooling during
697 drilling operations, shotcrete batching, and other minor uses.
- 698 • Potable water – Water to be used for drinking, showering, and other purposes in the mine offices
699 and locker room areas.
- 700 • Sanitary wastewater – Water associated with personal hygiene, food preparation, or cleaning,
701 collected from the mine offices and locker room areas.

702 Management of each type of water is described in the sections below and summarized in Graphic 12.



703

704 **Graphic 12: Flowchart of Water Types and Handling**

705 Management of Contact Water on the Surface

706 Talon recognizes and respects the community's concern about potential environmental impact,
 707 particularly as it relates to water quality. Our project team is committed to using advanced, effective, and
 708 sustainable technology to ensure that any water discharged from our operations is treated to applicable
 709 water quality standards.

710 Contact water would be managed through Project design and water management activities. Precipitation,
 711 stormwater runoff and snowmelt runoff from surface areas with mine traffic (i.e., vehicles traveling from
 712 the underground workings that could be in contact with ore) would be managed as contact water. Any
 713 vehicle that exits the contact water area would go through a vehicle wash, with wash water collected and
 714 managed as contact water.

715 Generation of contact water would be minimized at the surface facilities by storing ore and Class 3
 716 development rock under cover (in the ore storage and rail loadout facility) and by restricting the area
 717 utilized by vehicles that enter the underground mine to as small an extent as is operationally feasible. The
 718 contact water area, shown in Figure 4, includes the backfill materials storage area and surface areas that
 719 would be trafficked by underground vehicles.

720 Several facilities, including the fuel storage tank area, the warehouse, and the equipment maintenance
721 shop would be located at the boundary between the contact water area and the industrial stormwater
722 area and would be accessible from both sides, minimizing the need for vehicles to enter or leave the
723 contact area. Most vehicles operating in the contact area would therefore be “captive” and would rarely
724 need to exit the area. A pneumatic cement transfer system would enable cement delivery trucks to offload
725 into the cement bin at the batch plant without entering the contact water area.

726 Runoff from the contact water area would be transferred via lined ditches and collected in contact water
727 collection sumps from which it would be pumped to above-ground storage tanks for storage prior to
728 treatment. All sumps will include level sensors as well as a remote operation and monitoring system for
729 the associated pumps which move the water from the sump to the contact water tanks at the Contact
730 Water Treatment Plant. This infrastructure will be regularly inspected as part of preventative maintenance
731 operations. The Contact Water Storage Tank Facility features a secondary containment area in the event
732 of a tank leakage or failure. In the event of an extreme storm event (high intensity, short duration), in
733 which the capacity to pump to the contact water storage tanks is exceeded by the rate of inflow into the
734 contact water collection sumps, overflow water from the contact water collection sumps would be routed
735 to the lined footprint of the backfill materials storage area, which would be designed to temporarily
736 accept overflow contact water.

737 Contact water would be treated at the Contact Water Treatment Plant. The preferred option actively being
738 explored is reverse-osmosis (membrane filtration), a technology that is successfully used by other mining
739 operations and even in municipalities to produce potable water. Other treatment methods being
740 considered include but are not limited to ion exchange, precipitation, nano-filtration, carbon filtration,
741 biological treatment, etc. As responsible stewards of the environment, Talon is resolved to have a water
742 treatment solution that meets or exceeds regulatory standards and safeguards water resources.

743 The section “Management of Non-Potable Treated Water” describes the management of the discharge
744 from the water treatment plant.

745 Management of Contact Water in the Underground Mine

746 Generation of contact water underground would be minimized by actively controlling groundwater inflow
747 to the mine. While most of the bedrock is highly competent with negligible primary permeability, the
748 mine workings are expected to intersect local discrete zones and areas of enhanced permeability. When
749 mining occurs in areas where enhanced permeability zones are expected to be encountered, probe holes
750 would be regularly drilled in front of the advancing mining faces to confirm the extent and boundary of
751 the upcoming permeability zone and evaluate the degree of water inflows.

752 If a predetermined rate of inflow and duration is detected by the probe hole, additional holes could be
753 drilled which would be pressure-grouted using a resinous or cementitious grout which would reduce
754 groundwater inflow prior to advancing the mine workings through the area. Additional grouting (filling
755 the annular space, or space between the well pipe and external protective casing, with grout) and sealing
756 of discrete zones of enhanced permeability would be conducted as needed to minimize groundwater
757 inflow occurring after the mining excavation has advanced through the area. Minnesota Rules, part

758 4725.0100, subpart 30 defines grout as “a low permeability material used to fill the annular space around
759 a casing, or to seal a well or boring. Grout is either neat-cement grout, cement-sand grout or bentonite
760 grout.”

761 Contact water from the underground mine would be collected at underground settling sumps where
762 initial solids removal would take place. Contact water will then be pumped directly to the Contact Water
763 Treatment Plant or pumped to the surface storage tanks if necessary.

764 Management of Industrial Stormwater

765 Industrial stormwater would be generated from portions of the site where precipitation, stormwater
766 runoff, and snowmelt runoff come in contact with industrial activities or areas, with the exception of the
767 areas where runoff is managed as contact water. The industrial stormwater area, shown on Figure 4,
768 includes industrial surface areas without underground vehicle traffic and where ore and development rock
769 are not being handled or stored.

770 Industrial stormwater would be managed in accordance with the requirements of a future NPDES/SDS
771 permit and an associated Project-specific industrial stormwater pollution prevention plan (SWPPP). Best
772 management practices (BMPs) would be specified in the industrial SWPPP and implemented to reduce or
773 eliminate contact or exposure of pollutants to stormwater (e.g., material storage and management
774 practices, spill prevention practices) or remove contaminants from stormwater (e.g., stormwater treatment
775 systems) prior to discharge from the site.

776 Industrial stormwater would be routed through appropriate stormwater treatment systems, prior to
777 discharging to the watershed near the northern boundary of the Project Area in accordance with a future
778 NPDES/SDS permit.

779 Management of Construction Stormwater and Construction Water

780 Construction stormwater and any water removed during construction activities would be managed
781 according to requirements of the Minnesota Construction Stormwater General Permit and a Project-
782 specific construction SWPPP. BMPs would be specified in the construction SWPPP and implemented
783 during construction to prevent erosion (e.g., temporary and permanent soil stabilization), control
784 sediment (e.g., silt fences, sediment logs, temporary sediment basins), and otherwise prevent impacts to
785 the environment (e.g., spill prevention practices, material storage and management practices).
786 Construction stormwater and construction water would be treated by and discharged through
787 appropriate BMPs to the watershed near the northern boundary of the Project Area.

788 Management of Non-Contact Stormwater

789 Non-contact stormwater encompasses stormwater runoff, snowmelt runoff, and other surface runoff and
790 drainage from natural, stabilized, and reclaimed surfaces that have not contacted ore, development rock,
791 industrial activities, industrial areas, construction activities, or surfaces disturbed by construction activities.
792 Non-contact stormwater would not be actively managed and would continue to follow natural drainage
793 pathways.

794 Management of Non-Potable Treated Water

795 Contact water treated at the Contact Water Treatment Plant would become non-potable treated water.
796 This water would be discharged to the watershed near the northern boundary of the Project Area in
797 accordance with a future NPDES/SDS permit. The watershed drains to the Tamarack River through a
798 public drainage system that consists of a ditch and an altered natural stream (Figure 5).

799 A portion of the non-potable treated water would be utilized on site for dust control, the fire suppression
800 sprinkler system, underground drill bit flushing, equipment washing, backfill mixing, and other uses. It is
801 anticipated that non-potable treated water from the water treatment plant would be sufficient to meet
802 these needs. However, an additional water supply well could be installed to supply the TBM and early
803 mining if non-potable treated water is not sufficient to meet non-potable water demand early in the
804 Project. For clarity, a well is defined in Minnesota Statutes 103I.005, subdivision 21 as an "excavation that
805 is drilled, cored, bored, washed, driven, dug, jetted or otherwise constructed if the excavation is intended
806 for the location, diversion, artificial recharge, monitoring, testing, remediation or acquisition of
807 groundwater."

808 Management of Potable Water

809 Potable water would be sourced from a new well located in proximity to the facility and if needed treated
810 at a potable water treatment plant. Potable water would be used for restrooms, showers, food
811 preparation, and drinking water.

812 Management of Sanitary Wastewater

813 Sanitary wastewater would be treated at an on-site Sanitary Water Treatment Plant. Design and details of
814 treatment methods for the Sanitary Water Treatment Plant will be provided for the EIS. The Sanitary Water
815 Treatment Plant would be designed to treat water to meet all applicable water quality standards and all
816 the conditions of a future NPDES/SDS permit. Regulatory requirements would be based on the water
817 quality and designated beneficial uses of the receiving and downstream waters.

818 Treated sanitary water would be discharged to the same local watershed that would receive discharge
819 from the Contact Water Treatment Plant, in accordance with a future NPDES/SDS permit. The decision
820 whether to combine treated sanitary with non-potable treated water before discharging or discharge at
821 two separate locations will be determined during the EIS and permitting process. Residuals from the
822 Sanitary Water Treatment Plant would be evaluated for potential beneficial reuse or disposed of off-site at
823 a licensed landfill.

824 Utilities

825 Project utilities would include electrical service, propane, diesel, compressed air, and water pipelines.

826 Electric power would be sourced from the existing 69kV Great River Energy transmission line that crosses
827 through the north end of the Project Area. The Project would have an average electrical load of
828 approximately 14-17 megawatts and a peak load of approximately 21-33 megawatts when in full
829 production, dependent on the level of battery-electric equipment utilized and the design of the water

830 treatment plants. A new substation would be constructed to accommodate Project power demand during
831 operations. A short overhead branch line would be constructed to connect the substation to the existing
832 transmission line. After the substation is commissioned and online, electrical power would be distributed
833 around the site using a mix of underground conduits, surface raceways, and/or overhead power lines.

834 Prior to commissioning the substation, temporary construction power would be drawn from an existing
835 substation near Tamarack and supplemented with diesel electrical generators to accommodate the larger
836 power draw of the TBM. During operations, diesel electrical generators would be used as emergency
837 backup power generation for critical systems required to protect life, the environment, and property.

838 Propane and diesel fuel would be stored in tanks adjacent to the vehicle maintenance shop. The diesel
839 tanks would be situated at the boundary between the contact water area and industrial stormwater area,
840 such that they could be accessed from the Contact Water area by underground equipment, but fuel
841 deliveries could be made from the industrial stormwater side. The fuel storage area will feature a
842 secondary containment structure.

843 Some of the underground equipment would utilize compressed air. A Compressor Building would be
844 located near the portals which will supply compressed air to the underground workings. Smaller
845 Compressor Stations would be located at the equipment maintenance shop and other locations around
846 site where compressed air is required.

847 Pipelines for moving the various types of water around the mine site would be buried in underground
848 conduits or placed on surface as appropriate. Where possible, the larger-diameter pipes which transfer
849 contact water to the Contact Water Treatment Plant will be located on surface for rapid detection, repair
850 of any leaks. Measures will be taken to prevent the contents of the pipes from freezing. A pipe bridge
851 would be constructed to enable pipes containing the various types of water to cross over the railway yard.

852 Support Facilities

853 A variety of support facilities would be required to sustain the operation. The Maintenance Facility would
854 have multiple heavy-vehicle repair bays sized to be able to accommodate the largest equipment utilized
855 by the Project, including an overhead crane. This facility will also include a welding bay, an electrical repair
856 shop, a light-vehicle repair area, a spare parts storage area, an office and locker room facility for
857 maintenance personnel, and an equipment wash bay. The wash bay will have a "drive-through"
858 configuration and will have doors to enable access from both the contact-water side and the industrial-
859 stormwater side of the building. This enables vehicles leaving the contact area to exit onto the industrial-
860 stormwater side after being washed, rather than needing to re-enter the contact area.

861 A warehouse will be located adjacent to the Maintenance Facility. This building is designed to be
862 accessible from both the industrial stormwater area and the contact water area.

863 The Administration and Locker Room Building would include office space for management, administrative
864 and technical personnel. It would also include locker rooms, showers, crew lineout areas, kitchen facilities,
865 and conference rooms. It will also contain a garage facility for emergency response vehicles and gear.

866 Sufficient parking will be provided to accommodate all personnel expected to be onsite during a shift,
867 plus some additional parking to accommodate the arrival of a limited amount of personnel from the
868 subsequent shift prior to the departure of the previous shift's personnel. Overflow parking will be
869 available near the water treatment plant; employees would access the Administration and Locker Room
870 Building from this area via a pedestrian bridge over the railway yard.

871 A small security office and gate near the site entrance will control access and provide a location for visitor
872 safety inductions, including a limited amount of parking spaces. This security office and gate will be
873 located a short distance inward from the intersection with Kestrel Ave to prevent queuing delivery trucks
874 from blocking Kestrel Ave while waiting to enter the gate to deliver materials.

875 Reclamation and Closure

876 Reclamation would occur during operations and closure. During operations, depleted ore extraction drifts
877 would be backfilled with CRF as mining progresses, as described above. Upon mine closure, if there is no
878 beneficial reuse for the site, surface and underground infrastructure would be removed, and disturbed
879 surfaces would be regraded and revegetated. No stockpiles would remain at the site following closure
880 activities.

881 Closure of the underground mine would progress in stages. When mining is complete, underground
882 engineering controls such as water-tight barriers called bulkheads, or other controls may be constructed
883 at various locations to minimize interaction between the deeper bedrock water and the shallower bedrock
884 water. Other potential mitigation measures, such as increasing the rate of mine flooding will also be
885 evaluated during the EIS. The mine access declines, and mine development areas excavated outside the
886 orebody would not be backfilled.

887 Water from the underground mine would be managed to meet regulatory requirements. At the
888 appropriate time, the mine portals would be sealed closed with bulkheads as required by Minnesota rules.

889 Forthcoming Information

890 As engineering progresses additional details on project design, construction, operation, and closure will
891 be developed and available to support the development of the EIS. Additional details are anticipated in
892 areas such as:

- 893 • Construction of the railway spur and associated surface disturbance;
 - 894 • Project water balance and estimated discharge quantities;
 - 895 • Details on the water treatment facilities, including anticipated technologies that would be utilized;
 - 896 • Closure of the underground mine workings, including the engineering controls that would be
897 employed.
- 898 c. Project magnitude:

899 Project magnitude is described in Table 4.

900 **Table 4: Project Magnitude**

Description	Number
Total Project Acreage	447.0 acre
Linear project length	2.13 mile
Number and type of residential units	Not Applicable
Residential building area (in square feet)	Not Applicable
Commercial building area (in square feet)	Not Applicable
Industrial building area (in square feet)	413,070 feet ²
Institutional building area (in square feet)	Not Applicable
Other uses – specify (in square feet)	No other Uses
Structure height(s) (feet)	Ranging from 11-78 feet

901

902 d. Explain the project purpose; if the project will be carried out by a governmental unit, explain the
903 need for the project and identify its beneficiaries.

904 Objective Statement

905 Minnesota has led the nation in responding to catastrophic climate change by transitioning to clean,
906 renewable energy. Minnesota has passed legislation to encourage electric vehicle adoption, promote
907 solar, wind, and battery storage projects, and most recently has committed to “100 percent clean energy
908 by 2040.” This is a transition from a fossil fuel-centered energy system to a mineral-centered energy
909 system.

910 Minnesota has in its geology some of the vital raw materials needed in the new mineral-dependent
911 energy system. Through the careful extraction of nickel, copper, and iron, the proposed Tamarack Nickel
912 Project can help Minnesota and the United States achieve a number of goals in the energy transition by
913 producing these minerals with high standards for environmental protection, labor rights, and community
914 engagement. Talon Metals’ key objectives for the Tamarack Nickel Project are:

- 915 • Incorporate community input into mine design and shaping.
- 916 • Safely produce domestic sources of necessary minerals like nickel, copper, and iron required for
917 clean energy systems. Recognizing these systems need to be scaled rapidly to address climate
918 change and reduce fossil fuel consumption.
- 919 • Create high-paying, family-sustaining union jobs and ensure that working people are involved in
920 project design and construction.
- 921 • Protect the natural environment and cultural resources in the region.

- 922 • Plan for closure of mine operations from the beginning. Work with local communities to envision
923 post-mining land use.
- 924 • Train and develop a local workforce from the region that includes tribal members.
- 925 • Recognize the infinite recyclability of minerals like nickel and copper. Ensure traceability of
926 minerals produced in Minnesota through generations of batteries in coordination with battery
927 manufacturers and battery recycling companies.
- 928 • Respect tribal sovereign governments through information sharing to support government-to-
929 government consultations. Incorporate tribal knowledge in project planning.
- 930 • Contribute over \$100 million to local governments, school districts, and townships through
931 royalty payments on state leases.

932 Purpose Statement

933 The purpose of the Project is to extract a domestic source of high-grade metal ore from the Tamarack
934 Resource Area within the larger Tamarack Intrusive Complex containing nickel, copper, and iron. This ore
935 would be shipped by railway and processed at a facility located outside of Minnesota in Mercer County,
936 North Dakota which would generate nickel concentrate and copper concentrate products.

937 The nickel concentrate would be utilized as a feedstock for electric vehicle battery cathode production
938 pursuant to the terms of Talon’s existing offtake agreement with Tesla. The copper concentrate would be
939 sold to a smelter and contribute to the global copper supply chain. Copper is a key component of electric
940 vehicles as well as the equipment required for generation and transmission of renewable energy.

941 The need for the Project is driven by the growth in electric vehicle adoption and infrastructure
942 improvements in the United States as part of efforts to reduce greenhouse gas emissions. Many of the
943 mainstream electric vehicles use nickel-based battery chemistries. At this time, an efficient method of
944 meeting demand for battery grade nickel via recycling does not exist and may not be for many years to
945 come due to the rapid growth in electric vehicle demand, and there are not yet sufficient decommissioned
946 batteries available to enable a fully “circular supply chain.”

947 According to a report from the White House in 2021, there could be a large shortage of high-quality
948 nickel in the next 3-7 years. Research and development in the EV sector indicate that the nickel content
949 per battery will increase in the coming years as high nickel content in battery cathodes is rapidly being
950 adopted by the EV industry. There is potential for a shortfall in nickel supplies due to this predicted
951 increase in demand that could pose a risk to the global supply chain (reference (4)). As of September
952 2022, China controlled 68% of the nickel processing capacity (reference (5)). In 2022, estimated global
953 nickel mine production increased by approximately 20%. Almost all of the increased production is
954 attributed to Indonesia, home to one-quarter of the overall global nickel reserves, where China already
955 has multibillion-dollar investments (references (4); (6)). Since the US is import dependent for about half of
956 our domestic refined nickel consumption (reference (7)), the need for this Project is clear.

957 Alternative battery chemistries that do not require nickel are less frequently utilized in electric vehicles and
958 are typically hampered by reduced energy capacity (vehicle range) and cold-weather performance. In the
959 United States, numerous new electric vehicle battery manufacturing facilities have been announced for
960 construction in the 2023-2028 timeframe, the great majority of which will produce nickel-based batteries.

961 Beneficiaries of the project would include:

- 962 • The citizens of Aitkin County and Central Minnesota, who would gain a new local economic driver
963 and source of family-wage employment;
- 964 • The State of Minnesota, which would gain a significant source of revenue from taxes and royalties
965 generated as a result of the Project;
- 966 • The United States battery industry, which would gain a stable source of domestic nickel, reducing
967 current dependency on foreign suppliers such as Russia and Indonesia; and
- 968 • The United States, which would gain a key driver for the establishment of a domestic battery-
969 materials supply chain, an important component for meeting its long-term goals for increased
970 adoption of electric vehicles and reduction of greenhouse gas emissions.

971 e. Are future stages of this development including development on any other property planned or
972 likely to happen? Yes No
973 If yes, briefly describe future stages, relationship to present project, timeline and plans for
974 environmental review.

975 None currently planned. There is ongoing exploration activity in the vicinity of the Project Area; however,
976 given the uncertainty of the information that may be learned through exploration, no future development
977 is currently planned. Should exploration yield potential for additional development, such activity would be
978 subject to review under the Minnesota Environmental Policy Act and/or the National Environmental Policy
979 Act as appropriate.

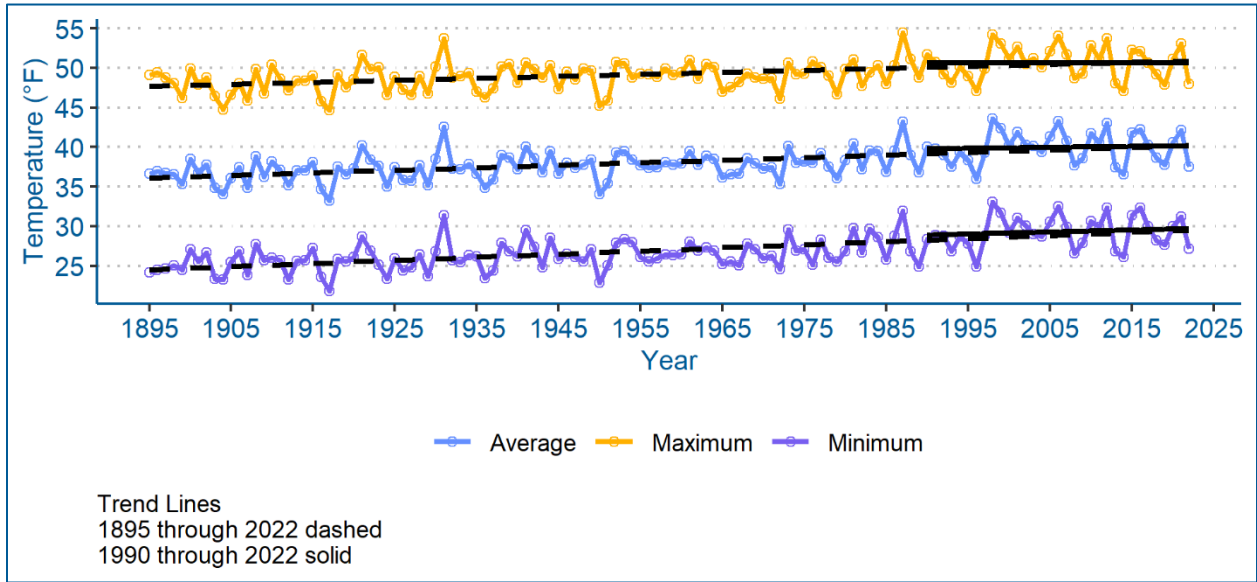
980 f. Is this project a subsequent stage of an earlier project? Yes No
981 If yes, briefly describe the past development, timeline and any past environmental review.

982 **7 Climate Adaptation and Resilience**

983 a. Describe the climate trends in the general location of the project (see guidance: *Climate*
984 *Adaptation and Resilience*) and how climate change is anticipated to affect that location during
985 the life of the project.

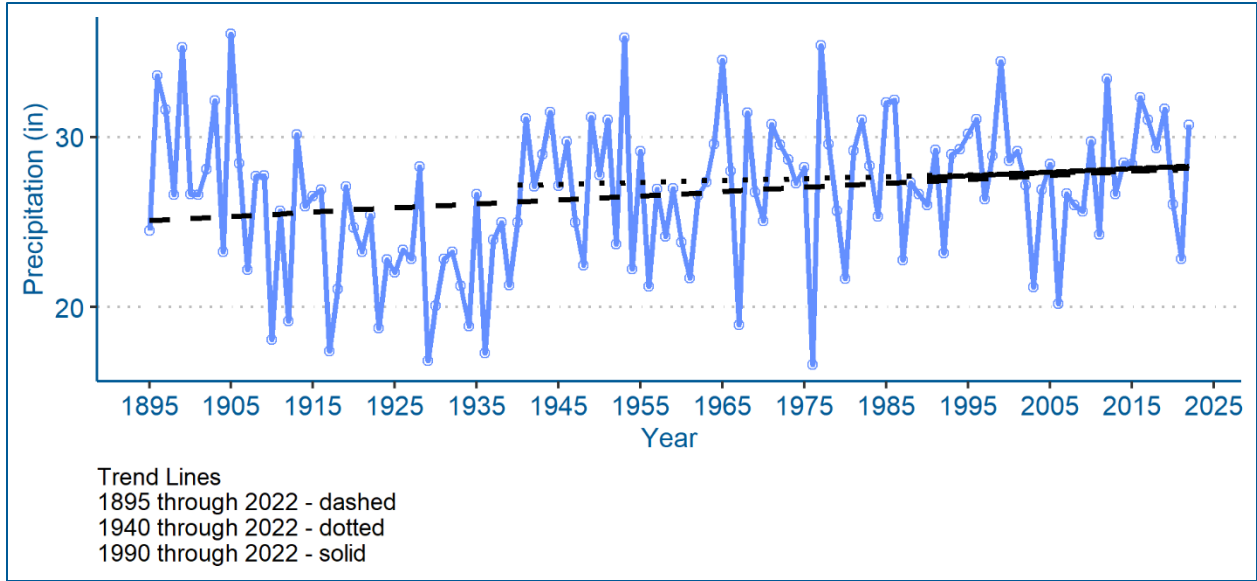
986 Historical climate trends for the region in which the Project Area is located were obtained from the
987 Minnesota Climate Explorer Tool (reference (8)) and based on data provided by the National Oceanic and
988 Atmospheric Administration (NOAA) National Center for Environmental Information (reference (9)).
989 Historical temperature and precipitation trends for the Mississippi River – Grand Rapids watershed are
990 summarized below.

991 Graphic 13 summarizes the historical climate trends within the region where the Project Area is located.
 992 Historical annual average temperature trends have increased by a rate of approximately 0.32°F/decade
 993 from 1895 through 2022 and 0.11°F/decade from 1990 through 2022. Maximum annual temperature
 994 trends have increased by a rate of approximately 0.25°F/decade from 1895 through 2022 and stayed
 995 nearly constant from 1990 to 2022 (-0.4°F/decade). Historical average minimum temperature trends have
 996 increased by a rate of approximately 0.39°F/decade from 1895 through 2022 and by 0.25°F/decade from
 997 1990 through 2022 (reference (8)).



998
 999 **Graphic 13: Annual Temperature for the Mississippi River-Grand Rapids watershed from 1895**
 1000 **through 2022**

1001 Graphic 14 summarizes the historical annual precipitation within the region where the Project Area is
 1002 located. The overall annual historical precipitation trends appear to have increased by approximately 0.24
 1003 in/decade from 1895 through 2022. However, the data is skewed by the drought period from 1910 to
 1004 1940. If the drought period from 1910-1940 is removed from the dataset, the total annual precipitation
 1005 trend is approximately 0.11 in/decade from 1940 through 2022. The downward trend in precipitation
 1006 appears to be increasing, from 1990 through 2022 the trend is 0.21 in/decade.



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Graphic 14: Annual Precipitation for Mississippi River – Grand Rapids Watershed from 1895 through 2022

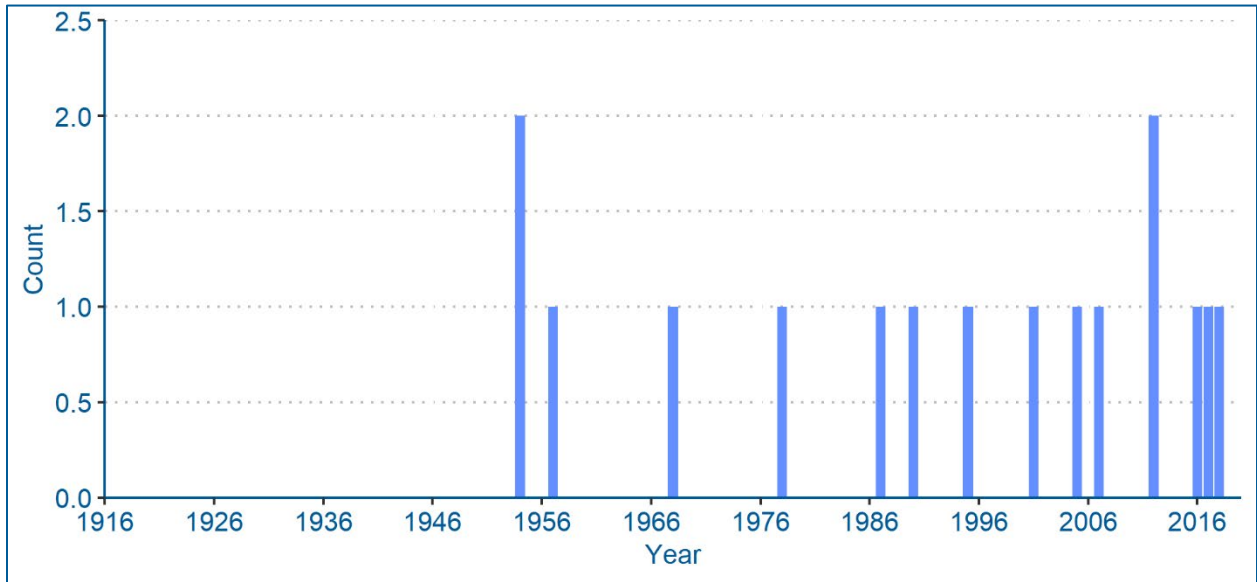
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Even though there is a decreasing annual precipitation trend in the Mississippi River – Grand Rapids watershed, the number of severe storm events in northeast Minnesota has increased since 1950 (Graphic 15). The data presented in Graphic 15 represents the number of 100-year storm events from 1916 to 2020 for 38 precipitation stations in Northeast Minnesota.



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Graphic 15: Number of 100-year Storm Events from 1916 to 2020 for 38 Stations in Northeast Minnesota

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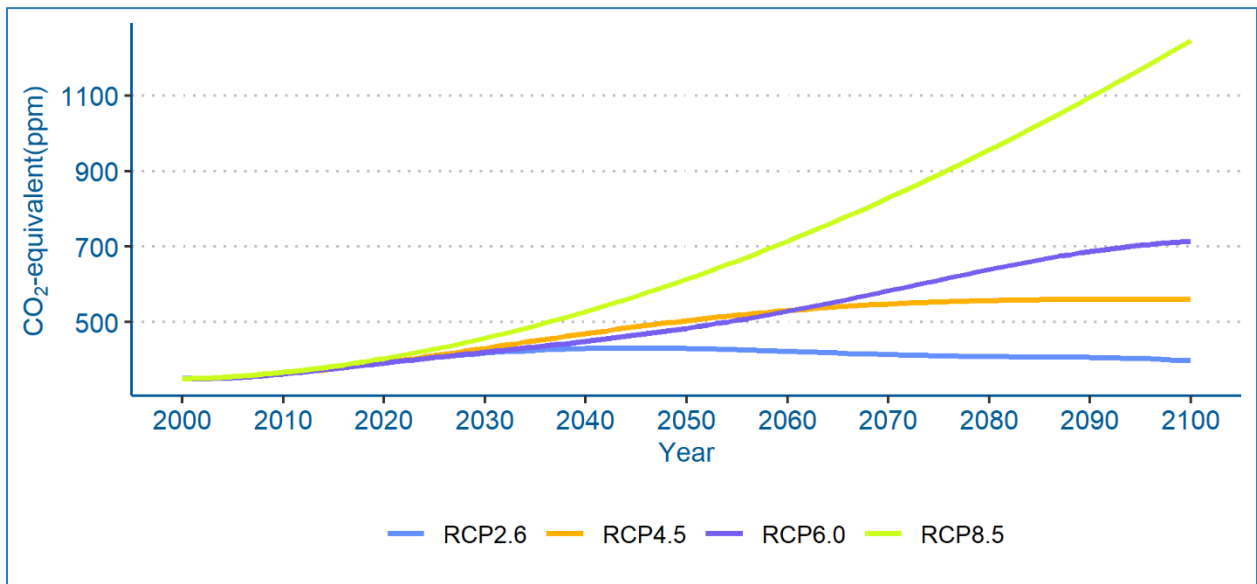
Project Future Climate

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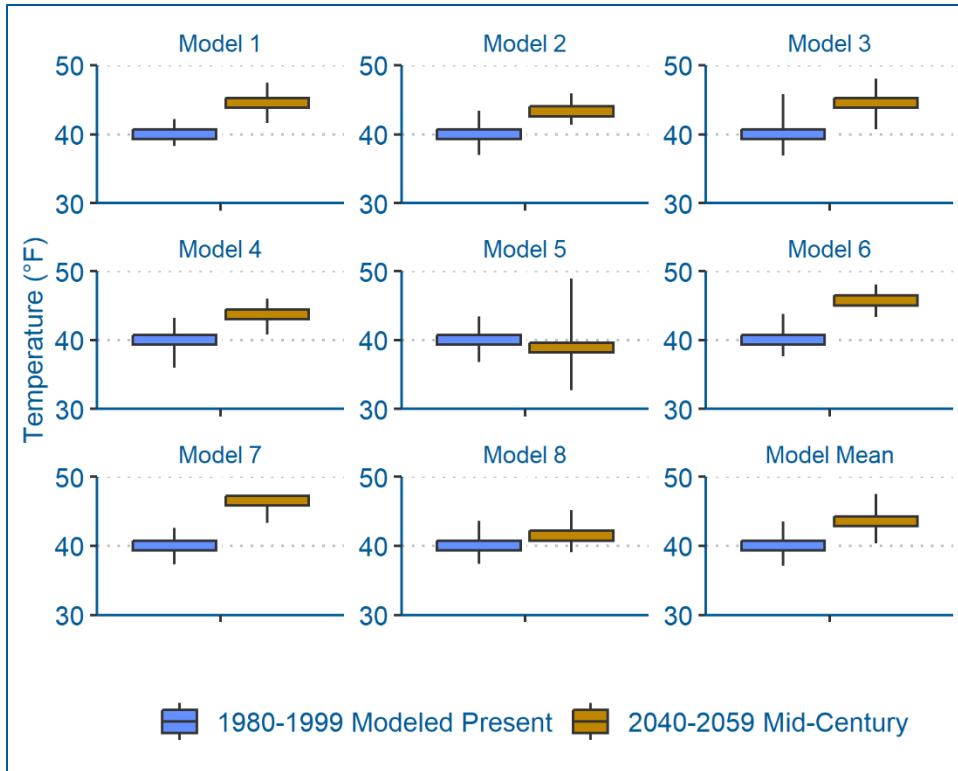
The future climate projections are based on a downscaled modeled dataset developed from the University of Minnesota (UMN). A more detailed analysis of the future climate will be addressed in the EIS. The UMN

1020 projected climate data summarized in two scenarios, Representative Concentration Pathway (RCP) 4.5 and
 1021 RCP 8.5. RCP is a measure adopted by the Intergovernmental Panel on Climate Change (IPCC) to
 1022 represent various greenhouse gas concentration pathways (Graphic 16). The numbers (i.e., 4.5 and 8.5)
 1023 represent the amount of net radiative forcing the earth receives in watts per meter squared, where a
 1024 higher RCP signifies a more intense greenhouse gas effect resulting in a higher level of warming. RCP 4.5
 1025 represents an intermediate scenario where emissions begin to decrease around 2040 and RCP 8.5
 1026 represents a scenario with no emissions reductions through 2100 (reference (10)). Radiative forcing is the
 1027 term used to describe the impact trapped solar radiation has on earth's climate. The energy from this
 1028 radiation can force climate change (reference (11)).



1029 **Graphic 16: Intergovernmental Panel on Climate Change Representative Concentration**
 1030 **Pathways from the Fifth Assessment Report**
 1031

1032 The UMN projected data is published for eight different climate models (reference (10)). Graphic 17 shows
 1033 the projected change in average temperature for the Mississippi River – Grand Rapids watershed. Changes
 1034 in future annual average temperature projections for the Mississippi River - Grand Rapids watershed vary
 1035 by climate model from the 1980-1999 30-average baseline. For 2040 to 2059 under RCP 4.5, the
 1036 temperature is projected to change by -3% (38.9°F) to +16% (46.6°F) across the models with an average
 1037 increase of +9% (43.6°F) (reference (10)). Graphic 17 shows modeled temperature trends in a different
 1038 format.



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Graphic 17: Projected Annual Temperature Trends in the Mississippi River – Grand Rapids Watershed

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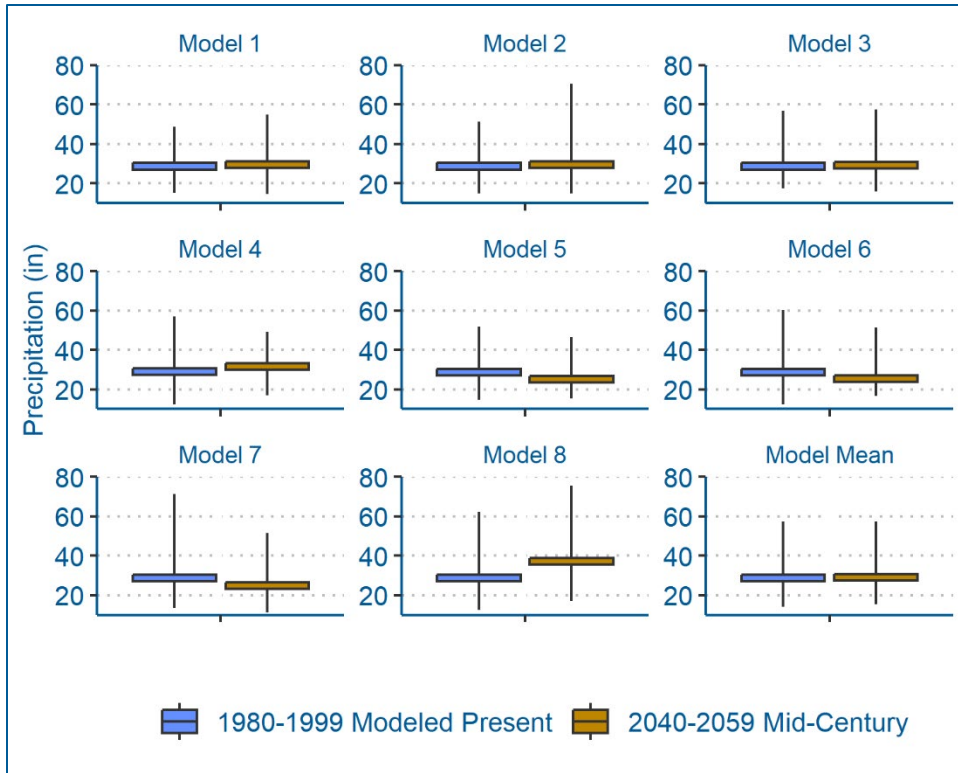
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Graphic 18 shows the projected annual precipitation trend for the Mississippi River – Grand Rapids watershed. Changes in future annual average precipitation projections for the Mississippi River – Grand Rapids watershed vary by climate model from the 1980-1999 30-average baseline. For 2040 to 2059 under RCP 4.5, annual average precipitation is projected to change by -14% (24.8 in) to +29% (37.1 in) across the models with an average increase of +1% (29.0 in) (reference (10)).



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Graphic 18: Projected Annual Precipitation Trends for Mississippi River – Grand Rapids Watershed

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The EPA Climate Resilience Evaluation and Awareness Tool anticipates an increase in 100-year storm intensity of 13.5% in 2030 and 26.3% in 2060 (reference (12)). The EPA Streamflow Projections Map anticipates an increase in annual daily average streamflow by a ratio of > 1.2 to 1.4 in 2071 to 2100 (RCP 8.5) compared to baseline historical flow (1976 to 2005) (reference (13)).

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Project operations are anticipated to last 7- to 10-years and therefore long-term climate change, with the exception of the already observed increase in extreme rainfall events, will have minimal impact on the location. Because the UMN future climate datasets are presented in 30-year averages that do not include the years of Project life (2040-2059 and 2080-2099), a more detailed analysis of the climate change impacts during the project life will be addressed in the EIS.

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- b. For each Resource Category in the table below: Describe how the project’s proposed activities and how the project’s design will interact with those climate trends. Describe proposed adaptations to address the project effects identified.

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1061

1062

Given the relatively short project life of 7- to 10-years), long-term climate changes are unlikely to have a major impact on the project. However, the region has experienced more intense rain events in recent years, and this will be incorporated into project design. Table 5 describes adaptations that could be utilized to address future intense rain events.

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1066 **Table 5: Summary of Climate Considerations and Adaptations**

Resource Category	Climate Considerations	Project Information	Adaptations
Project Design	More frequent and intense rain events	The Project would convert an open area to an industrial area. This would result in loss of wetlands and associated flood storage within the Project footprint. In addition, loss of forest cover and wetlands could increase stormwater run-off and decrease carbon sequestration.	Project would be designed to handle extreme rain events. Existing vegetation would be maintained as much as possible. Additional buffer strips and vegetation will be planted where feasible
Land Use	[1]	N/A	N/A
Water Resources	[1]	N/A	N/A
Contamination/ Hazardous Materials/Wastes	[1]	N/A	N/A
Fish, wildlife, plant communities, and sensitive ecological resources (rare features)	[1]	N/A	N/A

1067 N/A = not applicable

1068 [1] Due to the small footprint and short duration of the Project, it is not anticipated that there would be any climate associated
 1069 impacts related to Land Use, Water Resources, Contamination/ Hazardous Materials/Wastes, Fish, wildlife, plant communities,
 1070 and sensitive ecological resources (rare features).

1071 **8 Cover Types**

1072 Estimate the acreage of the site with each of the following cover types before and after development:

1073 Cover types in the Project Area before, during and following Project development are summarized in
 1074 Table 6. Green infrastructure elements before and following Project development are summarized in
 1075 Table 7. Tree coverage before and following Project development is summarized in Table 8. Slight
 1076 variations between totals in these tables may occur due to rounding.

1077 **Table 6: Existing and Proposed Cover Types**

Cover Types within Project Boundary (Surface and Underground)	Before (acres)	Change due to Operations	During Operations (acres)	Change due to Closure	After Closure (acres)
Wetlands, shallow lakes (<2 meters deep) and ditches (public drainage systems)	302.2	-21.7	280.5	1.5	282.0
Deep lakes (>2 meters deep)	0	0	0	0	0
Wooded/forest	57.9	-15.8	42.1	0	42.1
Rivers and/streams	0	0	0	0	0
Brush/Grassland	24.4	-16.5	7.9	81.5	89.4
Cropland	0	0	0	0	0
Livestock rangeland/pastureland	49.1	-25.1	24.0	0	24.0
Lawn/landscaping	0	0	0	0	0
Green infrastructure TOTAL (from Table 7)	0	0	0	0	0
Developed/Impervious surface	13.4	77.6	91	-81.5	9.5
Industrial Stormwater Pond (wet sedimentation basin)	0	1.5	1.5	-1.5	0
Other (created upland)	0	0	0	0	0
TOTAL	447.0	0	447.0	0	447.0

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1079 **Table 7: Existing and Proposed Green Infrastructure**

Green Infrastructure	Before (acres)	After (acres)
Constructed infiltration systems (infiltration basins/infiltration trenches/ rainwater gardens/bioretenion areas without underdrains/swales with impermeable check dams)	0	0
Constructed tree trenches and tree boxes	0	0
Constructed wetlands	0	0
Constructed green roofs	0	0
Constructed permeable pavements	0	0
Other (describe)	0	0
TOTAL	0	0

1080

1081 **Table 8: Existing and Proposed Trees**

Trees	Percent	Number
Percent tree canopy removed, or number of mature trees removed during development	24.4	Unknown
Number of new trees planted	[1]	Unknown

1082 [1] As potential mitigation measures for visual and noise impacts, the Project is considering augmenting the existing natural
 1083 buffer with additional trees. However, the quantity and extent have not been determined.

1084 **9 Permits and Approvals Required**

1085 List all known local, state and federal permits, approvals, certifications and financial assistance for the
 1086 project. Include modifications of any existing permits, governmental review of plans and all direct
 1087 and indirect forms of public financial assistance including bond guarantees, Tax Increment Financing
 1088 and infrastructure. *All of these final decisions are prohibited until all appropriate environmental review*
 1089 *has been completed. See Minnesota Rule 4410.3100.*

1090 Anticipated Project permits and approvals are summarized in Table 9.

1091 **Table 9: Summary of Required Permits/Approvals**

Unit of Government	Type of Permit/Approval	Status
United States Army Corps of Engineers	Clean Water Act Section 404 Permit Includes Section 106 Consultation with the State Historic Preservation Office and Section 7 Consultation with the U.S. Fish and Wildlife Service (USFWS)	Pending submittal
United States Fish and Wildlife Service	Section 7 determination of effect concurrence	Pending submittal; issued with Section 404 Permit
United States Environmental Protection Agency	Underground Injection Control Permit*	Pending submittal
Minnesota Department of Natural Resources (DNR)	Permit to Mine	Pending submittal
DNR	Natural Heritage Information System Protected Species Review	Pending submittal
DNR	Work in Public Waters Permit	Pending submittal
DNR	Water Appropriations Permit	Pending submittal
DNR	Wetland Conservation Act Replacement Plan Approval	Pending Submittal
DNR	License to Cross Public Waters	Pending Submittal
DNR	License to Cross Public Lands	Pending Submittal
DNR	Lease/Easements on Public Lands	Pending Submittal
DNR	Aquatic Vegetation Removal Permit	Pending Submittal
Minnesota Pollution Control Agency (MPCA)	National Pollutant Discharge Elimination System (NPDES) / State Disposal System (SDS) Individual Wastewater Permit	Pending submittal
MPCA	NPDES/SDS Industrial Stormwater General Permit (or combined with Individual Wastewater Permit)	Pending submittal
MPCA	NPDES/SDS Construction Stormwater General Permit	Pending submittal
MPCA	Section 401 Water Quality Certification	Pending submittal; issued with Section 404 Permit
MPCA	Air Permit	Pending submittal

Unit of Government	Type of Permit/Approval	Status
MPCA	Hazardous Waste Generator License	Pending submittal
MPCA	Aboveground Storage Tank Notification	Pending submittal
MPCA	Aboveground Storage Tank Permit	Pending submittal
Minnesota Department of Health (MDH)	Water Supply Well Notification	Pending submittal
Minnesota Department of Transportation (MDOT)	Railroad Warning Signal Operator License	Pending submittal
State Historic Preservation Office (SHPO)	Section 106 concurrence	Pending submittal; issued with Section 404 Permit
Aitkin County	Building Permits	Pending submittal
Aitkin County	Subsurface Sewage Treatment System Permit	Pending submittal

1092 * Note: Final determination of needed permits/approvals will be determined as part of the EIS.

1093 Cumulative potential effects may be considered and addressed in response to individual EAW Item
 1094 No. 10-20, or the RGU can address all cumulative potential effects in response to EAW Item No. 22. If
 1095 addressing cumulative effect under individual items, make sure to include information requested in
 1096 EAW Item No. 21.

1097 Cumulative potential effects are discussed in Section 21.

1098 **10 Land Use**

1099 a. Describe:

1100 i. Existing land use of the site as well as areas adjacent to and near the site, including parks
 1101 and open space, cemeteries, trails, prime or unique farmlands.

1102 The Project is in Aitkin County on a combination of state and private lands within the 1855 Treaty
 1103 boundary. There are a handful of structures within the Project Area, including farmsteads and
 1104 infrastructure associated with Talon’s current exploratory drilling program. Existing land use around and
 1105 within the Project Area consists of industrial development (environmental studies, geophysical surveys,
 1106 and exploratory drilling), farmsteads and associated pastures/hay fields, areas of upland forest, timber
 1107 harvesting tree plantations, and large wetland complexes. Some of the land in the area was ditched and
 1108 drained several decades ago for agricultural purposes.

1109 A snowmobile trail traverses through the southern part of the Project Area (Figure 6) and much of the
 1110 state land in the area is used for hunting; however, no parks or other recreational resources are present in
 1111 the Project Area. Additional information regarding the cultural resource potential for the Project is
 1112 discussed in Section 15 (Historic Properties). There are no cemeteries located in the Project Area. Small
 1113 areas of prime farmland (6% of the Project Area) and prime farmland if drained (10% of the Project Area)
 1114 are located in the southern part of the Project Area; however, the majority of the Project Area (84%) is not
 1115 classified as prime farmland per the United State Department of Agriculture - Natural Resources
 1116 Conservation Service classifications (reference (14)).

1117 ii. Plans. Describe planned land use as identified in comprehensive plan (if available) and
1118 any other applicable plan for land use, water, or resources management by a local,
1119 regional, state, or federal agency.

1120 The Project Area is located just north of the City of Tamarack in Clark Township. The City of Tamarack is
1121 currently in the process of developing a comprehensive land use plan. No comprehensive land use plan
1122 exists for Clark Township (reference (15)).

1123 The Project Area is located in Aitkin County and falls under the Aitkin County Comprehensive Land Use
1124 Management Plan (Aitkin County Plan) (reference (16)). The mining activity associated with the Project
1125 would result in a further conversion of land use from open to industrial land use. The Aitkin County Plan
1126 discusses mineral resources in the context of commercial and industrial development and promotes
1127 continued, but careful, exploration of mineral resources so the location and extent are known.
1128 Furthermore, the Aitkin County Plan emphasizes that extraction of minerals should follow state mineral
1129 regulations and assures environmental protection for all new non-sand and gravel mining proposals
1130 (reference (16)).

1131 iii. Zoning, including special districts or overlays such as shoreland, floodplain, wild and
1132 scenic rivers, critical area, agricultural preserves, etc.

1133 The Project is located in an area zoned by Aitkin County as Open and Farm Residential; the portion of the
1134 Project Area located near the City of Tamarack is identified as "City" in the Aitkin County zoning map
1135 (Figure 6).

1136 Example land uses in areas zoned as Open include the following: duplex dwelling, dwelling – secondary
1137 unit; agricultural and forestry uses; and floodplains, swamp lands, and other areas unsuitable or unsafe for
1138 development (reference (17)). Per the Aitkin County Zoning Ordinance, mining in areas zoned as Open or
1139 Farm Residential may occur in accordance with the Aitkin County Mining and Reclamation Ordinance.

1140 As stated in the Aitkin County Zoning ordinance, Section 6.01 "the Mining of metallic minerals ...", as
1141 defined in Minnesota Statutes, sections 93.4-93.51, are regulated under the provisions of the Aitkin
1142 County Mining and Reclamation Ordinance (reference (18)).

1143 iv. If any critical facilities (i.e., facilities necessary for public health and safety, those storing
1144 hazardous materials, or those with housing occupants who may be insufficiently mobile)
1145 are proposed in floodplain areas and other areas identified as at risk for localized
1146 flooding, describe the risk potential considering changing precipitation and event
1147 intensity.

1148 No critical Project facilities would be located in FEMA-delineated floodplains or areas identified as at risk
1149 for localized flooding.

1150 b. Discuss the project's compatibility with nearby land uses, zoning, and plans listed in Item 9a
1151 above, concentrating on implications for environmental effects.

1152 The conversion of land use from open to industrial land use would occur as a result of the Project. The
1153 Project would be compatible with current zoning and the Aitkin County Plan. As noted above, the Aitkin
1154 County Plan promotes exploration of mineral resources that follow state mineral regulations and assure
1155 environmental protection (reference (16)).

1156 c. Identify measures incorporated into the proposed project to mitigate any potential
1157 incompatibility as discussed in Item 10b above and any risk potential.

1158 With a conditional or interim use permit, from Aitkin County, the Project would be compatible with
1159 current land uses; as such, no land use mitigation measures are incorporated into the Project.

1160 **11 Geology, Soils, and Topography/Land Forms**

1161 a. Geology – Describe the geology underlying the project area and identify and map any susceptible
1162 geologic features such as sinkholes, shallow limestone formations, unconfined/shallow aquifers,
1163 or karst conditions. Discuss any limitations of these features for the project and any effects the
1164 project could have on these features. Identify any project designs or mitigation measures to
1165 address effects to geologic features.

1166 Surficial Geology

1167 Quaternary deposits include glaciolacustrine (glacial lake) sediments, till and re-worked till deposited by
1168 glacial ice, outwash and glaciofluvial sands and gravels (Figure 7). The glaciolacustrine deposits in the
1169 Project Area appear to be composed of clayey sediment and fine-grained sand with silt and clay layers
1170 (reference (19)). Various layers of till, outwash, and glaciolacustrine sediments are present below the
1171 surficial sediments. These deposits represent a complex sequence of sediment recording multiple
1172 advances and retreats from the last glaciation which spanned 10,000-100,000 years ago. The glacial
1173 stratigraphy in the Project Area includes a relatively thick (typically 100-130 feet) package of glacial
1174 sediments, with western-sourced pre-Wisconsinan tills and pre-Late Wisconsinan or pre-Wisconsinan
1175 Superior lobe tills overlain by the Wisconsinan Rainy Lobe (northeast-sourced) Independence Formation.
1176 In turn, the Independence Formation is overlain by the Superior-basin sourced Cromwell Formation, and
1177 lastly by the Aitkin Formation. The Aitkin Formation consists of Glacial Lake Aitkin 2, Prairie Lake, Nelson
1178 Lake and Alborn members containing sediments deposited from the advance and retreat of the St. Louis-
1179 sublobe. The result of this depositional history is a complex layering of coarse and fine-grained sediments,
1180 ranging from predominantly sand to predominantly silt/clay, along with mixed layers of diamicton.
1181 Individual layers vary in thickness and may or may not be laterally extensive.

1182 Bedrock

1183 Bedrock in the Project Area consists of ultramafic to mafic igneous rock of the Tamarack Intrusive
1184 Complex (TIC) related to the early evolutions of the 1.1 billion years ago (Ga) Mid-Continent Rift which
1185 intruded into slates and graywackes of the Thomson Formation (Figure 8) (references (20); (21)). The
1186 Thomson Formation is part of the of the Paleoproterozoic Animikie Group which consists of
1187 metasedimentary rocks that were deposited in a deep-water basin that formed adjacent to a newly
1188 forming mountain belt to the south during the Penokean Orogeny (approximately 1.8 Ga) and

1189 subsequently was regionally metamorphosed. In the Project area, the Thomson Formation has been
1190 subsequently metamorphosed by contact with the TIC in a zone approximately 100-300 feet thick along
1191 the TIC contact (reference (21)). The Thomson Formation strata are folded by nearly upright, open
1192 regional folds with single, subvertical axial-planar slaty cleavage (reference (21)). Sedimentary rock of the
1193 Cretaceous Coleraine Formation is regionally present overlying the Thomson formation though it is not
1194 mapped in the Project Area.

1195 The TIC hosts nickel-copper-cobalt sulfide mineralization with associated platinum, palladium, and gold.
1196 The intrusion, which is completely buried beneath the Quaternary-age glacial and fluvial (unconsolidated)
1197 sediments, consists of a curved, elongated, unit striking north-south to southeast over 11 miles. The
1198 configuration resembles a tadpole shape with its elongated, northern tail up to 0.6 miles wide and large
1199 ovoid shape body, up to 2.5 miles wide, in the south. The northern portion of the TIC hosts the mineral
1200 resources that would be developed as part of the Project. Mineralization within the TIC can be divided
1201 into three basic types: a massive sulfide unit hosted in the metamorphosed sediment; a semi-massive
1202 sulfide unit composed of net textured sulfides within the intrusion; and a disseminated sulfide unit
1203 composed of mostly intrusive rock with discrete sulfide blebs. In general, the intrusive body is massive,
1204 competent rock.

1205 Susceptible Geologic Features

1206 No susceptible geologic features are present in the Project Area related to bedrock or unconsolidated
1207 deposits. Limestone deposits are not present in the region, and no sinkholes or karst conditions exist.
1208 Shallow groundwater is present, and groundwater information is presented in the water resources section
1209 (Question 12).

- 1210 b. Soils and topography – Describe the soils on the site, giving NRCS (SCS) classifications and
1211 descriptions, including limitations of soils. Describe topography, any special site conditions
1212 relating to erosion potential, soil stability or other soils limitations, such as steep slopes, highly
1213 permeable soils. Provide estimated volume and acreage of soil excavation and/or grading. Discuss
1214 impacts from project activities (distinguish between construction and operational activities)
1215 related to soils and topography. Identify measures during and after project construction to
1216 address soil limitations including stabilization, soil corrections or other measures.
1217 Erosion/sedimentation control related to stormwater runoff should be addressed in response to
1218 Item 12.b.ii.

1219 Topography

1220 Approximately 85% of the Project area has very low relief with a nearly level 0%-3% slope as the area is
1221 within the former lake plain of Glacial Lake Aitkin. A few small hills are locally present with slopes greater
1222 than 3% and isolated areas greater than 9% (Figure 9).

1223 Soil Descriptions and Characteristics

1224 Soil description and characteristics data were obtained from the Natural Resources Conservation Service,
1225 United States Department of Agriculture, Web Soil Survey (reference (14)). The soil map is presented as

1226 Figure 10 and soil descriptions and characteristics are presented in Table 10. Approximately 32% of the
 1227 surficial soil within the Project area is classified as sandy loam to loamy sand, and approximately 10% of
 1228 the area is classified as silt loam. The remaining portions of the Project area have soil classified as peat,
 1229 muck, or have standing water. The non-sandy soils are present on slopes of less than 1%.

1230 **Table 10: Soil Characteristics**

Map Unit Symbol	Map Unit Name	Hydric Status	Percent of Project Site
B147A	Rifle-Rifle, ponded, complex, 0%-1% slopes	Hydric	22.2
1983	Cathro muck, stratified substratum	Predominantly hydric	10.2
502	Dusler silt loam	Predominantly non-hydric	9.5
D458B	Menahga loamy sand, 1%-8% slopes	Predominantly non-hydric	7.8
564	Friendship loamy sand	Predominantly non-hydric	7.3
625	Sandwick loamy sand	Predominantly hydric	6.0
B111A	Markey muck, occasionally ponded, 0%-1% slopes	Hydric	5.7
504B	Duluth fine sandy loam, 1%-6% slopes	Predominantly non-hydric	5.6
531	Beseman muck	Predominantly hydric	5.0
549	Greenwood peat	Predominantly hydric	4.9
540	Seelyeville muck	Predominantly hydric	3.5
1984	Leafriver muck	Predominantly hydric	3.5
628	Talmoon muck, depressional	Predominantly hydric	3.5
1115	Newson loamy sand	Predominantly hydric	3.1
B39A	Meehan loamy sand, 0%-3% slopes	Predominantly non-hydric	2.1
W	Water	Not Applicable	0.2

1231

1232 Impacts to Soils

1233 The Project would use underground mining techniques, which minimize impacts to soils outside of direct
 1234 construction or operation areas. Topographic slopes in the Project Area are low which minimizes erosion.
 1235 An engineering evaluation of soils will be conducted as part of Project design for areas that will be
 1236 impacted for construction and operational purposes. Areas with peat or muck soils would be avoided to
 1237 the extent possible. Surface facilities would be constructed in areas with sandy soil, to the extent
 1238 practicable, for both engineering and drainage purposes.

1239 Excavation, Grading, and Cut and Fill Balance

1240 Some excavation and grading will be required to develop the Project infrastructure. Table 11 provides an
 1241 estimate of the volumes of cut and fill material that could be needed to bring the site to final grade.

1242 **Table 11: Estimated Excavation, Grading, and Cut and Fill Balance**

Description	Estimated Quantity	Unit of Measure
Site Clearing and Grubbing	79.0	acres
Cut	416,000	yd ³
Fill	553,000	yd ³

1243 yd³ – cubic yards

1244 **12 Water Resources**

1245 a. Describe surface water and groundwater features on or near the site in a.i. and a.ii. below.

1246 i. Surface water – lakes, streams, wetlands, intermittent channels, and county/judicial
 1247 ditches. Include any special designations such as public waters, shoreland classification
 1248 and floodway/floodplain, trout stream/lake, wildlife lakes, migratory waterfowl
 1249 feeding/resting lake, and outstanding resource value water. Include the presence of
 1250 aquatic invasive species and the water quality impairments or special designations listed
 1251 on the current MPCA 303d Impaired Waters List that are within 1 mile of the project.
 1252 Include DNR Public Waters Inventory number(s), if any.

1253 The Project is in the Upper Mississippi River Basin. The Project Area is located within the USGS Hydrologic
 1254 Unit Code (HUC) Water Resource region 7, which is further subdivided by the USGS and DNR into sub-
 1255 watersheds. The Project Area sits within two sub-watersheds, as delineated by the hydrologic unit code 10
 1256 (HUC10) level: the Headwaters to Big Sandy Lake (HUC10 #0701010305) and the Big Sandy Lake Outlet
 1257 (HUC10 #0701010306) (Figure 11). Watershed delineations aid in identifying areas for potential surface
 1258 water impacts. The entire Project Area is located within the watershed tributary to Big Sandy Lake. The
 1259 watersheds generally drain from east to west towards Big Sandy Lake. The HUC10 watersheds are further
 1260 subdivided into multiple USGS HUC12 and DNR level 8 watersheds (Figure 11). The Project Area is located
 1261 within two HUC12 watersheds: Mud Lake watershed (HUC12 #070101030603) and Tamarack River
 1262 watershed (HUC12 #070101030504). The watersheds in the vicinity of the Project Area are characterized
 1263 by many tributary ditches, stream channels, and lakes (flow through and landlocked). The portion of the
 1264 Project area within HUC12 Tamarack River watershed (Figure 11) flows north through a ditch network to
 1265 the Tamarack River then into the Prairie River and discharges into Big Sandy Lake. The portion of the
 1266 Project area within HUC12 Mud Lake watershed (Figure 11) flows south and west through a ditch network
 1267 to Minnewawa Creek and the Sandy River.

1268 There are no public waters basins located within one mile of the Project Area (reference (22)). Public
 1269 waters basins located in HUC12 watersheds that include the Project Area (HUC12 #070101030603 and
 1270 HUC12 #070101030504) are presented in Table 12. None of the public water basins located in HUC12
 1271 watersheds #070101030603 and #070101030504 are classified as trout lakes, wildlife lakes, or migratory
 1272 waterfowl lakes. Within HUC12 watersheds #070101030603 and #070101030504, Mud Lake (Minnesota
 1273 Public Water Inventory (PWI# 01-0029-00) and Tamarack Lake (PWI# 09-0067-00) are listed by the DNR
 1274 as wild rice waters. Big Sandy Lake is also listed as a wild rice water.

1275 The DNR has assigned shoreline classifications of “natural environment” or “recreational development” to
 1276 some public waters basins in the HUC12 watersheds (Table 12); Big Sandy Lake is assigned a “general
 1277 development” shoreline classification. DNR shoreline classifications guide development by regulating lot
 1278 area and width, structure and septic setbacks, and areas where vegetation and land altering activities are
 1279 limited. Minnesota Rules, part 6120.2600 provides the minimum standards and criteria for the subdivision,
 1280 use and development of shoreland areas. Aitkin County provides additional shoreline minimum standards
 1281 and criteria for subdivision in shoreland areas in the Aitkin County Shoreland Ordinance (amended 2017).

1282 **Table 12: Public Waters Basins Within Watersheds HUC12 #070101030603 and #070101030504**
 1283 **and Big Sandy Lake**

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification ^[1]	Listed MPCA 303d Impaired Waters ^[2]
01-0006-00	Mud Lake	Lake	14.8	0.6	Natural Environment	Not listed
01-0008-00	Spruce Lake	Lake	18.9	0.8	Natural Environment	Not listed
01-0011-00	Cranberry Lake	Wetland	24.7	0.8	Natural Environment	Not listed
01-0012-00	Louma Lake	Wetland	20.1	0.7	Natural Environment	Not listed
01-0023-00	Round Lake	Lake	553.5	3.7	Recreational Development	Yes Hg-F
01-0029-00	Mud Lake ^[3]	Lake	588.8	3.9	Natural Environment	Not listed
01-0254-00	Bone Lake	Wetland	14.0	0.6	Not assigned	Not listed
01-0255-00	Unnamed	Wetland	63.3	1.2	Not assigned	Not listed
09-0067-00	Tamarack Lake ^[3]	Lake	240.2	4.5	Recreational Development	Yes Hg-F; Nutrients
09-0068-00	Cole Lake	Lake	143.8	2.4	Recreational Development	Not listed
01-0062-00	Big Sandy Lake ^{[3] [4]}	Lake	6,124	57.0	General Development	Yes Hg-F; Nutrients

1284 [1] DNR assigns shoreline classifications and establishes the minimum standards and criteria for the subdivision, use and
 1285 development of shorelands.
 1286 [2] MPCA maintains a list (303(d)) list of waters not meeting their intended uses (i.e., impaired waters) due to stressors including
 1287 mercury in fish tissue (Hg-F) and excessive amounts of phosphorus (nutrients). Waters in this table that are classified as not
 1288 listed may not have been evaluated by the MPCA at the time of completion of this worksheet.
 1289 [3] A DNR identified wild rice water.
 1290 [4] Water levels in Big Sandy Lake are controlled by Big Sandy Lake Dam.

1291 In Minnesota, the MPCA, as required by the federal Clean Water Act, assesses all waters of the state and
 1292 creates a list of impaired waters – those that fail to meet water quality standards – every two years
 1293 (reference (23)). Such waters are classified as “impaired waters” and included on the State’s impaired
 1294 waters 303(d) list. For such waterbodies, the State requires a total maximum daily load (TMDL) study that
 1295 identifies the allowable pollutant load and/or pollutant reductions necessary to achieve the beneficial
 1296 use(s) of the waterbody. Development activity upstream of impaired waters may be subject to pollutant
 1297 loading limits based on applicable TMDL studies. There are no impaired lakes within 1 mile of the Project
 1298 Area. Impaired lakes located in HUC12 watersheds #070101030603 and #070101030504 are identified in

1299 Table 12. Big Sandy Lake, which is further downstream from the HUC12 watersheds that include the
1300 Project Area, is listed as impaired by the MPCA due to excess nutrients and mercury in fish tissue. Sources
1301 of excess nutrients to Big Sandy Lake identified in the MPCA's 2011 TMDL (reference (24)) study include
1302 internal loading and nonpoint sources including agriculture, stream channel erosion, and developed land
1303 use.

1304 Flowering rush, an aquatic invasive species was identified by the DNR (reference (25)) within the Big Sandy
1305 watershed.

1306 There are many streams, ditches, and intermittent channels present in the HUC12 watersheds that include
1307 the Project Area (HUC12 #070101030603 and #070101030504) (Figure 12). Many of these are unnamed
1308 streams and ditches that are delineated in the national hydrography dataset but are not classified as
1309 public waters streams (reference (22)). None of the streams located in the HUC12 watersheds that include
1310 the Project Area are classified as trout streams or outstanding resource value waters (ORVW). ORVWs are
1311 waters identified under Minnesota Rules, part 7050 as having unique or sensitive characteristics (e.g.,
1312 ecological, recreational) and are subject to extra levels of protection to preserve these characteristics. The
1313 nearest downstream ORVW is the Mississippi River; the Sandy River flows into the Mississippi River
1314 downstream of Big Sandy Lake. Two reaches of public ditches drain from east to west through the Project
1315 Area, including County Ditch 23 (generally draining east to west) and County Ditch 13 (generally draining
1316 south to north). Approximately 1.1 miles of delineated public ditches are located within the Project Area
1317 (Figure 12). Streams, ditches, and channels in the HUC12 watersheds that include the Project Area (HUC12
1318 #070101030603 and #070101030504) are included in the Public Waters Inventory summarized in Table 13.

1319 As with lakes, the MPCA's Impaired Waters list also identifies streams that do not meet designated
1320 beneficial use categories, including supporting aquatic life and aquatic recreation. Impaired streams in the
1321 HUC12 watersheds that encompass the Project Area are identified in Table 13. A portion of Minnewawa
1322 Creek upstream of its public waters classification is also listed as impaired for Fishes Index of Biological
1323 Integrity and Macroinvertebrate Index of Biological Integrity; the MPCA has not yet identified stressors
1324 contributing to this impairment.

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Table 13 Public Waters Watercourses within watersheds HUC12 #070101030603 and #070101030504

Public Waters ID Number	Assessment Unit Identifier (AUID) ^[1]	Name	Public Water Inventory (PWI) Classification	Length (miles)	Listed MPCA 303d Impaired Waters ^[2]
01-020a	07010103-521	Tamarack River	Public Water Watercourse	27.2	Yes E. coli ^[3]
01-022a	07010103-735	Unnamed Stream	Public Ditch/ Altered Natural Watercourse	1.4	Not listed
01-022a	07010103-735	Unnamed Stream	Public Water Watercourse	0.5	Not listed
01-023a	07010103-999	Unnamed Stream	Public Water Watercourse	1.1	Not listed

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- [1] Assessment unit identifier assigned by the MPCA to specific reaches of streams.
- [2] MPCA maintains a list (303(d)) list of waters not meeting their beneficial use(s) designation(s) due to stressors; stressors present in streams in HUC12 #070101030603 and #070101030504 include poor indices of biological integrity (IBI) for fish and/or macroinvertebrates and bacteria (E. coli). Waters in this table that are classified as not listed may not have been evaluated by the MPCA at the time of completion of this worksheet.
- [3] Impaired reach is from Little Tamarack River to Prairie River; E. coli source is not specified in Mississippi River-Grand Rapids Watershed Restoration and Protection Strategies report (reference (26)).

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Floodplains have been delineated by the Federal Emergency Management Agency (FEMA) for several areas and resources within the Big Sandy Lake watershed, including the Tamarack River, Prairie River, and Sandy River, as well as several lakes (Figure 13). The floodplains in the Big Sandy Lake watershed were delineated approximately 40 years ago and are “unmodernized” per FEMA standards; unmodernized floodplains are based on quick digitization by FEMA and cannot be used for regulatory purposes. FEMA has not established modern, regulatory floodplains within the Big Sandy Lake watershed. The Project Area is located outside the FEMA-delineated floodplain.

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Talon is monitoring surface water flow and surface water quality at numerous locations near and within the Project Area to characterize baseline surface water conditions. Surface water baseline data will be provided for the EIS. The baseline data will be used to develop a conceptual model for surface water flow, which will be presented in the EIS. The conceptual model will form the basis for quantitative models and/or evaluations that will be conducted and presented for the EIS to estimate the potential effects of the Project on water resources.

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The Project Area is primarily classified as wetlands (Figure 14). A Level 3 wetland delineation across the Project Area was conducted between June and September 2022. Approximately 302 acres of wetland are present within the Project Area. This delineation report was submitted to the agencies on July 17 2023 and is pending review from the area technical evaluation panel, which consists of members of the local, state, and federal government agencies. All delineated wetland boundaries are considered preliminary until the technical evaluation panel review is complete.

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Wetlands, which are shown on Figure 14, are dominated by coniferous and open bogs, shrub swamps (shrub-carr and alder thicket), and hardwood swamps. Additional wetland community types in the Project Area include shallow marsh, deep marsh, fresh (wet) meadow, and sedge meadow wetlands. Six small, excavated ponds, which were excavated over 20 years ago, totaling approximately 3.6 acres, and ranging

1357 in size from less than 0.1 acre to 2.3 acres, were documented in the Project Area during the wetland
1358 delineation.

1359 Talon is monitoring wetland water levels and water quality within and near the Project Area to
1360 characterize baseline wetland conditions. Wetland baseline data will be provided for the EIS. The baseline
1361 data will be used to develop a conceptual model of the wetland system within and near the Project Area,
1362 which will be presented in the EIS. The conceptual model will form the basis for quantitative models
1363 and/or evaluations that will be conducted and presented for the EIS to estimate the potential effects of
1364 the Project on water resources.

1365 ii. Groundwater – aquifers, springs, seeps. Include: 1) depth to groundwater; 2) if project is
1366 within a MDH wellhead protection area; 3) identification of any onsite and/or nearby
1367 wells, including unique numbers and well logs if available. If there are no wells known on
1368 site or nearby, explain the methodology used to determine this.

1369 There are no mapped springs within approximately 20 miles of the Project Area based on data from the
1370 Minnesota Spring Inventory (reference (27)).

1371 The Project Area is not within a Minnesota Department of Health (MDH) wellhead protection area based
1372 on data from the Source Water Protection Web Map Viewer (reference (28)). A wellhead protection area is
1373 defined in Minnesota Statutes 2022, Section 1031.005, Subdivision 24 as “the surface and subsurface area
1374 surrounding a well or well field that supplies a public water system, through which contaminants are likely
1375 to move toward and reach the well or well field.” The nearest wellhead protection area is in McGregor
1376 located approximately 9 miles west of the Project Area.

1377 Water supply wells near and within the Project Area are installed in Quaternary aquifers. The Minnesota
1378 Well Index (MWI) identifies 32 water supply wells that are located within 1 mile of the Project Area
1379 (Figure 15). The water supply wells are classified in the MWI as domestic wells (24 wells), public
1380 supply/non-community-transient wells (5 wells), public supply/non-community wells (2 wells), and
1381 irrigation wells (1 well). All the water supply wells identified in MWI that have depth and stratigraphic
1382 information are screened within sand or gravel layers in the Quaternary unconsolidated sediments at
1383 depths ranging from 28-202 feet below ground surface. Three of the wells are between 28-50 feet deep,
1384 15 wells are 50-100 feet deep, 10 wells are 100-200 feet deep, one well is more than 200 feet deep, and
1385 depths are not available for three wells. The sand layers in which the wells are completed are all beneath
1386 one or more layers of clay for wells where stratigraphy logs are available. Six of the wells are completed in
1387 a deep sand layer below additional layers of sand and clayey sediments. Depth to water in the wells as
1388 listed on the MWI logs range from 1-25 feet below ground surface (Figure 16). Information from the MWI
1389 indicates that the majority of the water supply wells (28 wells) are installed in a Quaternary buried artesian
1390 aquifer, which are buried sand or gravel units with groundwater present under confined conditions. One
1391 well is completed in a Quaternary undifferentiated aquifer and no information is available for three wells.

1392 Monitoring wells have been installed in and around the Project Area (Figure 15) to characterize baseline
1393 groundwater conditions (groundwater levels and groundwater quality). Groundwater level measurement

1394 and groundwater quality monitoring is ongoing, and this baseline data will be provided for the EIS. The
1395 baseline data will be used to develop a conceptual model for groundwater flow in and around the Project
1396 Area, which will be presented in the EIS. The conceptual model will form the basis for quantitative models
1397 and/or evaluations that will be conducted and presented in the EIS to estimate the potential effects of the
1398 Project on water resources.

1399 Based on soil data from the Natural Resources Conservation Service, depth to water in surficial soils is less
1400 than 1 foot in approximately 77% of the Project Area (Figure 16). Depth to water is greater than 3 feet in
1401 approximately 15% of the area, and greater than 5 feet in approximately 8% of the Project Area.

1402 b. Describe effects from project activities on water resources and measures to minimize or mitigate
1403 the effects in Item b.i. through Item b.iv. below.

1404 i. Wastewater – For each of the following, describe the sources, quantities and composition
1405 of all sanitary, municipal/domestic and industrial wastewater produced or treated at the
1406 site.

1407 1) If the wastewater discharge is to a publicly owned treatment facility, identify any
1408 pretreatment measures and the ability of the facility to handle the added water
1409 and waste loadings, including any effects on, or required expansion of, municipal
1410 wastewater infrastructure.

1411 The Project would not discharge to a publicly owned treatment facility.

1412 2) If the wastewater discharge is to a subsurface sewage treatment systems,
1413 describe the system used, the design flow, and suitability of site conditions for
1414 such a system. If septic systems are part of the project, describe the availability of
1415 septage disposal options within the region to handle the ongoing amounts
1416 generated as a result of the project. Consider the effects of current Minnesota
1417 climate trends and anticipated changes in rainfall frequency, intensity and
1418 amount with this discussion.

1419 The Project would not discharge to a subsurface sewage treatment system.

1420 3) If the wastewater discharge is to surface water, identify the wastewater treatment
1421 methods and identify discharge points and proposed effluent limitations to
1422 mitigate impacts. Discuss any effects to surface or groundwater from wastewater
1423 discharges, taking into consideration how current Minnesota climate trends and
1424 anticipated climate change in the general location of the project may influence
1425 the effects.

1426 The Project would produce two types of wastewater that would be treated before discharge to surface
1427 water: contact water and sanitary wastewater. Sources of contact water and sanitary wastewater and their
1428 management, treatment, and discharge are described in the Project Description (Question 6). The

1429 following paragraphs describe their expected quantity and composition and discuss potential effects to
1430 surface water or groundwater. The composition and quantity of contact water will be modeled for the EIS.

1431 One source of contact water is mine inflow. A preliminary estimate of mine inflow is provided here, based
1432 on limited bedrock hydrogeological information available in 2020. Conservative simulations indicated that
1433 mine inflow rates were calculated to increase over time, with a peak life-of-mine inflow of 800-1,600 gpm.
1434 This preliminary estimate, which was designed to provide a higher-end value, does not include inflow
1435 mitigation such as grouting or other methods. Significant additional hydrogeological data has been
1436 collected since 2020. The inflow estimate will be refined and updated for the EIS to reflect the updated
1437 mine plan, additional hydrogeological information from ongoing studies, mitigation methods and refined
1438 modeling results.

1439 The other source of contact water is stormwater (infiltration water from stockpiles and stormwater runoff)
1440 from the portion of the site where ore and development rock would be present. This area is referred to as
1441 the "contact water area" and includes the backfill materials storage area and areas with traffic from
1442 vehicles that enter the underground mine. The contact water handling system would be designed to
1443 prevent any run-on from adjacent areas, outside of the contact water area. The amount of contact water
1444 generated on the surface would be a function of the size of the contact water area and the amount of
1445 precipitation. This area is approximately 1,148,000 square feet, and, assuming an average annual rainfall of
1446 28.66 in/year, would produce an average of approximately 40 gpm that would be routed for treatment.
1447 This estimate is conservative, as it does not include evaporative losses or residual storage in the Backfill
1448 Material Stockpile. The conservative discharge rate (mine inflow and contact stormwater) from the water
1449 treatment plant is calculated to be 840-1,640 gpm. These preliminary calculations illustrate that the
1450 discharge rate is predominantly dependent on the mine inflow. This estimate will be updated and refined
1451 with additional information, data, and models for the EIS.

1452 The composition of the sanitary wastewater would be typical of domestic wastewater. The average volume
1453 of sanitary wastewater is estimated to be approximately 7 gpm, but it will be highly variable throughout
1454 the day with an estimated peak of approximately 100 gpm arriving to the sanitary water treatment plant
1455 storage tank during periods of heavy washroom use at shift change time.

1456 The discharges from the Contact Water Treatment Plant and the Sanitary Water Treatment Plant would
1457 increase the flow in the north ditch network above baseline flow levels. The potential effects of this
1458 increased flow on hydrology, wetlands, shallow and deep groundwater systems, and aquatic biota in the
1459 north ditch network will be evaluated for the EIS. Preliminary evaluation indicates that the ditch has the
1460 capacity to handle the currently estimated increased flow due to discharge of treated water based on the
1461 following:

- 1462 • Generally, a stream can adapt to an increase in flow that is up to 20% above its channel forming
1463 flow (defined as the 1.5-year recurrence flood flow).
- 1464 • The channel-forming flow at LV-006 was estimated using the United States Geological Service's
1465 (USGS) StreamStats tool to be approximately 13,500 gpm (reference (29)).

- 1466 • Twenty percent of the channel-forming flow is 2,700 gpm, which is greater than the conservative
1467 discharge estimates enumerated above.

1468 Therefore, this preliminary assessment indicates that potential impacts due to increased flow from the
1469 Project discharge could be controlled by permit conditions of a future NPDES/SDS permit and water
1470 appropriations permit. Additional evaluation of potential effects associated with the flow increase from
1471 the water treatment plant discharge and sanitary water treatment plant discharge will be addressed in the
1472 EIS.

1473 As described in Question 6, discharges would meet permit conditions established to protect water quality
1474 and aquatic biota. The potential effect of discharges on water quality in receiving and downstream waters
1475 and surface water-groundwater interactions will be evaluated in the EIS.

1476 Current Minnesota climate trends and anticipated climate change in the general location of the Project
1477 are not expected to influence how a discharge of treated water would affect water resources. Limited to
1478 no effect is expected because the water balance in the area, and the patterns of large precipitation events
1479 are expected to remain in the current range during the timeframe that the Project would be operational,
1480 which would be the timeframe with the highest discharge rate. Depending on the duration of discharge
1481 after operations, climate trends toward slightly higher temperature and slightly lower precipitation
1482 (described in response to Question 7), could affect flows in the receiving waters. However, because the
1483 discharge would be treated as described above, and because the NPDES/SDS permit must be renewed
1484 every 5 years, permit conditions would control impacts to water resources under future flow conditions.
1485 The EIS will provide additional information on the potential influence of current climate trends and
1486 anticipated climate change on potential Project effects on water resources.

- 1487 ii. Stormwater – Describe changes in surface hydrology resulting from change of land cover.
1488 Describe the routes and receiving water bodies for runoff from the Project area (major
1489 downstream water bodies as well as the immediate receiving waters). Discuss
1490 environmental effects from stormwater discharges on receiving waters post construction
1491 including how the project will affect runoff volume, discharge rate and change in
1492 pollutants. Consider the effects of current Minnesota climate trends and anticipated
1493 changes in rainfall frequency, intensity and amount with this discussion. For projects
1494 requiring NPDES/SDS Construction Stormwater permit coverage, state the total number
1495 of acres that will be disturbed by the project and describe the stormwater pollution
1496 prevention plan (SWPPP), including specific best management practices to address soil
1497 erosion and sedimentation during and after project construction. Discuss permanent
1498 stormwater management plans, including methods of achieving volume reduction to
1499 restore or maintain the natural hydrology of the site using green infrastructure practices
1500 or other stormwater management practices. Identify any receiving waters that have
1501 construction-related water impairments or are classified as special as defined in the
1502 Construction Stormwater permit. Describe additional requirements for special and/or
1503 impaired waters.

1504 As described in the Project Description (Question 6), stormwater from surface areas without mine traffic
1505 would be managed as industrial stormwater. Figure 4 shows the boundaries of the industrial stormwater
1506 management and contact water management areas.

1507 Construction of the Project would replace existing pervious surfaces (e.g., vegetation) with new impervious
1508 surfaces (e.g., gravel, asphalt) and industrial infrastructure. Project construction would result in greater
1509 than one acre of land disturbance, which would require coverage under the Minnesota Construction
1510 Stormwater General Permit. A construction SWPPP would be developed and implemented in accordance
1511 with the permit requirements. The construction SWPPP would include a range of BMPs to address soil
1512 erosion and sedimentation, including erosion prevention practices, sediment control practices, inspection
1513 and maintenance requirements, pollution prevention management measures, and permanent stormwater
1514 treatment systems, as well as controls to manage water where necessary. The permanent stormwater
1515 treatment systems would be as described below.

1516 In accordance with the Minnesota Construction Stormwater General Permit's permanent stormwater
1517 treatment requirements, a volume of water equivalent to 1-inch of runoff from impervious surfaces
1518 created for the Project would be routed to stormwater treatment systems prior to discharge to the
1519 environment. Industrial stormwater treatment systems are primarily passive treatment systems focused on
1520 removal of suspended solids and may include a combination of volume reduction practices (e.g.,
1521 infiltration system(s)) and retention practices (e.g., wet sedimentation basin(s)) as appropriate based on-
1522 site conditions and constraints. The environmental effects from industrial stormwater discharges on
1523 receiving waters are anticipated to be minor. Further details on stormwater treatment system design will
1524 be provided for the EIS.

1525 Stormwater is also generated from the contact water area (Figure 4). This water is collected and sent to
1526 the Contact Water Treatment Plant where it would be treated to meet applicable permit requirements
1527 prior to discharge. The current stormwater management plan is designed to manage up to the 200-year,
1528 24-hour storm event until such contact water can be routed to the water treatment plant for treatment.

1529 The immediate receiving waters for stormwater discharged from the Project would be the nearby
1530 unnamed wetlands and/or ditches. These wetlands and ditches are within either the Headwaters to Big
1531 Sandy Lake (HUC10 #0701010305) or Big Sandy Lake Outlet (HUC10 #0701010306) watersheds that are
1532 both ultimately tributary to Big Sandy Lake (as described in Item 12.a.i). It is anticipated that the majority
1533 of stormwater from the Project would be discharged generally northward from the Project Area to either
1534 wetlands or ditches and then follow the north ditch network to the Tamarack River within the Headwaters
1535 to Big Sandy Lake (HUC10 #0701010305) watershed.

1536 The effect of changes in land cover from pervious to impervious surfaces and construction of contact
1537 water and stormwater management infrastructure on surface hydrology will be evaluated in the EIS.
1538 Runoff volumes and rates from impervious surfaces are generally greater than from pervious surfaces;
1539 however, the effect of this on the environment would be minimized by collection, treatment, and
1540 discharge of contact water via the Contact Water Treatment plant and stormwater via the stormwater
1541 treatment systems. Modification of drainage areas as part of managing contact water and stormwater

1542 would alter surface hydrology in the immediate vicinity of the Project Area but would be mitigated by the
1543 discharge of treated contact water and stormwater to the environment. Non-contact stormwater from
1544 pervious natural, stabilized, and reclaimed surfaces would not be actively managed and would continue to
1545 follow natural drainage pathways. Further analysis of the effects of changes in land cover will be
1546 completed for the EIS.

1547 Current Minnesota climate trends and anticipated changes in rainfall frequency, intensity, and amount are
1548 not expected to significantly influence the environmental effects from stormwater discharges on receiving
1549 waters. Limited to no effect is expected because, as noted in Item 12.b.i.3, the water balance in the area
1550 and the patterns of large precipitation events are expected to remain in the current range during the
1551 timeframe that the Project would be operational. Any potential effects would be mitigated by the same
1552 factors discussed above: control of stormwater discharge volumes and rates, stormwater treatment
1553 systems, compliance with industrial stormwater requirements under an NPDES/SDS permit and contact
1554 water management.

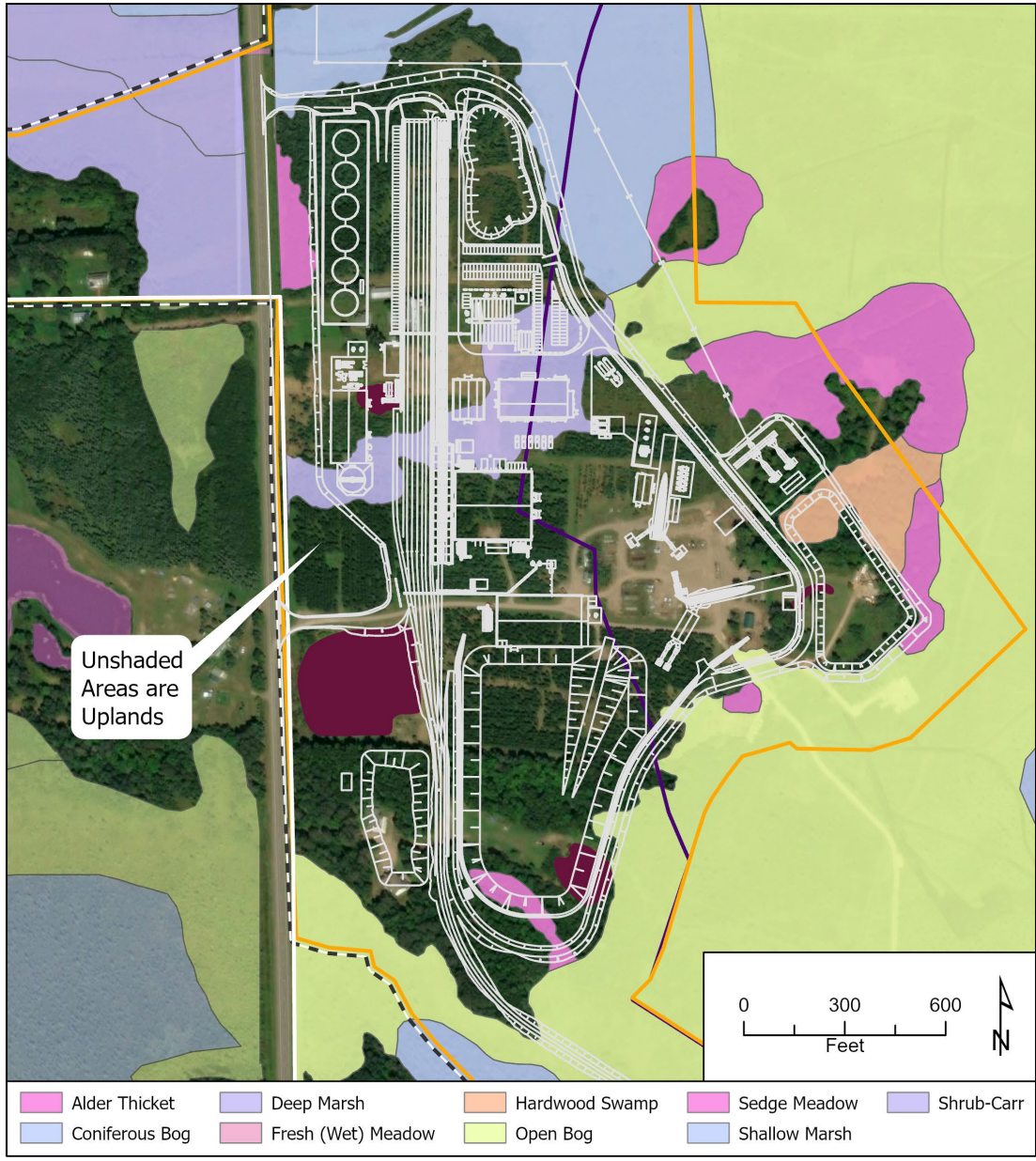
1555 Based on the MPCA's special and impaired waters search tool (reference (30)), there are no receiving
1556 waters that have construction-related water impairments or are classified as special as defined in the
1557 Minnesota Construction Stormwater General Permit.

1558 iii. Water appropriation – Describe if the project proposes to appropriate surface or
1559 groundwater (including dewatering). Describe the source, quantity, duration, use and
1560 purpose of the water use and if a DNR water appropriation permit is required. Describe
1561 any well abandonment. If connecting to an existing municipal water supply, identify the
1562 wells to be used as a water source and any effects on, or required expansion of, municipal
1563 water infrastructure. Discuss environmental effects from water appropriation, including an
1564 assessment of the water resources available for appropriation. Discuss how the proposed
1565 water use is resilient in the event of changes in total precipitation, large precipitation
1566 events, drought, increased temperatures, variable surface water flows and elevations, and
1567 longer growing seasons. Identify any measures to avoid, minimize, or mitigate
1568 environmental effects from the water appropriation. Describe contingency plans should
1569 the appropriation volume increase beyond infrastructure capacity or water supply for the
1570 project diminish in quantity or quality, such as reuse of water, connections with another
1571 water source, or emergency connections.

1572 The Project would appropriate groundwater and DNR water appropriation permits would be required. No
1573 water would be directly withdrawn from surface water or wetlands. Groundwater would be withdrawn for
1574 four purposes: temporary construction dewatering, potable use, non-potable use, and pumping of
1575 groundwater inflow to the underground mine.

1576 Construction activities would temporarily remove groundwater to dry and solidify areas as needed to
1577 construct surface facilities and for the box cuts to develop the declines. Surface facilities would be
1578 primarily sited in upland areas as illustrated in Graphic 19, which would minimize the amount of water
1579 management required. Construction of the declines would use a tunnel boring machine, which is able to

1580 develop the declines with minimal groundwater inflow from the surrounding unconsolidated sediments,
 1581 as described in Question 6. The quantity of water will be estimated for the EIS and permitting; however,
 1582 preliminary estimates are that the total amount of water would be less than 50 million gallons per year,
 1583 which is the threshold for coverage under Temporary Projects General Permit No. 1997-0005.
 1584 Construction activities would be conducted in accordance with conditions of the Minnesota Construction
 1585 Stormwater General Permit, which requires BMPs to control effects due to the discharge of water from the
 1586 construction site.



1587
 1588 **Graphic 19: Project Surface Facilities Overlain on the 2022 Wetland Delineation performed by**
 1589 **Talon**

1590

1591 For potable use, the Project would install a new well into the Quaternary deposits. The groundwater would
1592 be used for drinking water and to support sanitary facilities for the workforce. The potential maximum
1593 daily withdrawal from this well for potable water use could be up to approximately 13,200 gpd (4.8 million
1594 gallons per year). However, it is expected that potable water usage would be on average closer to
1595 10,000 gpd (3.6 million gallons per year). Groundwater for potable use would be withdrawn during the
1596 construction and operations phases of the mine. Based on preliminary site investigations adequate
1597 groundwater is available in the Quaternary deposits. The Project's water use of potable water would be
1598 resilient with respect to climate trends, because groundwater supply is expected to remain in the current
1599 range during the timeframe that the Project would be operational.

1600 For non-potable uses, the Project would primarily rely on the recycling of treated contact water, however
1601 it is possible that there would be a need to supplement this source during the early stages of mine
1602 development. If needed, supplemental non-potable water would be withdrawn from a new well installed
1603 into the Quaternary deposits to supply the TBM and during the early stages of operations when
1604 groundwater inflow to the underground mine is expected to be minimal. Groundwater inflow to the
1605 underground mine is expected to increase as development and mining progress and it is anticipated to be
1606 sufficient to supply non-potable water needs within the first couple of years. The need for a non-potable
1607 water supply well, and the potential withdrawal rate, will be determined by water balance studies for the
1608 EIS. Recycling of treated contact water for non-potable uses would minimize the amount of water
1609 appropriated from the Quaternary deposits.

1610 Groundwater inflow would be pumped from the underground mine to keep the workings dry.
1611 Groundwater inflow would originate as seepage from bedrock at depths from approximately 400-1,900
1612 feet below ground. Preliminary mine inflow estimates are discussed in Question 12(b)(i)(3). Groundwater
1613 inflow to the underground mine would be combined with other sources of contact water from the
1614 underground mine and treated and discharged as described in Question 6. This discharge and potential
1615 environmental effects are described in the answer to EAW question 12(b)(i)(3).

1616 An assessment will be completed for the EIS that characterizes the potential impact of withdrawing
1617 groundwater inflow from the underground mine on surface water and wetland features and will include
1618 both a hydrological and a hydrogeochemical evaluation.

1619 The Project would not appropriate surface water. As a result, there would be no need for contingency
1620 plans for alternate supply in the case of a drought suspension of a surface water appropriation permit.

1621 iv. Surface Waters

1622 a. Wetlands – Describe any anticipated physical effects or alterations to wetland features
1623 such as draining, filling, permanent inundation, dredging and vegetative removal. Discuss
1624 direct and indirect environmental effects from physical modification of wetlands,
1625 including the anticipated effects that any proposed wetland alterations may have to the
1626 host watershed, taking into consideration how current Minnesota climate trends and
1627 anticipated climate change in the general location of the project may influence the

1628 effects. Identify measures to avoid (e.g., available alternatives that were considered),
1629 minimize, or mitigate environmental effects to wetlands. Discuss whether any required
1630 compensatory wetland mitigation for unavoidable wetland impacts will occur in the same
1631 minor or major watershed and identify those probable locations.

1632 The Project would use underground mining techniques, which minimize impacts to wetlands compared to
1633 surface mining. Surface facilities to support underground mining are being designed to avoid wetlands to
1634 the extent practicable. However, some direct impacts to wetlands would occur in parts of the Project Area
1635 where ground disturbance is proposed and wetlands are unavoidable. As a result of grading, excavating,
1636 and filling activities associated with the construction of the surface facilities and the railway spur, an
1637 estimated 21.7 acres of wetland including existing flooded borrow pits would be permanently impacted.
1638 Additional wetlands may be temporarily impacted during construction activities. Potential permanent and
1639 temporary wetland impacts will be further evaluated as part of the EIS.

1640 In addition to direct wetland impacts, there is a potential for the Project to result in indirect wetland
1641 impacts. Indirect wetland impacts could occur from wetland fragmentation, changes in wetland hydrology,
1642 and atmospheric deposition from dust or other air emissions. Potential indirect wetland impacts and
1643 proposed monitoring would be further analyzed as part of surface, groundwater, and wetland studies
1644 being completed to support the EIS.

1645 Impacts to wetlands could require a permit from the United States Army Corps of Engineers under Section
1646 404 of the Clean Water Act and from the DNR under the requirements of Minnesota's Wetland
1647 Conservation Act (WCA). The Section 404 Clean Water Act permit would also include Section 401 Clean
1648 Water Act Water Quality Certification, which is coordinated with the MPCA. Unavoidable wetland impacts
1649 would be mitigated through compensatory wetland mitigation such as purchasing wetland bank credits
1650 from approved wetland banks from the appropriate service area.

1651 b. Other surface waters- Describe any anticipated physical effects or alterations to surface
1652 water features (lakes, streams, ponds, intermittent channels, county/judicial ditches) such
1653 as draining, filling, permanent inundation, dredging, diking, stream diversion,
1654 impoundment, aquatic plant removal and riparian alteration. Discuss direct and indirect
1655 environmental effects from physical modification of water features, taking into
1656 consideration how current Minnesota climate trends and anticipated climate change in
1657 the general location of the project may influence the effects. Identify measures to avoid,
1658 minimize, or mitigate environmental effects to surface water features, including in-water
1659 Best Management Practices that are proposed to avoid or minimize
1660 turbidity/sedimentation while physically altering the water features. Discuss how the
1661 project will change the number or type of watercraft on any water body, including current
1662 and projected watercraft usage.

1663 Potential Project physical impacts to surface waters include direct and indirect impacts to stream channels
1664 and ditches. Currently planned physical alterations of surface waters are limited to construction of
1665 discharge structures for the water treatment plant and sanitary water treatment plant discharges.

1666 Generally, the use of underground mining would minimize physical impacts to surface water resources.
1667 Project features on the land surface would be located to avoid existing ditches where possible. Where
1668 avoidance is not possible, existing ditches may be diverted and rerouted around Project features, and/or
1669 filled. Approximately 1.1 miles of channelized ditches are present in the Project Area. Much of this length
1670 has been previously altered for drainage purposes and is not representative of a natural stream channel.

1671 In addition to direct physical impacts, the Project could result in indirect impacts to downstream
1672 hydrology due to discharge of treated water, alteration of upstream tributary watersheds, and stormwater
1673 management. These potential effects are described in response to Questions 12(b)(i)(3) and 12(b)(ii). The
1674 railway spur will be constructed with appropriate materials and/or features to facilitate water flow
1675 between each side of the railway spur and address potential for differences in water level or other
1676 hydrological impacts.

1677 The Project does not anticipate impacting the number or type of watercraft usage within or downstream
1678 of the Project Area.

1679 **13 Contamination/Hazardous Materials/Wastes**

1680 This section addresses hazardous material handling and waste management practices that would be
1681 employed by the Project.

1682 a. Pre-Project area conditions – (Describe existing contamination or potential environmental hazards
1683 on or near the Project area such as soil or ground water contamination, abandoned dumps,
1684 closed landfills, existing or abandoned storage tanks, and hazardous liquid or gas pipelines.
1685 Discuss any potential environmental effects from pre-Project area conditions that would be
1686 caused or exacerbated by project construction and operation. Identify measures to avoid,
1687 minimize or mitigate adverse effects from existing contamination or potential environmental
1688 hazards. Include development of a Contingency Plan or Response Action Plan.)

1689 A review of the What's in My Neighborhood (reference (31)) web mapping tool was conducted to identify
1690 potential areas of concern on or within 1 mile of the Project Area (Figure 17). Features that were searched
1691 included, but were not limited to, active and inactive or closed hazardous waste generators, solid waste
1692 facilities, remediation sites, leak sites, and locations with above ground storage tanks. The review
1693 indicated the following activities:

- 1694 • Active and inactive industrial stormwater permits;
- 1695 • Active and inactive aboveground storage tanks;
- 1696 • The City of Tamarack Wastewater Treatment Plant; and
- 1697 • Active and inactive hazardous waste generator permits.

1698 No actions associated with the Project are anticipated to disturb these sites.

1699 There are subsurface sanitary wastewater treatment systems (septic systems) located to the north and
1700 west of the Project. In and/or near the City of Tamarack, there are several closed leak sites and a closed
1701 dump (the Tamarack Dump) which has undergone investigation and cleanup since its closure in 1998
1702 (reference (31)).

1703 In addition to these existing conditions, local activities related to the exploration and definition of the
1704 Tamarack Resource Area and associated baseline environmental data collection include waste and
1705 material storage and handling. These activities include drilling and surface geophysical exploration,
1706 maintenance of access roads and trails, temporary boarding of staff members and/or contractors, and
1707 operating various equipment in support of these activities. Site conditions related to these activities
1708 include:

- 1709 • Aboveground tanks (TS0130875) at the laydown area (Figure 17);
- 1710 • Hazardous waste small quantity generator status (Figure 17);
- 1711 • Storage and use of hazardous materials and petroleum products associated with drill pad
1712 locations and laydown area;
- 1713 • Refuse related to work at drill pad locations and laydown area;
- 1714 • Septic system and/or leach fields associated with the house and farmhouse at the site;
- 1715 • Buried drill cuttings in the laydown area.

1716 Potential environmental effects from existing site conditions that would be caused or exacerbated by
1717 Project construction and operation will be discussed in the EIS. The EIS will identify measures to avoid,
1718 minimize, or mitigate adverse effects from existing potential environmental hazards. A Contingency or
1719 Response Action Plan will be developed as part of the EIS for tanks, wastewater treatment, and any
1720 hazardous waste generation associated with the Project.

- 1721 b. Project related generation/storage of solid wastes – (Describe solid wastes generated/stored
1722 during construction and/or operation of the project. Indicate method of disposal. Discuss
1723 potential environmental effects from solid waste handling, storage and disposal. Identify
1724 measures to avoid, minimize or mitigate adverse effects from the generation/storage of solid
1725 waste including source reduction and recycling.)

1726 To facilitate a common understanding of the terminology used in this section, the following definitions of
1727 solid waste are provided.

1728 Solid Waste – According to the Resource Conservation and Recovery Act (RCRA) of Title 42 of the U.S.
1729 Code Chapter 82 § 6903, the term solid waste refers to “any garbage or refuse, sludge from a wastewater
1730 treatment plant, water supply treatment plant, or air pollution control facility and other discarded
1731 material, including solid, liquid, semisolid or contained gaseous material resulting from industrial,
1732 commercial, mining, and agricultural operations, and from community activities, but does not include

1733 solid or dissolved material in domestic sanitary wastewater, or solid or dissolved materials in irrigation
1734 return flows or industrial discharges which are point sources subject to permits under section 1342 of title
1735 33, or source, special nuclear, or byproduct material as defined by the Atomic Energy Act of 1954, as
1736 amended.”

1737 Minnesota Statutes, section 116.06, subdivision 22 and Minnesota Rules, part 7035.0300, subpart 100
1738 define Solid waste as “garbage, refuse sludge from a water supply treatment plant or air contaminant
1739 treatment facility, and other discarded waste materials and sludges, in solid, semisolid, liquid, or contained
1740 gaseous form, resulting from industrial, commercial, mining, and agricultural operations, and from
1741 community activities, but does not include hazardous waste; animal waste used a fertilizer, earthen fill,
1742 boulders, rock; sewage sludge; solid or dissolved material in domestic sewage or other common
1743 pollutants in water resources, such as silt, dissolved or suspended solids in industrial waste water effluents
1744 or discharges which are point sources subject to permits under section 402 of the federal Water Pollution
1745 Control Act, as amended, dissolved materials in irrigation return flows; or source, special nuclear or by-
1746 product material as defined by the Atomic Energy Act of 1954, as amended.”

1747 The Project would produce solid waste during construction, operation, and closure. The facilities or
1748 activities anticipated to produce solid waste include general construction refuse, the maintenance shop
1749 and wash bay, the storage warehouse, general refuse associated with the shops and the locker room
1750 facilities, cement storage, use of shotcrete associated with manufacturing paste backfill, and the
1751 explosives magazine. Solid waste, as defined in the RCRA, would be disposed of in accordance with
1752 federal, state, and local regulations.

1753 Solid industrial wastes anticipated to be generated by the Project include tires, scrap metal, concrete,
1754 construction waste, non-salvageable demolition debris, and office waste (paper, utensils etc.). Solid
1755 industrial waste generated by the Project would be taken off site by a third party and recycled when
1756 available or disposed of.

1757 Potential environmental effects from solid waste handling, storage, and disposal will be discussed in the
1758 EIS. The EIS will identify measures to avoid, minimize, or mitigate adverse effects from the
1759 generation/storage of solid waste including source reduction and recycling.

1760 c. Project related use/storage of hazardous materials – (Describe chemicals/hazardous materials
1761 used/stored during construction and/or operation of the project including method of storage.
1762 Indicate the number, location and size of any new above or below ground tanks to store
1763 petroleum or other materials. Indicate the number, location, size and age of existing tanks on the
1764 property that the project will use. Discuss potential environmental effects from accidental spill or
1765 release of hazardous materials. Identify measures to avoid, minimize or mitigate adverse effects
1766 from the use/storage of chemicals/hazardous materials including source reduction and recycling.
1767 Include development of a spill prevention plan.)

1768 To facilitate common understanding of the terminology used in this section, the following definition of
1769 hazardous materials is provided.

1770 Minnesota Statutes 115B.02: Subd. 8. Hazardous substance. "Hazardous substance" means:

1771 1) any commercial chemical designated pursuant to the Federal Water Pollution Control Act, under
1772 United States Code, title 33, section 1321(b)(2)(A);

1773 2) any hazardous air pollutant listed pursuant to the Clean Air Act, under United States Code, title
1774 42, section 7412; and

1775 3) any hazardous waste.

1776 Hazardous substance does not include natural gas, natural gas liquids, liquefied natural gas, synthetic
1777 gas usable for fuel, or mixtures of such synthetic gas and natural gas, nor does it include petroleum,
1778 including crude oil or any fraction thereof which is not otherwise a hazardous waste.

1779 Subd. 9. Hazardous waste. "Hazardous waste" means:

1780 1) any hazardous waste as defined in section 116.06, subdivision 11, and any substance identified as
1781 a hazardous waste pursuant to rules adopted by the agency under section 116.07; and

1782 2) any hazardous waste as defined in the Resource Conservation and Recovery Act, under United
1783 States Code, title 42, section 6903, which is listed or has the characteristics identified under United
1784 States Code, title 42, section 6921, not including any hazardous waste the regulation of which has
1785 been suspended by act of Congress.

1786 Minnesota Statutes 116.06 Subd. 11. Hazardous waste. "Hazardous waste" means any refuse, sludge, or
1787 other waste material or combinations of refuse, sludge or other waste materials in solid, semisolid, liquid,
1788 or contained gaseous form which because of its quantity, concentration, or chemical, physical, or
1789 infectious characteristics may (a) cause or significantly contribute to an increase in mortality or an increase
1790 in serious irreversible, or incapacitating reversible illness; or (b) pose a substantial present or potential
1791 hazard to human health or the environment when improperly treated, stored, transported, or disposed of,
1792 or otherwise managed. Categories of hazardous waste materials include, but are not limited to explosives,
1793 flammables, oxidizers, poisons, irritants, and corrosives. Hazardous waste does not include source, special
1794 nuclear, or by-product material as defined by the Atomic Energy Act of 1954, as amended."

1795 Like hazardous materials, hazardous wastes are subject to state and federal requirements regarding
1796 management, transportation, and disposal. Locally, Minnesota implements regulations for hazardous
1797 wastes through the MPCA and the (Minnesota Department of Transportation) MDOT.

1798 The Project would store and use common materials that are considered hazardous during construction
1799 and operation. The facilities anticipated to use and/or store hazardous waste include: the explosives
1800 magazine, the fuel storage area, propane storage, the maintenance shops, and the locker room facilities.
1801 Hazardous materials stored on the Project site would include diesel fuel, gasoline, propane, lubricants,
1802 coolant, batteries, explosives, and explosive devices.

1803 The chemicals and/or hazardous materials that would be used and/or stored during construction and
1804 operation of the Project, including method of storage, will be discussed in the EIS. The EIS will indicate the
1805 number, location, and size of any new above or below ground tanks to store petroleum or other materials.
1806 In the EIS, the potential environmental effects from accidental spill or release of hazardous materials will
1807 be discussed. Measures to avoid, minimize or mitigate adverse effects from the use and/or storage of
1808 chemicals and/or hazardous materials including source reduction and recycling will be identified. Fuel
1809 storage and consumption and the use of chemicals will be estimated, a review of product Safety Data
1810 Sheets will be conducted, and a spill prevention plan will be developed for the EIS.

1811 d. Project related generation/storage of hazardous wastes – (Describe hazardous wastes
1812 generated/stored during construction and/or operation of the project. Indicate method of
1813 disposal. Discuss potential environmental effects from hazardous waste handling, storage, and
1814 disposal. Identify measures to avoid, minimize or mitigate adverse effects from the
1815 generation/storage of hazardous waste including source reduction and recycling.)

1816 *For better understanding of terminology used, Question 13.c defines hazardous substances and hazardous*
1817 *waste per Minnesota Statutes.*

1818 The Project would generate and store hazardous waste during construction and operation. The facilities
1819 anticipated to generate and store hazardous waste include the fuel storage area and the maintenance
1820 shops. To reduce the potential for incidental contact and spills, hazardous waste would be stored on site
1821 in facilities that comply with the RCRA regulations prior to being transported off site. Hazardous waste
1822 would be transported off site by an EPA licensed transporter in United States Department of
1823 Transportation approved containers for disposal at appropriately permitted RCRA hazardous waste
1824 treatment, storage, and disposal facility(s). Additionally, the Project would comply with all RCRA waste
1825 management regulations including proper labeling, employee training, recycling, and practicing proper
1826 documentation of disposal protocols to avoid potential adverse effects. The following is a list of some
1827 expected waste streams that will be generated by the project:

1828 • Expired blasting agents: Expired or damaged containers of blasting caps, initiators and fuses, and
1829 other high explosives used in blasting. These items would be taken back by the explosive
1830 distributor/contractor.

1831 • Waste maintenance products: The operations are expected to generate solvent-contaminated
1832 wipes, waste grease, lubricants, anti-freeze, and solvents. Waste maintenance products that
1833 cannot be recycled would be properly characterized and disposed of as hazardous waste using
1834 appropriately licensed disposal vendors.

1835 • Used oil: Used oil and lubricants would be collected and transported offsite by an appropriately
1836 licensed used oil recycling vendor.

1837 Hazardous wastes generated and/or stored during construction and/or operation of the Project, including
1838 the methods of disposal, will be described in the EIS. Where possible, the facility will recycle waste.
1839 Examples of recyclable waste materials include batteries, coolant and used oil. Recyclable materials will be

1840 transported and recycled by appropriately licensed vendors. The EIS will discuss potential environmental
1841 effects from hazardous waste handling, storage, and disposal, and will identify measures to avoid,
1842 minimize, or mitigate adverse effects from the generation/storage of hazardous waste including source
1843 reduction and recycling.

1844 **14 Fish, Wildlife, Plant Communities, and Sensitive Ecological Resources (Rare**
1845 **Features)**

1846 a. Describe fish and wildlife resources as well as habitats and vegetation on or in near the site.

1847 The DNR, in collaboration with the U.S. Forest Service, developed an Ecological Classification System (ECS)
1848 for hierarchical mapping and classification of Minnesota land areas with similar native plant communities
1849 and other ecological features. Based on the ECS, the Project Area is located in the Tamarack Lowlands
1850 Subsection of the Minnesota Drift and Lake Plains Section of the Laurentian Mixed Forest Province
1851 (reference (32)).

1852 As discussed under EAW Question 12 (Water Resources), the Project Area is dominated by open and
1853 coniferous bog, shrub-carr, and hardwood swamp wetland communities. Uplands consist of mixed forest,
1854 pine plantations, and hay fields associated with farmsteads. The only watercourses in the Project Area are
1855 county ditches, which were initially constructed decades ago to drain wetlands for agricultural use; as
1856 such, habitat suitable for fish is not present in the Project Area. No DNR identified wild rice lakes are
1857 located within the Project Area; however, as shown on Figure 11 several wild rice lakes are located
1858 downstream of the Project Area in the Big Sandy Lake Outlet and Headwaters Big Sandy Lake watersheds.

1859 A portion of the wildlife habitat within and near the Project Area is fragmented with roads, railways, and
1860 minor development (i.e., farmsteads). However, the wetland and upland areas within and around the
1861 Project Area provide habitat for common wildlife, including mammals, such as fox, deer, squirrels, beaver,
1862 and muskrats; birds, such as hawks and perching birds; and amphibians, such as frogs, toads, and
1863 salamanders.

1864 Natural resources field surveys are currently being conducted within and across the Project Area.
1865 Information gathered during these surveys will be included in the EIS.

1866 b. Describe rare features such as state-listed (endangered, threatened or special concern) species,
1867 native plant communities, Minnesota County Biological Survey Sites of Biodiversity Significance,
1868 and other sensitive ecological resources on or within close proximity to the site. Provide the
1869 license agreement number (LA-_) and/or correspondence number (ERDB_) from which the data
1870 were obtained and attach the Natural Heritage letter from the DNR. Indicate if any additional
1871 habitat or species survey work has been conducted within the site and describe the results.

1872 The U.S. Fish and Wildlife Service (USFWS) Information for Planning and Consultation (IPaC) online tool
1873 identifies two federally threatened species and one federally endangered species as potentially occurring
1874 near and within the Project Area. These species include the *federally threatened* Canada lynx (*Lynx*
1875 *canadensis*; state special concern) and the gray wolf (*Canis lupus*; no state status) and the federally
1876 endangered northern long-eared bat (*Myotis septentrionalis*; state special concern). IPaC also identified the

1877 monarch butterfly (*Danaus plexippus*), a federal candidate species, and the tricolored bat, a federally
1878 proposed endangered species, as potentially occurring near and within the Project Area. No designated
1879 critical habitat is present within the Project Area.

1880 Canada lynx inhabit boreal forests of northern Minnesota, primarily in the Arrowhead region
1881 (reference (33)). Lynx are generally found in association with their primary prey, snowshoe hare, which are
1882 typically most abundant in younger regenerating boreal forest patches with a coniferous component.
1883 Suitable habitat for Canada lynx is present within the Project Area.

1884 Gray wolves primarily inhabit temperate forests in northern Minnesota (reference (34)). However, gray
1885 wolves are habitat generalists and will choose habitats based on where their primary prey species,
1886 including white-tailed deer, moose, and beaver, are present. Suitable habitat for gray wolf is present
1887 within the Project Area.

1888 The northern long-eared bat inhabits caves, mines, and forests (reference (35)). Suitable forested habitat
1889 for northern long-eared bats is present in the forested areas within and near the Project Area. According
1890 to the DNR and USFWS, the nearest known hibernacula is located over 80 miles northeast of the Project
1891 Area in St. Louis County, and the nearest known maternity roost tree has been documented over 3 miles
1892 west of the Project Area in Aitkin County (Township 48N, Range 23W) (reference (36)).

1893 The tricolored bat inhabits similar habitats to the northern long-eared bat but can also roost in road
1894 culverts and human-made structures. According to the DNR and USFWS, the tricolored bat can use the
1895 same hibernacula as the northern long-eared bat. It is unknown if any tricolored bats utilize the
1896 hibernacula referenced above, located 80 miles northeast of the Project Area, but the range of this species
1897 includes the Eastern half of the United States, including all of Minnesota. The USFWS has listed the
1898 tricolored bat as proposed endangered (reference (37)). However, proposed species are not protected
1899 under the Endangered Species Act (ESA).

1900 In December 2020, the USFWS assigned the monarch butterfly as a candidate for listing under the ESA
1901 due to its decline from habitat loss and fragmentation; however, candidate species are not protected
1902 under the ESA. The monarch butterfly inhabits fields and parks where native flowering plants, including
1903 milkweed (*Asclepias* species) which is required for breeding, are common (reference (38)). Suitable
1904 monarch butterfly habitat containing milkweed is present in the vicinity of the Project Area.

1905 Barr Engineering Co. (Barr) has a license agreement (LA-986) with the DNR for access to the Natural
1906 Heritage Information System (NHIS) database, which was queried in September of 2022 to determine if
1907 any rare species could potentially be affected by the Project. The NHIS database indicates that the state-
1908 watchlist and federally endangered rusty patch bumble bee (*Bombus affinis*) was documented within the
1909 vicinity of the Project Area in 1939. The NHIS does not indicate documentation of any other state-listed
1910 species within 1 mile of the Project Area.

1911 The rusty patched bumble bee inhabits open areas with abundant flowers, nesting sites (underground and
1912 abandoned rodent cavities or clumps of grasses), and undisturbed soil for overwintering sites
1913 (reference (39)). While some areas of suitable habitat are present in the vicinity of the Project Area, IPaC

1914 did not identify the rusty patched bumble bee as a species potentially occurring in the Project Area, and
1915 the Project Area is not located in the rusty patched bumble bee high potential zone (reference (40)).

1916 Wild rice (*Zizania palustris*) is a native plant found in area lakes downstream of the Project area and is of
1917 particular significance to the local and indigenous communities. This aquatic plant is sensitive to changes
1918 in water levels, nutrients, and sulfate, along with other factors. Baseline data collection has been ongoing
1919 on or near several MPCA designated wild rice waters since 2008.

1920 Data from the DNR Minnesota Biological Survey were reviewed to determine if any Sites of Biodiversity
1921 Significance (SBS), native plant communities, Scientific Natural Areas, or other sensitive ecological
1922 resources are present within or near the Project Area. While this is valuable data, it is also important to
1923 recognize and acknowledge that to many local and indigenous people, all native plant communities are
1924 significant, and measures should be taken to protect them.

1925 As shown on Figure 18, part of a DNR SBS, which has a moderate biodiversity significance rank, is within
1926 the Project Area. The DNR describes SBS of moderate biodiversity significance as follows: "sites contain
1927 occurrences of rare species, moderately disturbed native plant communities, and/or landscapes that have
1928 strong potential for recovery of native plant communities and characteristic ecological processes"
1929 (reference (41)). DNR native plant communities have been mapped near the Project Area, but not within it.
1930 No state Wildlife Management Areas (WMAs) are located within the Project Area. The closest WMAs are
1931 located approximately 2.5 miles west (Grayling Marsh WMA) and south (Salo Marsh WMA) of the Project
1932 Area (Figure 18). No scientific natural areas or other sensitive ecological resources have been mapped
1933 within the Project Area.

1934 c. Discuss how the identified fish, wildlife, plant communities, rare features and ecosystems may be
1935 affected by the project including how current Minnesota climate trends and anticipated climate
1936 change in the general location of the project may influence the effects. Include a discussion on
1937 introduction and spread of invasive species from the project construction and operation.
1938 Separately discuss effects to known threatened and endangered species.

1939 General Impacts

1940 Construction and operation of the Project would result in the direct impact of approximately 263 acres of
1941 upland and wetland wildlife habitat and could further habitat fragmentation in the Project Area. The
1942 presence of equipment and associated noise and human activity during construction and Project
1943 operation may cause some species, even those accustomed to human proximity, to abandon habitats near
1944 the Project Area; however, extensive areas of similar habitat are present outside of the Project Area. Direct
1945 impacts to aquatic biota are not anticipated, as Project discharge would meet all applicable water quality
1946 standards.

1947 As discussed in EAW Question 7 (Climate Adaptation and Resilience), future climate trends in the area
1948 indicate that minimal temperature increases, and minimal precipitation decreases are anticipated by 2030.
1949 Given that Project operations are anticipated to last 7- to 10-years, climate change coupled with the
1950 project development is anticipated to have little direct effect on fish and wildlife during this time.

1951 Federal and State Listed Species

1952 Although there is suitable habitat for Canada lynx and gray wolf in the Project Area, it is anticipated that
1953 similar to other wildlife, during construction and operation these species and their prey would avoid the
1954 Project Area for comparable habitat outside of the Project Area. As such, adverse effects on Canada lynx
1955 and gray wolf are not anticipated from the Project.

1956 Habitat for northern long-eared and tricolored bats is present within the Project Area, and tree clearing
1957 could affect this habitat. Although no maternity roost trees or hibernacula have been documented within
1958 the Project Area, tree removal would follow federal laws in relation to the northern long-eared bat; as
1959 such, adverse effects on northern long-eared and tricolored bats are not anticipated from the Project.

1960 Some areas of suitable habitat for rusty patched bumble bees are present in the Project Area. However,
1961 based on the IPaC results not noting this species as potentially being present, the fact that the Project
1962 Area is not located in a high potential zone, and the date of the last documented record (1939), rusty
1963 patched bumble bees are not likely to be present in the Project Area. As such, adverse effects on rusty
1964 patched bumble bees are not anticipated from the Project.

1965 Clearing and grading activities associated with the Project could impact the habitat for monarch
1966 butterflies. However, as previously noted, this species is not legally protected at the federal or state level.

1967 Sensitive Ecological Resources

1968 Construction and operation of the Project would directly impact approximately 79 acres of the DNR SBS
1969 that is located within the Project Area. Except for the 1939 record of a rusty patched bumble bee, no state
1970 or federally listed species have been documented within the portion of the SBS that is within the Project
1971 Area. While impacts to wild rice lakes are not anticipated from the Project, a baseline wild rice habitat
1972 delineation is being conducted for the Project in downstream waterbodies. No other sensitive ecological
1973 resources have been identified within the Project Area or its immediate vicinity as such no impacts to
1974 other sensitive ecological resources are anticipated.

1975 Invasive Species

1976 Invasive species are non-native species that cause or may cause economic or environmental harm or harm
1977 to human health; or threaten or may threaten natural resources or the use of natural resources in the state
1978 (Minnesota Statutes, 2022, section 84D.01, subdivision 9a). Vegetation clearing and the movement of
1979 construction equipment in and out of the Project Area could make it susceptible to the introduction and
1980 spread of invasive plant species. To minimize the spread of invasive species, contractors would be
1981 required to comply with applicable Minnesota regulations, which could include measures such as cleaning
1982 construction equipment prior to arriving on site and upon leaving the site (reference (42)).

1983 d. Identify measures that will be taken to avoid, minimize, or mitigate the adverse effects to fish,
1984 wildlife, plant communities, ecosystems, and sensitive ecological resources.

1985 As noted above, direct impacts to aquatic biota are not anticipated because Project discharge would meet
1986 all applicable water quality standards. As noted above in EAW Item 17 (Air), the Fugitive Dust Control Plan
1987 would include measures to minimize impacts to ecological resources.

1988 The underground mining techniques proposed for the Project would reduce potential impacts to wildlife
1989 habitat by decreasing the area of ground disturbance. A portion of the developed surface (excluding the
1990 railway spur) will be fenced, but there is ample adjacent undeveloped land available for wildlife to pass
1991 through. Current habitat within the Project Area is listed as predominantly upland, with small portions of
1992 alder thicket, open bog, shrub carr, hardwood swamp and excavated ponds. These small habitat areas, are
1993 near areas that have been disturbed regularly for decades.

1994 As noted above, impacts to northern long-eared and tricolored bats would be minimized by following
1995 federal laws in relation to the northern long-eared bat.

1996 **15 Historic Properties**

1997 Describe any historic structures, archeological sites, and/or traditional cultural properties on or in
1998 close proximity to the site. Include: 1) historic designations, 2) known artifact areas, and 3)
1999 architectural features. Attach letter received from the State Historic Preservation Office (SHPO).
2000 Discuss any anticipated effects to historic properties during project construction and operation.
2001 Identify measures that will be taken to avoid, minimize, or mitigate adverse effects to historic
2002 properties.

2003 The Project is located on the traditional, ancestral, and contemporary lands of the Očhéthi Šakówinj
2004 (Dakota/Lakota), Mdewakanton (Dakota/Sioux), and the Anishinaabe (Ojibwe) peoples. It is important to
2005 acknowledge that the Native American nations played a vital role in Minnesota's history and continue to
2006 influence its culture today.

2007 Barr requested data from the Minnesota State Historic Preservation Office (SHPO) on May 9, 2022, to
2008 identify previously recorded archeological sites and historic architectural resources located near and
2009 within the Project Area. The Minnesota Office of the State Archaeologist (OSA) Portal for archeological
2010 sites was also reviewed on May 16, 2022. In addition, Barr completed an in-person records check at the
2011 Minnesota SHPO on October 11, 2022.

2012 The data provided by SHPO and reviewed through the OSA Portal identified no known archeological sites
2013 or historic architectural resources within the Project Area. In the area surrounding the Project Area, two
2014 potential precontact archeological site locations have been identified. These sites are both designated
2015 "alpha sites," as they have not been confirmed by formal archeological survey. One site (21CLi) represents
2016 a potential flat-topped mound as reported in The Aborigines of Minnesota (reference (43)), while the
2017 second (21Akbc) represents the potential location of a precontact village site as reported in Kathio
2018 (reference (44)). The exact locations and presence of these sites is unknown; however, as they are currently
2019 mapped in the OSA Portal, both are located over 1 mile from the Project Area. Eight documented historic
2020 architectural resources may be in visual proximity to the Project Area; however, at least three have been
2021 demolished since their original documentation (Table 14, Figure 19).

2022 **Table 14** Previously Identified Cultural Resources in Visual Proximity to the Project Area

Resource Number	Resource Type	Township	Range	Section	NRHP Eligibility
AK-TMC-001	First State Bank of Tamarack	48	22	16	demolished
AK-TMC-002	Marcus Theater	48	22	15	demolished
AK-TMC-003	Tamarack Cooperative Store	48	22	15	undetermined
AK-TMC-004	Mayhall House	48	22	15	demolished
AK-TMC-005	Tamarack Town Hall	48	22	15	undetermined
AK-TMC-006	Tamarack School	48	22	15	undetermined
AK-TMC-007	Marcus Nelson Barn	48	22	15	undetermined
XX-ROD-153	Trunk Highway 210	48	22	15	not eligible

2023

2024 The majority of the previously recorded historic architectural resources are located in Tamarack,
 2025 Minnesota. Tamarack began as a railroad town and was founded in 1874 when the Northern Pacific
 2026 Railroad created a line from Duluth to Brainerd (reference (45)).

2027 The cultural resources records check indicates that the Project Area has not been previously investigated
 2028 for cultural resources; therefore, it is possible that undocumented archeological sites and/or historic
 2029 architectural resources persist within the area. The Project would require a permit from the United States
 2030 Army Corps of Engineers, constituting an undertaking subject to Section 106 of the National Historic
 2031 Preservation Act. As a result, cultural resources investigations, including tribal cultural resources
 2032 investigation, an archeological reconnaissance, and a historic architectural survey, will be completed prior
 2033 to construction to determine whether historic properties eligible for the National Register of Historic
 2034 Places are located within the Project Area. Information gathered during these surveys will be included in
 2035 the EIS.

2036 **16 Visual**

2037 Describe any scenic views or vistas on or near the Project area. Describe any project related visual
 2038 effects such as vapor plumes or glare from intense lights. Discuss the potential visual effects from the
 2039 project. Identify any measures to avoid, minimize, or mitigate visual effects.

2040 The Project would alter the landscape from a rural setting with tree cover to an industrial setting that, in
 2041 addition to the underground mine, would include the surface features described in response to EAW
 2042 Question 6(b).

2043 The Project Area is surrounded by various land ownerships, including private and State of Minnesota
 2044 owned lands. Two private residences exist in the immediate vicinity of the Project Area. The first residence
 2045 is located directly west of the Project across CSAH 31. The other private residence is located one half mile
 2046 north of the Project along CSAH 31 and borders the Project Area’s northernmost property boundary.
 2047 Within the Project’s property boundary, there are three farmsteads owned by Kennecott Exploration. One
 2048 is located on the west side of CSAH 31 and two are located on the east side of CSAH 31 within Project

2049 boundaries. The Project's eastern boundary borders the Savanna State Forest and consists of a mixture of
2050 wetlands, lowland conifers and lowland deciduous tree types that help protect the aesthetic quality of the
2051 landscape. Young to middle-aged coniferous and deciduous tree types provide a natural buffer along the
2052 stretch of CSAH 31 that runs adjacent to the Project's western property boundary. There are no scenic
2053 vistas within or near the Project Area that require special attention regarding adverse visual impacts.

2054 The Project would be partially visible to anyone traveling on the roadways adjacent to the Project Area
2055 during construction and operation. It may also be visible or partially visible to the farmsteads and
2056 residences adjacent to the Project, depending on the time of year and persistence of tree cover over time.

2057 Project-related visual effects during construction would consist of large equipment and heavy machinery
2058 movement throughout the Project Area and increased traffic along CSAH 31, as well as the introduction of
2059 new buildings and facilities within the Project Area, as described in response to Question 6(b). Once
2060 constructed, the Project will operate 24 hours a day, seven days a week, 365 days of the year.

2061 During Project operation, visual effects would consist of the presence and use of the above-mentioned
2062 surface facilities and buildings, which would be extant at least for the entirety of operations. Upon mine
2063 closure, if there is no beneficial reuse for the site, surface infrastructure would be removed as described in
2064 response to Question 6(b).

2065 Visual effects would also consist of daily activities for mining operations, including the movement of haul
2066 trucks throughout the facilities, delivery, and employee traffic on CSAH 31 and increased railway activity
2067 for the loading and shipment of the mined ore to the concentrator.

2068 The City of Tamarack, Minnesota is located in a rural setting. The sky in and around the city has a Class
2069 rating of 2 or 3 on the Bortle Dark Sky Scale (reference (46)), which is a qualitative index developed in
2070 2001 to "provide a consistent standard for comparing observations with light pollution" (reference (47)).
2071 The Bortle Dark Sky Scale groups the visibility of stars, galaxies, and zodiacal light into 9 classes
2072 (reference (47)). A Class rating of 2 describes a truly dark sky and is considered excellent for stargazing
2073 (reference (47)). A Class rating of 3 describes rural sky. Under Class 3 skies, there is indication of light
2074 pollution on the horizon, but they are still considered ideal for stargazing. The Project is located in a
2075 Bortle Class 3 area. Under Bortle Classes 1 through 3, "most observers feel they are in a natural
2076 environment, with natural features of the night sky readily visible" (reference (48)).

2077 Screening barriers are also required per the Aitkin County Mining and Reclamation Ordinance (adopted
2078 November 17, 2009) (reference (18)). Ordinance 3.6(E) requires a screening barrier between the mining
2079 site and adjacent residential and commercial properties, as well as between the mining site and any public
2080 road within 500 feet of the mining facility. The screening barrier must be planted with a species of fast-
2081 growing trees, and existing trees and ground cover along public road frontage must also be preserved
2082 and maintained (reference (18)). The Project intends to maintain the existing screening buffer along the
2083 Project's western property boundary adjacent to CSAH 31 to the extent practicable using the pre-
2084 established coniferous and deciduous trees. To preserve the natural aesthetics of the surrounding
2085 landscapes, the Project also intends to maintain a screening barrier around most of the Project Area and

2086 incorporate additional tree plantings in areas where cover is minimal. Additionally, maintaining and
2087 improving these screening barriers will create habitat for wildlife and improve ecological diversity while
2088 also reducing some of the Project's emissions, such as air pollutants and noise levels from equipment and
2089 machinery (reference (49)) the Project is also working to include Bureau of Land Management guidance
2090 for lighting and dark sky compliant lights in the design (reference (50)). As outlined by the Bureau of Land
2091 Management (reference (50)), some of the controls the Project plans to incorporate into their design
2092 include but are not limited to: aiming floodlights down, fully shielding light fixtures to emit light only
2093 below the horizon, using vegetation to screen light sources, using the minimum level of illumination
2094 necessary, using lighting controls such as motion sensors, and using wildlife friendly light colors such as
2095 amber, orange or red lighting where possible. A viewshed analysis will be performed for the EIS.

2096 **17 Air**

2097 a. Stationary source emissions - Describe the type, sources, quantities and compositions of any
2098 emissions from stationary sources such as boilers or exhaust stacks. Include any hazardous air
2099 pollutants, criteria pollutants. Discuss effects to air quality including any sensitive receptors,
2100 human health or applicable regulatory criteria. Include a discussion of any methods used assess
2101 the project's effect on air quality and the results of that assessment. Identify pollution control
2102 equipment and other measures that will be taken to avoid, minimize, or mitigate adverse effects
2103 from stationary source emissions.

2104 The preliminary air pollutants from stationary sources that will be analyzed in the EIS are criteria air
2105 pollutants, hazardous air pollutants (HAPs), and greenhouse gas (GHG) emissions. Some of the specific
2106 pollutants that will be evaluated in the EIS are as listed below.

- 2107 • Particulate matter (PM), particulate matter less than 10 microns (PM₁₀), particulate matter less
2108 than 2.5 microns (PM_{2.5})
- 2109 • Sulfur dioxide (SO₂)
- 2110 • Nitrogen oxides (NO_x)
- 2111 • Carbon monoxide (CO)
- 2112 • Volatile Organic Compounds (VOC)
- 2113 • Lead (Pb)
- 2114 • HAPs (Single HAP [including Elongated Mineral Particles] and Total HAPs)
- 2115 • Carbon dioxide equivalence (CO₂e)

2116 The list of emission sources and potential pollutants will be updated as additional facility design is
2117 completed. The EIS will calculate emissions for all sources and air pollutants. However, anticipated sources
2118 are described further below.

2119 Exhaust Stack Sources

2120 Several emission-producing activities would be located underground and would emit exhaust through a
2121 stack. Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the
2122 amount of suspended dust and particulates. Underground excavation activities would consist of drilling
2123 holes, blasting using an explosive material, and underground transfer of ore, development rock, and CRF.
2124 The explosives would produce emissions, in addition to particulates emitted from the rock and ore.

2125 Aboveground, several sources would exhaust through stacks. Ore would be transferred from the trucks to
2126 covered storage areas for staging and then to railcars for additional processing. A backfill plant would be
2127 located at the mine surface. The backfill materials crusher building would exhaust through pollution
2128 control equipment and eventually vent out stacks. The storage pile is a fugitive particulate source. A
2129 propane heater for heating the mine and emergency diesel electrical generators would produce
2130 emissions. Propane may also be used to heat buildings.

2131 The Project would install control equipment as needed to meet applicable regulatory requirements for
2132 stack, fugitive, and engine emissions. Control equipment would include fabric filters or a scrubber for
2133 material handling and loadout operations. Water sprays would be used to minimize emissions from
2134 underground mining operations. Details will be provided in the EIS.

2135 Air Regulatory Framework

2136 Under Minnesota Rules, part 7007.0200 and Minnesota Rules, part 7007.0250, an air permit is needed if
2137 EPA emission standards from 40 CFR Part 60 or 61 apply. In addition, if the potential emissions are above
2138 the air permitting thresholds for stationary sources, then an air permit would also be needed.

2139 The Project expects that Prevention of Significant Deterioration construction permitting requirements
2140 would not be triggered, but that either an individual state or Title V facility air permit would be needed for
2141 the facility. EPA has an emission standard under 40 CFR Part 60 Subpart LL for Metallic Mineral Processing
2142 that establishes a particulate matter limit for rail loadout. Minnesota rules require an air permit if this
2143 Metallic Mineral Processing standard applies. The Project plans to obtain an individual facility permit.

2144 Additional EPA emission standards apply to Project equipment. The EPA emission standard under 40 CFR
2145 Part 60 Subpart OOO may apply for crushing of aggregate and development rock at the Project Area. The
2146 Project may purchase a certified generator engine to meet additional EPA requirements under 40 CFR Part
2147 60 Subpart IIII. Vehicles would meet EPA's Tier 4 mobile diesel engine limits. Tier 2 and 3 certified vehicles
2148 would only be used when Tier 4 vehicles are unavailable.

2149 The Project expects to have Hazardous Air Pollutant (HAP) emissions below the Title V thresholds and
2150 therefore would be a HAP area source. The emergency electrical generator engine would be subject to 40
2151 CFR Part 63 Subpart ZZZZ but would meet this standard by meeting 40 CFR Part 60 Subpart IIII.

2152 The Project would also include emission sources that generate mercury emissions through combustion of
2153 propane. Facilities with mercury emissions of three or more pounds per year are subject to Minnesota
2154 Rules, part 7007.0502. The Project does not expect mercury emissions above the 3 pound per year

2155 threshold. The MPCA Mercury Risk Estimation Method spreadsheet will be used to assess risks and
2156 hazards from the Project mercury emissions.

2157 All federal and state regulations would be evaluated in detail for the EIS once equipment design is
2158 finalized.

2159 Class I and II Modeling

2160 To support EIS development, the Project would conduct a modeling analysis for the Class I areas near the
2161 Project Area that may include an initial screening, an increment analysis, and particle transport modeling
2162 analysis. For these studies, the Project would develop a modeling protocol according to the Federal Land
2163 Managers Air Quality Related Values guidance.

2164 Additionally, the Project would complete Class II air dispersion modeling for the EIS to evaluate what
2165 modifications may be needed to meet these standards. The Project would follow MPCA's Air Dispersion
2166 Modeling Practices and EPA's Guideline on Air Quality Models. A modeling protocol, needing MPCA
2167 approval, would be developed. Talon has constructed a meteorological station and will begin using this
2168 on-site data to support the modeling once a complete year of data is available. Modeled air
2169 concentrations would be compared against the Significant Impact Levels and National and Minnesota
2170 Ambient Air Quality Standards for each pollutant and averaging period, as applicable.

2171 Risk Assessment

2172 A health risk assessment per MPCA applicable requirements would be completed for the Project EIS.
2173 Potential health effects from inhalation of Project air emissions and through indirect contact of deposited
2174 air emissions would be identified using the MPCA Air emissions risk analysis (AERA) Risk Assessment
2175 Screening Spreadsheet (RASS) (aq9-22). Sensitive receptors would be assessed as a part of the health risk
2176 assessment.

2177 b. Vehicle emissions - Describe the effect of the project's traffic generation on air emissions. Discuss
2178 the project's vehicle-related emissions effect on air quality. Identify measures (e.g., traffic
2179 operational improvements, diesel idling minimization plan) that will be taken to minimize or
2180 mitigate vehicle-related emissions.

2181 Although the goal is to electrify the vehicle fleet as much as possible there would likely still be some
2182 mobile tailpipe emissions. The mobile engine emissions would be included in the proposed air dispersion
2183 modeling completed for the EIS but would be excluded from emission totals used to evaluate permitting
2184 requirements. Electric vehicles would be used for operations, if available. Where electric vehicles are
2185 unavailable, vehicles would be equipped with Diesel Emission Fluid (DEF) to minimize NO_x emissions.

2186 c. Dust and odors - Describe sources, characteristics, duration, quantities, and intensity of dust and
2187 odors generated during project construction and operation. (Fugitive dust may be discussed
2188 under item 17a). Discuss the effect of dust and odors in the vicinity of the project including
2189 nearby sensitive receptors and quality of life. Identify measures that will be taken to minimize or
2190 mitigate the effects of dust and odors.

2191 Fugitive Dust
2192 Aboveground paved and unpaved roads at the Project Area would produce fugitive particulate emissions.
2193 Aggregate may be received and stored for use as both CRF and unpaved roadbeds. The transfer and
2194 outdoor storage of aggregate material would produce particulate emissions. The act of road grading
2195 would be used to maintain unpaved roads and it will produce particulate emissions.

2196 Class 2 development rock would be transferred to the backfill material storage area and stored outdoors.
2197 The aggregate or development rock would be mixed with additional backfill materials for transfer back to
2198 the underground mine.

2199 The Project Area may also store excavated surface overburden and construction-related materials in piles.
2200 Storage piles would produce fugitive particulate emissions from wind erosion and material transfer.

2201 The Project's Fugitive Dust Control Plan would include visible emissions checks with mitigation measures
2202 in place if emissions are observed. Mitigation measures may include sweeping and spraying of paved
2203 surfaces, dust suppressants and water sprays on unpaved surfaces, wind barriers for piles, and water
2204 sprays or the use of vegetation.

2205 Odors

2206 Use of explosives and diesel trucks, if necessary, are expected to be the primary sources of odors
2207 associated with the Project. Explosives have a distinctive smell that may be detectable in the area
2208 immediately surrounding the Project Area. The Project expects to blast daily, and the associated emissions
2209 would not be expected to last more than an hour. Diesel engines are recognized odor sources; however
2210 electric vehicles would be used if available. All nonelectric vehicles would be EPA Tier 4 certified engines if
2211 available. The diesel exhaust fluid and particulate filters used with Tier 4 engines are expected to reduce
2212 odors. Underground tailpipe emissions would exhaust via the mine ventilation, and surface tailpipe
2213 emissions would exhaust near ground level.

2214 **18 Greenhouse Gas (GHG) Emissions/Carbon Footprint**

2215 a. GHG Quantification: For all proposed projects, provide quantification and discussion of project
2216 GHG emissions. Include additional rows in the tables as necessary to provide project-specific
2217 emission sources. Describe the methods used to quantify emissions. If calculation methods are
2218 not readily available to quantify GHG emissions for a source, describe the process used to come
2219 to that conclusion and any GHG emission sources not included in the total calculation.

2220 The Project's GHG emissions may consist of a combination of both direct and indirect emissions from
2221 construction and operational activities. GHG emissions from construction activities would include both on-
2222 and off-road mobile equipment, land use change, and potential electrical consumption.

2223 Operational GHG emissions would consist of:

- 2224 • stationary combustion equipment such as propane heaters and emergency electrical generator
2225 engines;

- 2226 • mobile source emissions;
- 2227 • fugitive sources from blasting activities;
- 2228 • land use conversion;
- 2229 • electrical consumption; and
- 2230 • offsite waste disposal.

2231 GHG emissions during construction and operations will be calculated for the EIS, as summarized in
 2232 Table 15 and Table 16.

2233 **Table 15: Construction GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Mobile Equipment - On Road	<ul style="list-style-type: none"> • Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Table C-1 ^[1] • Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 ^[2]
Scope 1	Combustion	Mobile Equipment - Off Road	<ul style="list-style-type: none"> • Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFAC 2007 (v2.3) ^[3] • Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 ^[2]
Scope 2	Purchased Energy	Electrical	<ul style="list-style-type: none"> • Calculated using emission factors from the EPA Emissions & Generation Resource Integrated Database (eGRID) or from supplier information ^[4]

2234 [1] Source: reference (51)
 2235 [2] Source: reference (52)
 2236 [3] Source: reference (53)
 2237 [4] Source: reference (54)

2238 **Table 16: Operation GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Stationary Equipment	<ul style="list-style-type: none"> • Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 ^[1]
Scope 1	Combustion	Mobile Equipment - On Road	<ul style="list-style-type: none"> • Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 ^[1] • Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 ^[2]

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Mobile Equipment - Off Road	<ul style="list-style-type: none"> • Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFACT 2007 (v2.3) ^[3] • Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 ^[2] • Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 ^[1]
Scope 1	Fugitive	Area	<ul style="list-style-type: none"> • Calculated using emission factors from AP-42 Section 13.3 Explosives Detonation, Table 13.3-1 • NIOSH "Factors Affecting Fumes Production of an Emulsion and ANFO/Emulsion Blends" • Calculated using emission factor for fuel oil from 40 CFR 98 Subpart C Tables C-1 and C-2 for any ANFO use
Scope 1	Land Use	Conversion	<ul style="list-style-type: none"> • Calculated using emission factors based on the following: <ul style="list-style-type: none"> ○ 2020 net CO₂ flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 - 2020 ^[5] ○ 2006 IPCC Guidelines for National Greenhouse Gas Inventories ^[6] ○ 2013 Wetlands Supplements for wetlands and sources/sinks for uplands ^[7]
Scope 1	Land Use	Carbon Sink	<ul style="list-style-type: none"> • Calculated using emission factors based on the following: <ul style="list-style-type: none"> ○ 2020 net CO₂ flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 – 2020 ^[5] ○ 2006 IPCC Guidelines for National Greenhouse Gas Inventories ^[6] ○ 2013 Wetlands Supplements for wetlands and sources/sinks for uplands ^[7]
Scope 2	Purchased Energy	Electrical	<ul style="list-style-type: none"> • Calculated using emission factors from the eGRID or from supplier information ^[4]
Scope 3	Off-site Waste Management	Area	<ul style="list-style-type: none"> • Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 9 ^[2]

- 2239 [1] Source: reference (51)
2240 [2] Source: reference (52)
2241 [3] Source: reference (53)
2242 [4] Source: reference (54)
2243 [5] Source: reference (55)
2244 [6] Source: reference (56)
2245 [7] Source: reference (57)

2246 b. GHG Assessment

2247 i. Describe any mitigation considered to reduce the project's GHG emissions.

2248 The Project plans to apply appropriate GHG mitigation measures when feasible. Such measures may
2249 include:

- 2250 • Using electric vehicles, if available, to reduce mobile source combustion emissions;

- 2251 • Hauling of CRF on the return trip from ore being hauled to the surface;
- 2252 • Maximizing the use of uncemented rockfill;
- 2253 • Purchasing certified green electricity, as available;
- 2254 • Maintaining tree canopy and reducing any unnecessary clearing and grubbing to maintain natural
- 2255 carbon sinks;
- 2256 • Reduce use of off-road mobile construction equipment;
- 2257 • Practicing good vehicle and equipment maintenance;
- 2258 • Turning off equipment when not in use;
- 2259 • Reducing the amount of waste generation;
- 2260 • Planting trees in buffer zones and to improve habitat; and
- 2261 • Habitat improvement programs

2262 ii. Describe and quantify reductions from selected mitigation, if proposed to reduce the
 2263 project’s GHG emissions. Explain why the selected mitigation was preferred.

2264 GHG reduction quantifications from selected mitigation measures will be supplied for the EIS. Talon would
 2265 use electric equipment if available and appropriate to Project needs; this would continue to be evaluated
 2266 as design advances.

2267 iii. Quantify the proposed projects predicted net lifetime GHG emissions (total tons/# of
 2268 years) and how those predicted emissions may affect achievement of the Minnesota Next
 2269 Generation Energy Act goals and/or other more stringent state or local GHG reduction
 2270 goals.

2271 It is anticipated that the net lifetime GHG emissions for the Project would be small and the GHG effects
 2272 from the Project will have little impact on achieving the Next Generation Energy Act goals. A comparison
 2273 of the estimated Project emissions to total statewide and national emissions will be provided in the EIS.

2274 Additionally, the Project would support the achievement of GHG reductions by supplying the necessary
 2275 metals for electric vehicle manufacturing to support the transition to a net-zero carbon environment.

2276 **19 Noise**

2277 Describe sources, characteristics, duration, quantities, and intensity of noise generated during project
 2278 construction and operation. Discuss the effect of noise in the vicinity of the project including
 2279 1) existing noise levels/sources in the area, 2) nearby sensitive receptors, 3) conformance to state
 2280 noise standards, and 4) quality of life. Identify measures that will be taken to minimize or mitigate the
 2281 effects of noise.

2282 Existing noise in the region of the Project Area is typical of a small town, rural setting. Surrounding areas
2283 consist of residences, roadways, and railways. Currently, noise is generated primarily by local roadway
2284 traffic and the BNSF railway, located along the southern border of the Project Area. Nearby sensitive
2285 receptors include rural residences north and west of the Project Area and residences and businesses
2286 immediately south of the Project Area in the City of Tamarack.

2287 As discussed in EAW Question 6 (Project Description), noise would be generated during Project
2288 construction and operation activities and would result from several sources of equipment, such as but not
2289 limited to bulldozers, excavators, front-end loaders, haul trucks, water trucks, ventilation fans, ore
2290 conveyors, rock crusher, water intake pumps, air compressors, and other machinery typical of mining
2291 operations, as well as the tunnel boring machine (TBM) utilized during construction.

2292 Baseline noise monitoring data would be collected to assess pre-construction conditions for the
2293 Minnesota Pollution Control Agency (MPCA) noise standards. These data could also be utilized for future
2294 modeling of the Project components within the Project Area. The ambient conditions monitored in this
2295 effort will provide a baseline for comparison to future noise levels and for use in modeling projected noise
2296 impact from the Project. Modeling analysis of potential future Project noise impacts may consist of
2297 modeling the area using standard ISO9613 noise propagation modeling techniques, coupled with Federal
2298 Rail Administration and/or Federal Highway Administration noise modeling tools for ore transportation.
2299 This information will be provided in the EIS. Noise impacts from the Project would be subject to
2300 Minnesota regulations. The Project would be constructed following Minnesota Rules, part 6132.2000,
2301 subpart 3; the location will be set back 100 feet from a public roadway and 500 feet from occupied
2302 dwellings. An augmented buffer of coniferous and deciduous trees between the western property
2303 boundary of the mine site and public structures currently exists and may have the potential to minimize
2304 effects of noise generated by the Project by 5 to 8 decibels (reference (49)). The Project is also exploring
2305 options to incorporate an additional natural barrier within the pre-established screening barrier. This
2306 added barrier could have the potential to reduce the effects of noise produced by machinery and
2307 equipment by up to 10 to 15 decibels (reference (49)).

2308 **20 Transportation**

2309 a. Describe traffic-related aspects of project construction and operation. Include: 1) existing and
2310 proposed additional parking spaces, 2) estimated total average daily traffic generated, 3)
2311 estimated maximum peak hour traffic generated and time of occurrence, 4) indicate source of trip
2312 generation rates used in the estimates, and 5) availability of transit and/or other alternative
2313 transportation modes.

2314 During construction and operation, the Project would be accessed from an existing two-lane paved road
2315 (CSAH 31). The MDOT traffic mapping application was used to assess annual average daily traffic, a
2316 measure of baseline traffic conditions, in vicinity of the Project Area (reference (58)). According to MDOT,
2317 the 2021 annual average daily traffic volume was 223 daily trips along CSAH 31 and 474 daily trips along
2318 County Highway 6; the data were collected near the intersection of CSAH 31 and County Highway 6,
2319 immediately west of the Project Area (Figure 1). Workers accessing the site during construction and
2320 operation of the Project would contribute to local traffic volumes. There are currently no designated

2321 parking areas at the Project location. Future parking would consist of approximately 160 spaces. It is
2322 anticipated that there will be two 12-hour shifts, with approximately 100 to 150 workers on day shifts and
2323 approximately 80-90 people on night shifts on a typical day. Peak traffic volumes would occur during shift
2324 changes; one in the morning and one in the evening. Using the personnel data provided in Question 6
2325 (Project Description) and assuming all future employees drive their own vehicles to work, it can be
2326 estimated that the Project will cause an increase in traffic volumes twice a day. Due to the rural nature of
2327 the Project location, alternative transportation modes are not available.

2328 The Project would include construction of a railway spur that would connect the ore storage and rail
2329 loadout facility to the existing BNSF railway located immediately north of the City of Tamarack, as
2330 described in response to EAW Question 6 (Project Description). Ore would be shipped to the concentrator
2331 via railway approximately every 2-7 days.

2332 b. Discuss the effect on traffic congestion on affected roads and describe any traffic improvements
2333 necessary. The analysis must discuss the project's impact on the regional transportation system. *If*
2334 *the peak hour traffic generated exceeds 250 vehicles or the total daily trips exceeds 2,500, a traffic*
2335 *impact study must be prepared as part of the EAW.* Use the format and procedures described in
2336 the Minnesota Department of Transportation's Access Management Manual, Chapter 5 (*available*
2337 *at: <http://www.dot.state.mn.us/accessmanagement/resources.html>*) or a similar local guidance.

2338 Construction and operation of the Project would increase traffic volumes in the area and potentially lead
2339 to periods of traffic congestion on local roads. A traffic impact study would be conducted to further assess
2340 the Project's impact on the regional transportation system and the need for roadway improvements to
2341 accommodate Project traffic and minimize congestion on local roads; the results will be provided for the
2342 EIS.

2343 c. Identify measures that will be taken to minimize or mitigate project related transportation effects.

2344 It is expected that during construction and operation, all Project employees would abide by local load
2345 restrictions and speed limits. Additional measures to minimize or mitigate potential Project-related
2346 transportation impacts, if necessary, would be developed following a traffic impact study.

2347 **21 Cumulative Potential Effects**

2348 (Preparers can leave this item blank if cumulative potential effects are addressed under the
2349 applicable EAW Items)

2350 a. Describe the geographic scales and timeframes of the project related environmental effects that
2351 could combine with other environmental effects resulting in cumulative potential effects.

2352 The EIS will evaluate the potential for cumulative effects that could result from the project in combination
2353 with other present, or reasonably foreseeable future actions. During the public scoping phase of the
2354 process, the geographic extent and timeframes that will be discussed in the EIS will be determined.

2355 Some factors that may be considered include air quality, water quality, noise, habitat loss, and impacts on
2356 cultural and historical resources. The EIS will comprehensively analyze the project's potential
2357 environmental effects and include measures to mitigate the adverse effects identified. As part of the
2358 scoping process, the public will have an opportunity to provide input on the geographic scales and
2359 timeframes that should be considered in the EIS. The following is a list of potential geographic scales and
2360 timeframes that may be discussed:

2361 Geographic scales:

- 2362 • Local (e.g., immediate project site and surrounding areas)
- 2363 • Regional (e.g., nearby towns, counties, and watersheds)
- 2364 • Statewide (e.g., potential impacts on water resources and air quality statewide)

2365 Timeframes:

- 2366 • Short-term (e.g., construction and operational phase of the project)
 - 2367 • Long-term (e.g., potential impacts over the life of the mine and after closure)
- 2368 b. Describe any reasonably foreseeable future projects (for which a basis of expectation has been
2369 laid) that may interact with environmental effects of the proposed project within the geographic
2370 scales and timeframes identified above.

2371 A Record of Decision was issued, February 13, 2018, to Premier Horticulture, Inc. for the development of
2372 approximately 316 acres of the Wright Bog in Carlton County for horticultural peat extraction. The project
2373 is estimated to have a 25-year life. The site would be cleared and ditched, with drained water discharged
2374 into Little Tamarack River, which is in the Headwaters Big Sandy Lake watershed. One of the watersheds
2375 the Project is located in.

2376 At this time there are no other known projects within the vicinity that may interact with the proposed
2377 Project.

- 2378 c. Discuss the nature of the cumulative potential effects and summarize any other available
2379 information relevant to determining whether there is potential for significant environmental
2380 effects due to these cumulative effects.

2381 The potential environmental effects resulting from the Project could combine with environmental effects
2382 from other projects to produce a significant impact on the environment. However, the Project has been
2383 designed to minimize or avoid environmental effects, reducing the potential for significant cumulative
2384 effects. The EIS will evaluate these potential cumulative impacts to ensure the Project is environmentally
2385 sustainable and socially responsible.

2386 **22 Other Potential Environmental Effects**

2387 If the project may cause any additional environmental effects not addressed by items 1 to 19,
2388 describe the effects here, discuss how the environment will be affected, and identify measures that
2389 will be taken to minimize and mitigate these effects.

2390 [Project-related impacts are described in items 1 through 19 above.](#)

2391 **RGU CERTIFICATION.** (The Environmental Quality Board will only accept **SIGNED** Environmental
2392 Assessment Worksheets for public notice in the EQB Monitor.)

2393 **I hereby certify that:**

- 2394 • The information contained in this document is accurate and complete to the best of my
2395 knowledge.
- 2396 • The EAW describes the complete project; there are no other projects, stages or components other
2397 than those described in this document, which are related to the project as connected actions or
2398 phased actions, as defined at Minnesota Rules, parts 4410.0200, subparts 9c and 60, respectively.
- 2399 • Copies of this EAW are being sent to the entire EQB distribution list.

2400 Signature _____ Date _____

2401 Title _____

2402

2403 **23 References**

2404 (Only references cited in the EAW data submittal were included in the reference list.)

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