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# 1 Environmental Assessment Worksheet

2 This most recent Environmental Assessment Worksheet (EAW) form and guidance documents are  
3 available at the Environmental Quality Board’s website at: <https://www.eqb.state.mn.us/>. The EAW form  
4 provides information about a proposed project’s potential environmental effects, and also used as the  
5 basis for scoping an Environmental Impact Statement. Guidance documents provide additional detail and  
6 links to resources for completing the EAW form.

7 **Cumulative potential effects** can either be addressed under each applicable EAW Item or can be  
8 addressed collectively under EAW Item 21.

9 **Note to reviewers:** Comments must be submitted to the RGU during the 30-day comment period  
10 following notice of the EAW in the *EQB Monitor*. Comments should address the accuracy and  
11 completeness of information, potential impacts that warrant further investigation and the need for an EIS.

## 12 1 Project Title:

13 [Tamarack Mining Project](#)

## 14 2 Proposer

15 Contact person: [Christopher Wallace, Talon Nickel \(USA\) LLC](#)

16 Title: [Environmental and Permitting, VP](#)

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## 21 3 RGU

22 Contact person:

23 Title:

24 Address:

25 City, State, ZIP:

26 Phone:

27 Email:

## 28 4 Reason for EAW Preparation

29 (check one)

30 Required:

31  EIS Scoping

32  Mandatory EAW

33

Discretionary:

Citizen petition

RGU discretion

Proposer initiated

34 If EAW or EIS is mandatory, give EQB rule category subpart number(s) and name(s):

35 An Environmental Impact Statement (EIS) is mandatory per Minnesota Rules, part 4410.4400, subpart 1  
36 "Threshold Test" and 8.B, "Metallic Mineral Mining and Processing: For the construction of a new facility  
37 for mining metallic minerals or for the disposal of tailings from a metallic mineral mine, the" Minnesota  
38 Department of Natural Resources (DNR) is the Responsible Government Unit (RGU).

39 **5 Project Location**

40 County: Aitkin County

41 City/Township: City of Tamarack, Clark Township, PLS Location (1/4, 1/4, Section, Township, Range): Table 1  
42 summarizes the Public Land Survey (PLS) Location of the Project.

43 Watershed (81 major watershed scale): Mississippi River – Grand Rapids

44 GPS Coordinates: Table 2 summarizes the GPS Coordinates for the Project.

45 Tax Parcel Number: Table 2 summarizes the Tax Parcel Numbers for the Project.

46 **Table 1: Summary of Project PLS Location**

<b>Township</b>	<b>Range</b>	<b>Section</b>	<b>1/4 1/4 Sections</b>
48	22	3	NENW, SENW, SWNW, NWNE, SWNE, NWSW, NESW, SWSW, SESW, NWSE, SWSE
48	22	4	SENE
48	22	10	NWNW, NENW, SENW, NWNE, SWNE, NESW, SWSW, SESW, NWSE, SWSE
48	22	15	NWNW, NENW, NWNE

47

48 **Table 2: Summary of Project GPS Coordinates and Tax Parcel Numbers**

<b>Tax Parcel Number</b>	<b>Latitude</b>	<b>Longitude</b>
05-0-003400	-93.11416	46.67868
05-0-003500	-93.11153	46.67562
05-0-003700	-93.11942	46.67867
05-0-004000	-93.11936	46.67566
05-0-003900	-93.1244	46.67386
05-0-004600	-93.11139	46.67017
05-0-004500	-93.11912	46.66839
05-0-004400	-93.12418	46.66838
05-0-003901	-93.11924	46.67202
05-0-005300	-93.12994	46.67565
61-0-002100	-93.11395	46.6647
61-0-002200	-93.11403	46.66103
61-0-002400	-93.11911	46.66472
61-0-002500	-93.12415	46.66473
61-0-002600	-93.12168	46.66106
61-0-002800	-93.11928	46.65742
61-0-003000	-93.12459	46.65379
61-0-003100	-93.11935	46.65379
61-0-003300	-93.11407	46.65741
61-0-003400	-93.11413	46.6538
61-0-003700	-93.11478	46.6515
61-0-004100	-93.11964	46.65095
61-0-004200	-93.1248	46.65036
61-0-033000	-93.12005	46.64973

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## List of Abbreviations and Acronyms

122	ANFO	Ammonium Nitrate Fuel Oil
123	AUID	Assessment Unit Identifier
124	BNSF	Burlington Northern Santa Fe
125	CCCL	Center for Corporate Climate Leadership
126	CFR	Code of Federal Regulation
127	CRF	Cemented Rock Fill
128	CSAH	County State Aid Highway
129	DNR	Department of Natural Resources
130	EAW	Environmental Assessment Worksheet
131	ECS	Ecological Classification System
132	eGRID	EPA Emissions & Generation Resource Integrated Database
133	EIS	Environmental Impact Statement
134	EPA	United States Environmental Protection Agency
135	EQB	Minnesota Environmental Quality Board
136	ESA	Endangered Species Act
137	FEMA	Federal Emergency Management Agency
138	GHG	Greenhouse Gas
139	HAP	Hazardous Air Pollutant
140	HUC	Hydrologic Unit Code
141	IPCC	Intergovernmental Panel on Climate Change
142	MDH	Minnesota Department of Health
143	MPCA	Minnesota Pollution Control Agency
144	NHIS	Natural Heritage Information System
145	NIOSH	National Institute for Occupational Safety and Health
146	NPDES	National Pollutant Discharge Elimination System
147	ORVW	Outstanding Resource Value Waters
148	OSA	Minnesota Office of the State Archaeologist
149	PM	Particulate Material
150	PWI	Public Water Inventory
151	RCRA	Resource Conservation and Recovery Act
152	RGU	Responsible Government Unit
153	SBS	Sites of Biodiversity Significance
154	SCAQMD EMFAC	South Coast Air Quality Management District Emission Factor
155	SDS	State Disposal System
156	SHPO	State Historic Preservation Office
157	SWPPP	Stormwater Pollution Prevention Plan
158	TBM	Tunnel Boring Machine
159	TIC	Tamarack Intrusive Complex
160	TMDL	Total Maximum Daily Load
161	USFWS	United States Fish and Wildlife Service
162	VOC	Volatile Organic Carbon
163	WMA	Wildlife Management Area
164		

165 **6 Project Description**

166 a. Provide the brief project summary to be published in the *EQB Monitor*, (approximately 50 words).

167 Talon Nickel (USA) LLC (“Talon”) is proposing development of a new underground mine near Tamarack,  
168 Minnesota, focused on the extraction of a domestic source of high-grade metal ore that contains nickel,  
169 copper and iron for use in electric vehicles and other industries. The Project (defined below) would include  
170 a rail loadout facility to transport the ore to a separate location outside of Minnesota for processing and  
171 tailings disposal.

172 b. Give a complete description of the proposed project and related new construction, including  
173 infrastructure needs. If the project is an expansion include a description of the existing facility.  
174 Emphasize: 1) construction, operation methods and features that will cause physical manipulation  
175 of the environment or will produce wastes, 2) modifications to existing equipment or industrial  
176 processes, 3) significant demolition, removal or remodeling of existing structures, and 4) timing  
177 and duration of construction activities

178 Project Ownership Status

179 Talon is the majority-owner and has operational control of the Tamarack Mining Project (“Project”)  
180 through an agreement with Kennecott Exploration Company, which is part of the Rio Tinto Group of  
181 Companies (“Rio Tinto”).

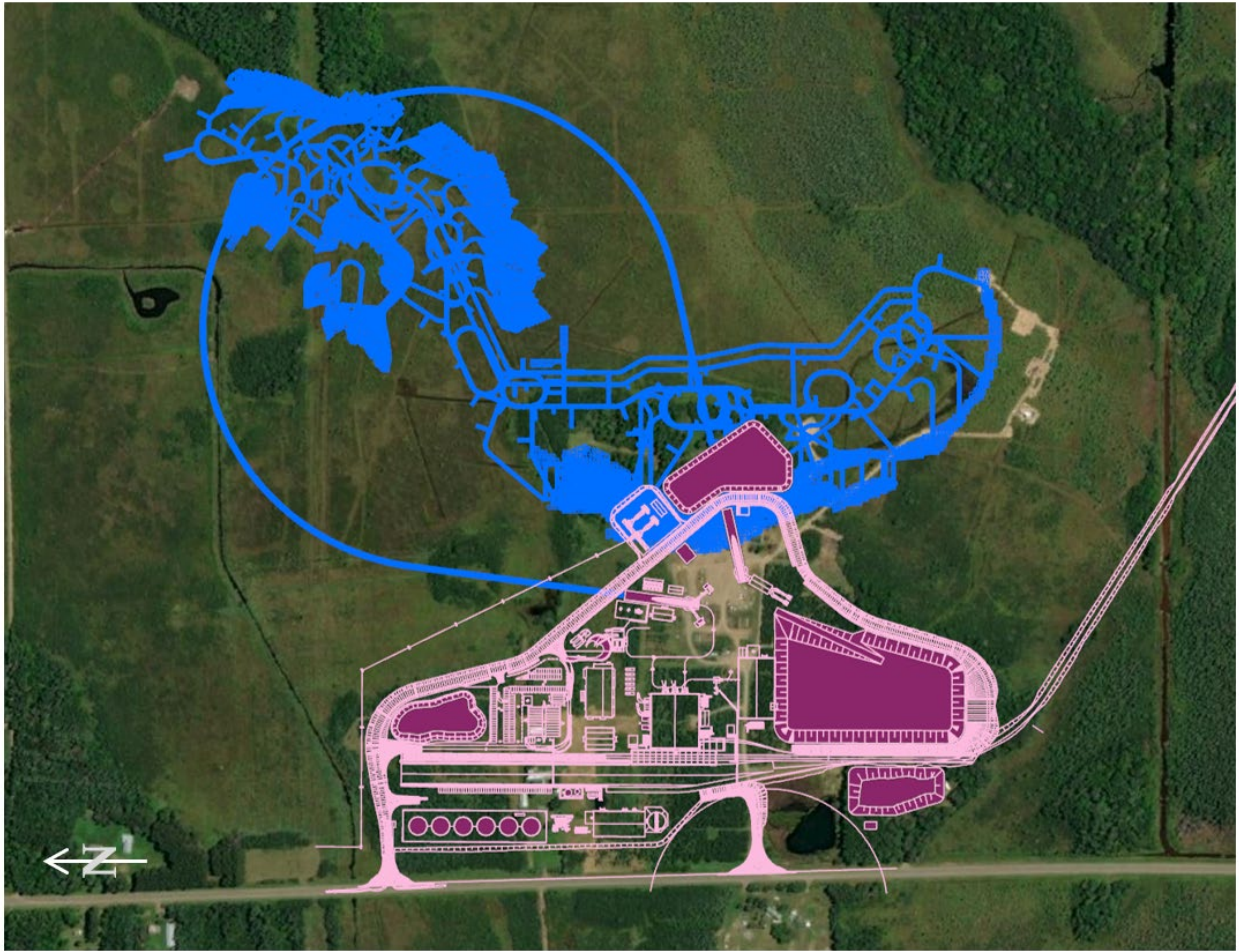
182 Project Overview

183 Talon proposes to construct an underground mine and surface facilities at the Project Area near  
184 Tamarack, Minnesota (Project) (Figure 1). Graphic 1 shows the co-located surface facilities in pink and the  
185 underground facilities in blue, Graphic 2 is a three-dimensional representation of the surface facilities  
186 layout.

187 The total additional developed surfaces would amount to approximately 79.1 acres (77.6 acres  
188 developed/impervious surfaces and 1.5 acres stormwater pond) after construction is complete. This  
189 encompasses the buildings, stockpiles, parking areas, and various other facilities for production  
190 operations including the railway spur to connect to the existing BNSF railway line.

191 The Project Area is defined by the surface boundary and the underground boundary areas, as shown on  
192 Figure 2, and together comprise 447.0 acres.

193 The underground boundary area is the area in which mining would occur below the surface and  
194 encompasses approximately 224.9 acres and overlaps with the surface boundary area by approximately  
195 41.2 acres.

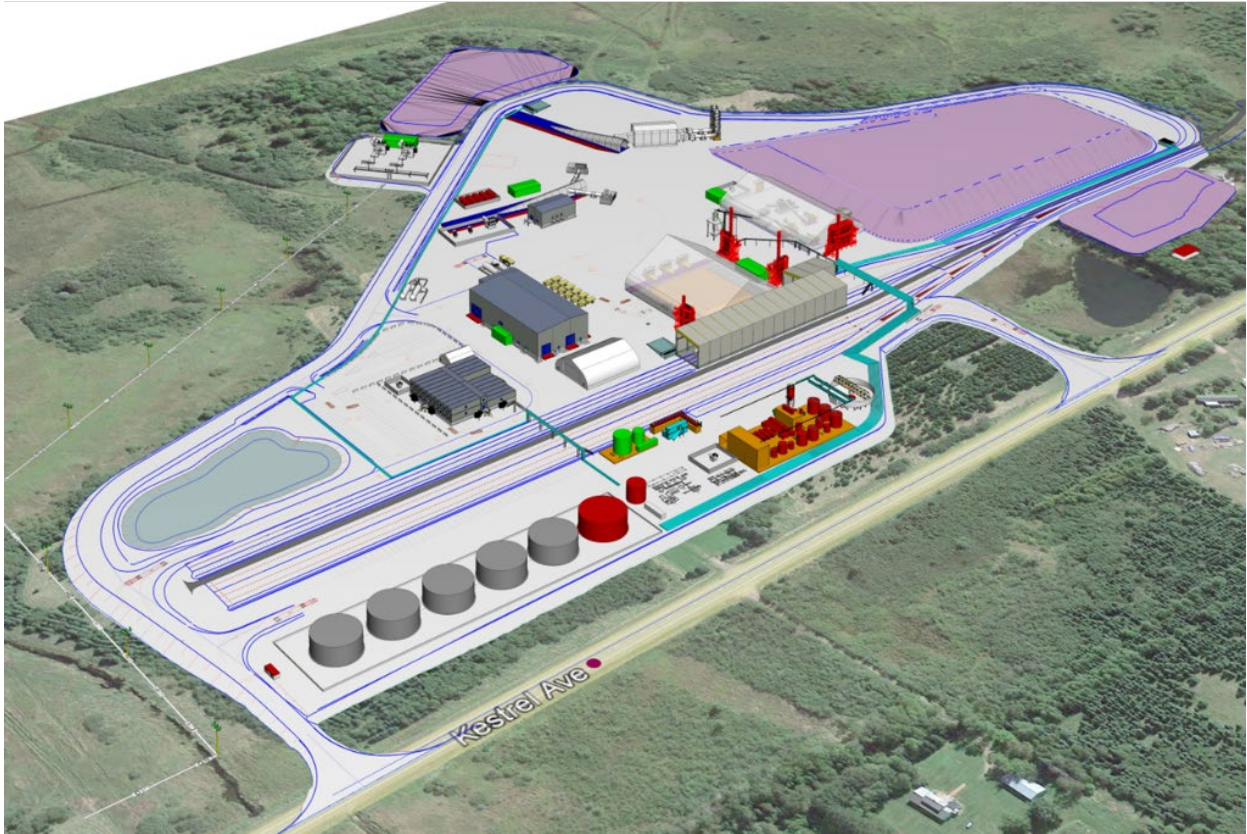


196  
197  
198

(see Figure 2 for project boundary areas)

**Graphic 1: Co-located Surface Facilities and Underground Facilities**





(see Figure 3 for detail)

199  
200

201 **Graphic 2: Three-Dimensional Sketch of Surface Facilities Layout**

202 The surface boundary area encompasses approximately 263.3 acres and includes the following:

- 203
- 204 • Long-term facilities, buildings, and developed surfaces for production operations approximately  
205 83.0 acres, (3.9 acres of existing developed/impervious surfaces, 77.6 acres of new  
206 developed/impervious surfaces, and 1.5 acres stormwater pond). The 83 acres would be divided  
between the mine site (60.5 acres) and the railway spur (22.5 acres).
  - 207 • Areas that may be temporarily utilized during construction for staging of equipment and  
208 materials but would not result in a long-term developed surface after construction is complete.
  - 209 • Areas that may be temporarily utilized during construction for a variety of purposes including  
210 gaining temporary access to various areas of the site, maneuvering of equipment, placement of  
211 construction cranes, conducting earthwork activities, placement of aerial or underground utility  
212 lines, etc. For these activities, an offset distance of at approximately 200 feet has been applied  
213 between the extent of the developed surface and the project boundary (with variability as  
214 appropriate to align with public roadways, certainty property boundaries, and other project  
215 features). These activities would not result in a developed surface after construction is complete.

216 Talon plans to extract ore at a rate of up to 800,000 short tons (2,000 lbs/short ton) per year over an  
217 approximately 7- to 10-year period of mine production. The ore, containing nickel, copper, and iron,

218 would be transported by railway to an out-of-state processing facility located in North Dakota, which  
219 would produce metal concentrate products.

220 Ore processing and tailings disposal would take place off-site at a location outside of Minnesota. This  
221 offsite processing facility is not part of the Project.

222 The Project would involve the construction and operation of several facility elements (Figure 3), including:

- 223 • Underground mine, accessed via two surface openings (portals);
- 224 • Mine ventilation infrastructure including fans and an exhaust filtration building;
- 225 • Air compressor building;
- 226 • Cemented backfill plant;
- 227 • Enclosed ore storage and railcar loadout building;
- 228 • Railway yard for railcar storage;
- 229 • Water treatment plant (including discharge line & water storage tanks);
- 230 • Equipment maintenance shop;
- 231 • Stormwater wet sediment basin;
- 232 • Backfill materials storage area;
- 233 • Stockpiles for topsoil and glacial till;
- 234 • Administration building with employee parking lots;
- 235 • Electrical substation and transmission line;
- 236 • Supplies storage including fuel tanks and cement silos;
- 237 • Utilities, roadways, and minor supporting infrastructure.

238 An approximately 1.5-mile railway spur would be constructed to connect the ore storage and rail loadout  
239 facility to the existing Burlington Northern Santa Fe (BNSF) railway line located immediately north of the  
240 City of Tamarack. The Project Area would be accessed from an existing two-lane paved road, County State  
241 Aid Highway (CSAH) 31.

242 Once operational, the Project is expected to employ at least 300 workers during full steady-state  
243 production. Staffing levels will be further refined to inform the EIS.

244 Timing and Duration of Construction

245 Project construction is anticipated to begin in 2026, with production starting in 2027. The Project would  
246 have an approximately 10-year production life. The proposed mine life for consideration in the EIS will be  
247 finalized based on market conditions at the time of EIS data submittal and may vary slightly due to  
248 economic factors such as operating costs and prevailing metal prices.

249 Surface Facilities Construction

250 Construction would begin by first removing existing buildings, septic systems and/or leach fields, and  
251 other structures (e.g., water and electrical services) that would not be re-purposed as part of the mine  
252 facility. Existing vegetation would be removed as needed for construction and topsoil would be stockpiled  
253 for future reclamation use. The site would be graded, construction stormwater controls would be  
254 established, and site access roadways would be installed.

255 The next phase would include establishing temporary utilities and infrastructure required for construction,  
256 such as power, offices, staging areas, support facilities, a mobile or modular water treatment plant for  
257 initial tunnelling of the loop shaped access tunnel, and maintenance facilities. Then, the excavation of the  
258 mine declines would occur concurrently with construction of the remainder of the mine surface facilities.

259 Construction of the railway spur connection to the existing BNSF railway would also occur during the  
260 surface facilities construction phase. The railway spur has been routed to minimize interaction with  
261 wetland areas and peat deposits, but some degree of construction in the wetlands is unavoidable in order  
262 to connect the existing railway to the main mine site. Areas of shallower peat would be excavated and  
263 replaced with fill material, while limited areas of deeper peat would require installation of pilings. The peat  
264 would be beneficially re-used as a soil amendment to the extent possible at Talon-owned properties or  
265 other offsite locations.

266 Orebody Access

267 Twin portals (surface openings) and decline ramps (downward-sloping tunnels) would be constructed to  
268 transport workers and materials between the surface and the targeted deposit and serve as the fresh air  
269 intake and return air exhaust route for the mine. No additional openings to the surface are anticipated.  
270 Portal and decline construction methods are described below, and an example portal opening is shown in  
271 Graphic 3, although the final design may vary from the image depicted.



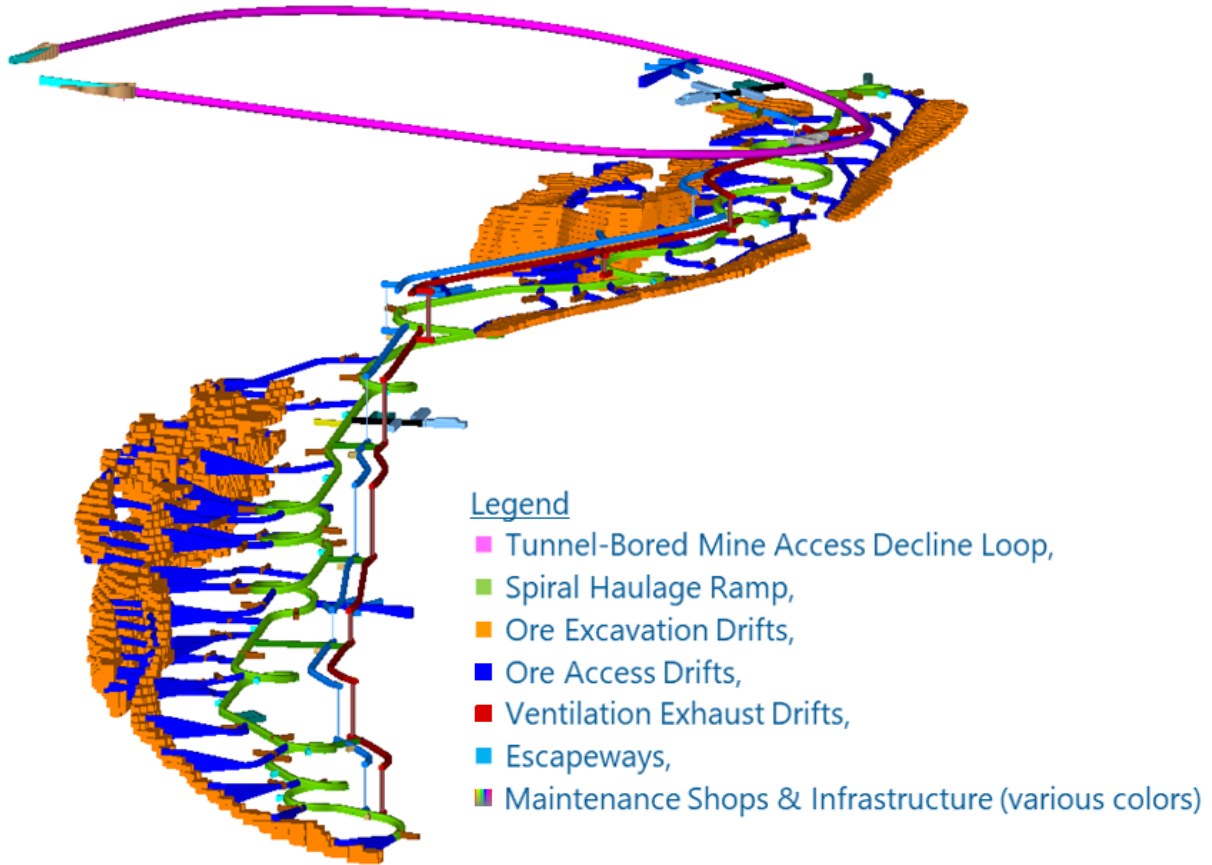
(Eagle Mine, Michigan)

272  
273

274 **Graphic 3: Example of Mine Portal Opening**

275 The decline ramps would consist of a loop-shaped tunnel constructed using a tunnel boring machine  
276 (TBM). A pressurized-face tunnel boring machine was selected because it can excavate through saturated  
277 soils without needing to remove water from the surrounding soils or rock formations. An initial portal  
278 would be developed, leading to a decline ramp which would extend to the top of the ore body. The  
279 tunnel would then turn in a wide arc and loop around, proceeding at an upward angle until reaching the  
280 surface and establishing a second portal in proximity to the first.

281 At the point where the tunnel intersects the ore body, a spiral ramp would be developed using traditional  
282 drill-and-blast methods to follow the ore body to depth, along with ventilation raises and escapeways  
283 connected to the spiral ramp network. A schematic depiction of the underground mine working is shown  
284 in Graphic 4.



Legend

- Tunnel-Bored Mine Access Decline Loop,
- Spiral Haulage Ramp,
- Ore Excavation Drifts,
- Ore Access Drifts,
- Ventilation Exhaust Drifts,
- Escapeways,
- Maintenance Shops & Infrastructure (various colors)

285

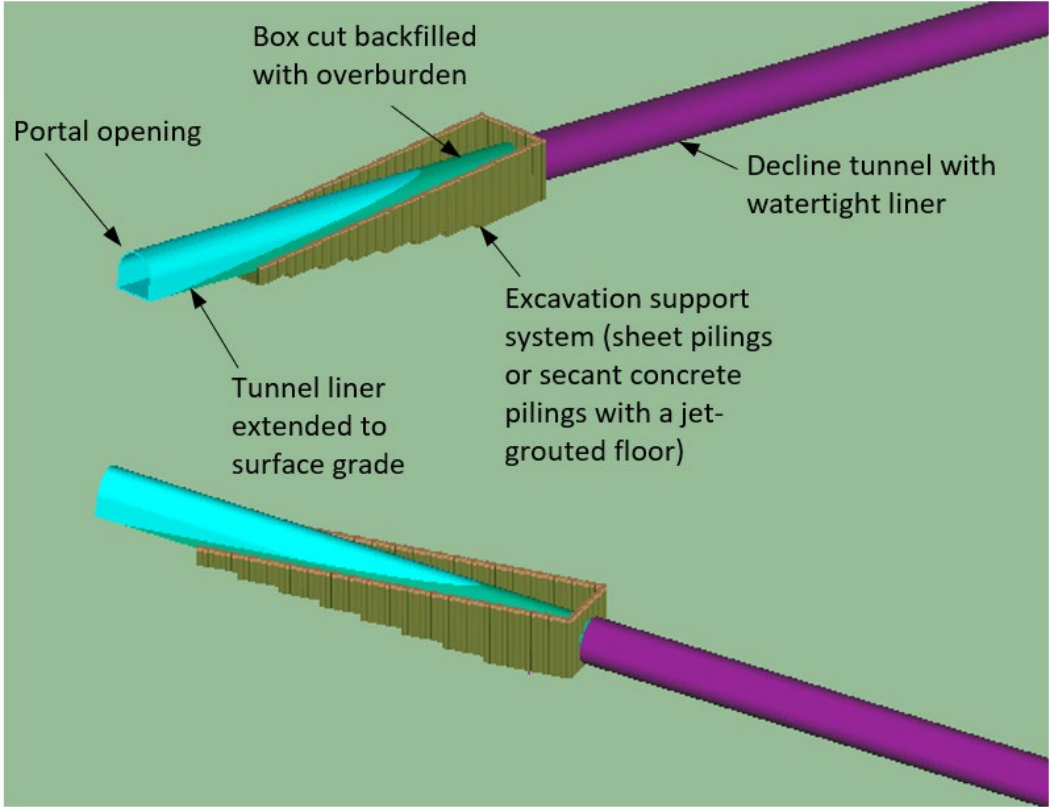
286 **Graphic 4: Three-Dimensional Sketch of Underground Mine Workings**

287 The shallower portions of the decline loop would be developed through overburden consisting of  
 288 saturated unconsolidated sediments (quaternary deposits) to a depth of approximately 130 feet, with the  
 289 deeper portion developed through bedrock to a depth of approximately 350 feet. A watertight liner would  
 290 be installed and progressively extended as the tunnel advances in order to permanently control ingress of  
 291 groundwater.

292 To facilitate the launching and retrieval of the TBM, each portal would begin with excavation of an open  
 293 "box cut" with approximate dimensions of 310 feet long by 40 feet wide by a maximum 40 feet deep.  
 294 (Graphic 5). The box cut would provide a vertical face (headwall) for the TBM to initiate excavation  
 295 (Graphic 6). Before box cut excavation begins, an excavation support system (such as sheet pilings or  
 296 secant concrete pilings with a jet-grouted floor) will be installed to support the box cut and mitigate  
 297 groundwater infiltration during tunnel construction.

298 After the tunnel is complete, the permanent watertight tunnel liner will be extended from each portal to  
 299 original surface elevation. The box cut would then be backfilled with a portion of the overburden material  
 300 generated by the box cut and decline excavation.

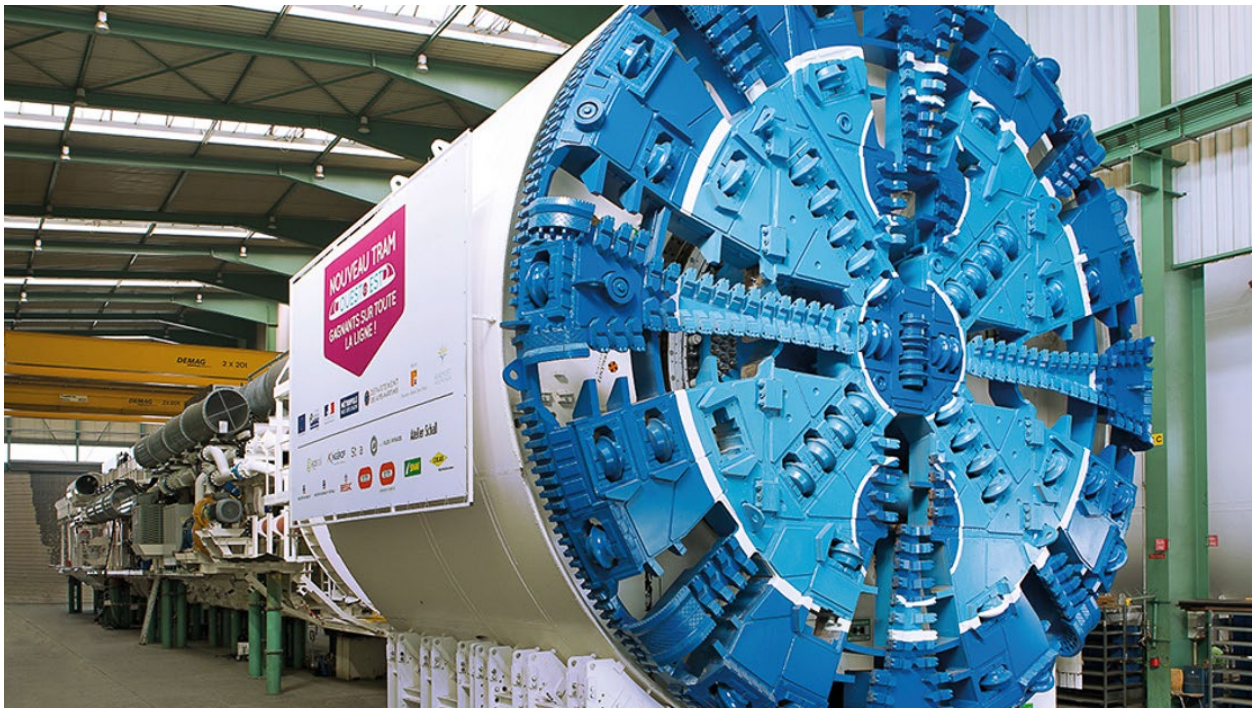




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**Graphic 5: Idealized Three-Dimensional Sketch Showing Box Cuts and Tunnel Liner**



303

304

(Image credit: Herrenknecht) (reference (1))

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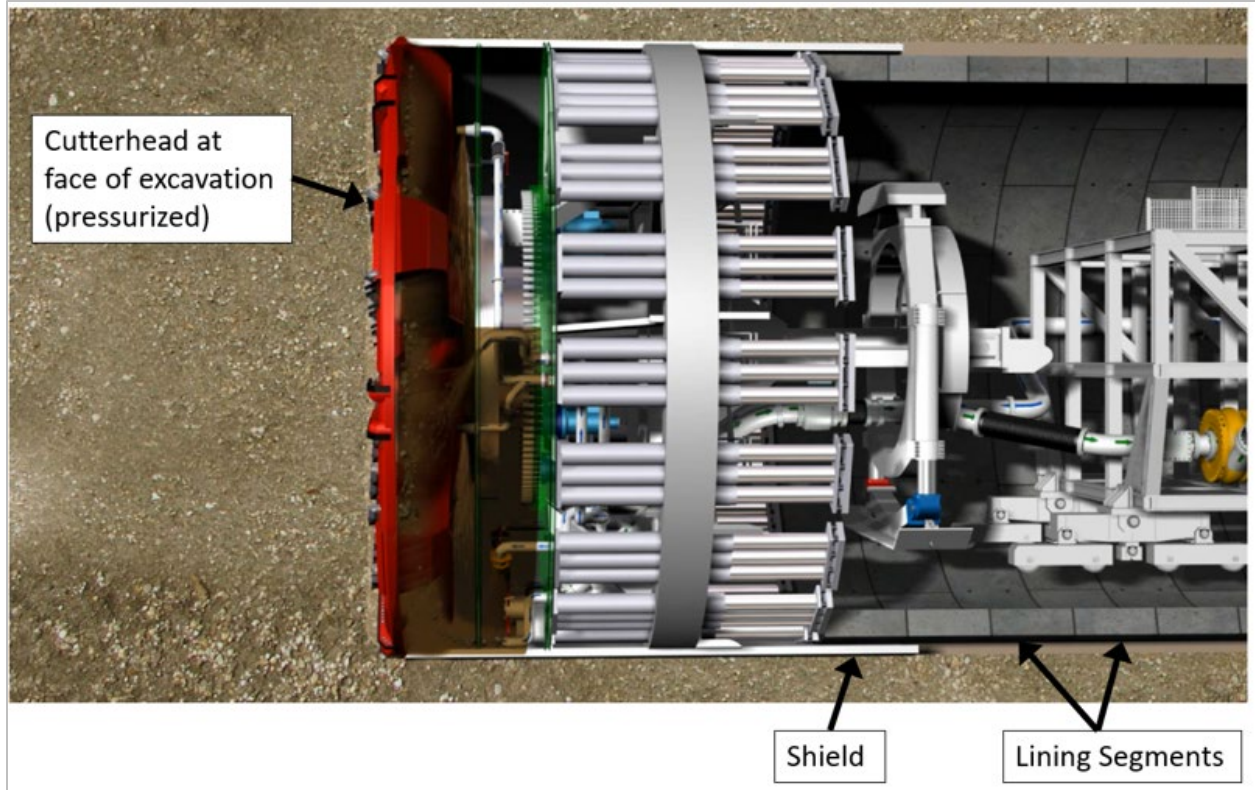
306

**Graphic 6: Example of a Pressurized-Face TBM, Showing the Cutterheads at the TBM Face and the shield Within Which the Watertight Lining is Installed Before the TBM Advances**

307 The circular tunnel excavation is planned to be approximately 21-25 feet in diameter with a gasketed  
308 precast concrete liner (segment) approximately 10-12 inches thick, resulting in a final lined tunnel inside  
309 diameter of approximately 19–23 feet. The full loop would be developed from a single direction, with the  
310 TBM excavating at a decline from one box cut, turning around at the top of the ore body, and then  
311 inclining back towards surface, ultimately daylighting by breaking through into the second box cut.

312 Pressurized-face Tunnel Boring Machines (TBMs) are commonly used in tunnel construction projects in  
313 saturated conditions (Graphic 6). They operate within a sealed environment, minimizing the impact on the  
314 surrounding area and controlling the flow of groundwater and excavated materials. Unlike open-face TBM  
315 systems that require water removal, pressurized-face TBMs excavate within a closed system by using air or  
316 water to exert pressure in front of the tunnel face, effectively “pushing back” against the groundwater and  
317 overburden pressure (Graphic 7). Mechanical excavation using the TBM cutter-head then occurs under  
318 this pressurized condition, controlling against water inflows.

319 Behind the pressurized face, a watertight shield is used to hold back the groundwater and surrounding  
320 soil/rock until the permanent liner is extended. After every excavation cycle of approximately 4 to 5 feet, a  
321 precast concrete lining with gasketed seals is installed within the watertight envelope, inside of the shield  
322 (Graphic 8). The TBM can then be pushed forward to begin the next excavation cycle. A gasket is utilized  
323 between the trailing end of the shield and the forward end of the tunnel lining, enabling a continuous seal  
324 along the length of the tunnel from the portal to the pressurized face. After the TBM advances, the lining  
325 is then grouted in place to fill any voids between the lining and the surrounding soil/rock.



326  
327

(Image credit: Bessac)

328  
329  
330

**Graphic 7: Diagram Showing the Pre-Cast Lining Segments Installation Inside the Shield Prior to the TBM Pushing Forward Against the Front-Most Lining Segment to Advance the Excavation**





(Image credit: Bessac)

331  
332

333 **Graphic 8 Example of a TBM Tunnel Showing Pre-cast Lining Segments. Upon completion,**  
334 **temporary utilities and infrastructure would be removed to enable haul truck**  
335 **access.**

336 The decline development with the TBM would generate surface overburden from the shallower portion of  
337 the decline excavation, as well as bedrock material (also referred to as “development rock”), once the  
338 bedrock contact is reached at depth. The surface overburden would be temporarily stored in the  
339 overburden stockpile until ready for beneficial re-use on site as a construction fill material or underground  
340 backfill material. The development rock would be staged at the lined backfill materials storage area until  
341 used as an underground backfill material. See section “Overburden and Development Rock Management”  
342 for more detail.

343 These materials storage areas would be among the first facilities constructed in order to accept materials  
344 generated by the TBM operations early in the process. The TBM operations would also require several  
345 types of temporary facilities including electrical gensets (generator sets consisting of an engine and a  
346 generator), grout batch plant, materials storage and shop facilities, and other supporting infrastructure.

347 Temporary water treatment (mobile or modular units) would be used as necessary while the permanent  
348 water treatment plant is under construction. Mobile or modular units are available to treat a wide variety

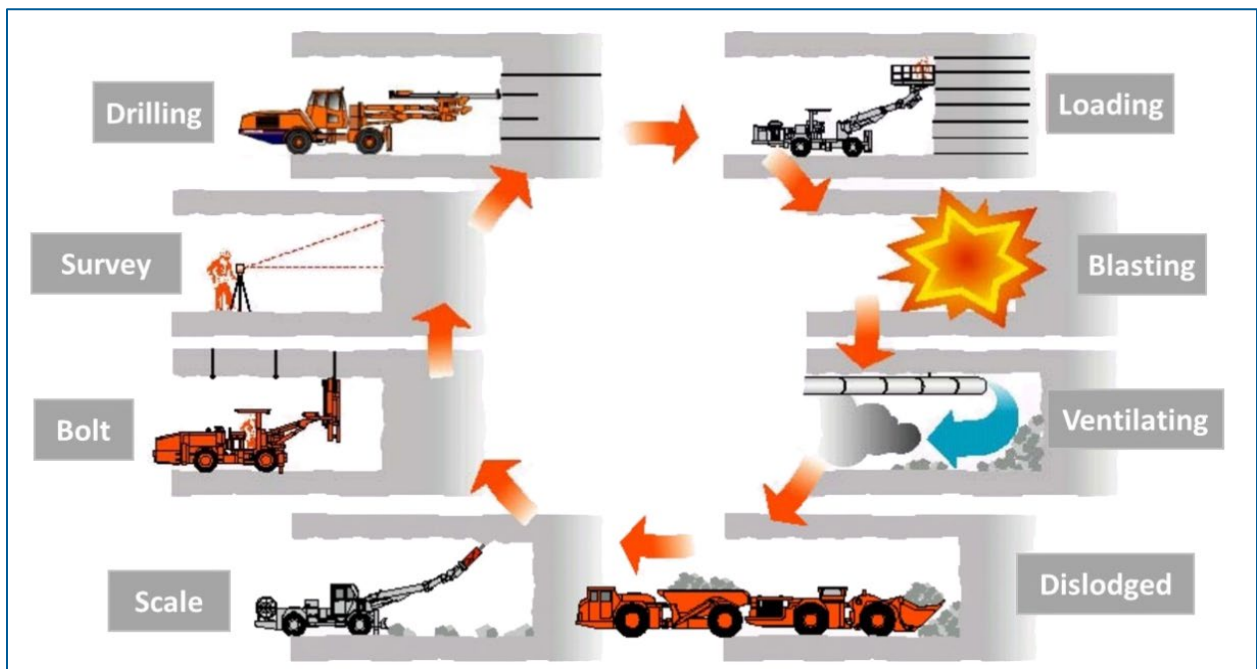
349 of parameters to ensure that water discharged to the local watershed meets water quality standards. The  
350 specific design will be defined during the EIS and permitting process. Temporary water treatment will  
351 include both the water generated by the TBM as well as runoff from the lined backfill materials stockpile  
352 (see the "Management of Contact Water" sections later in this document).

353 The temporary TBM facilities would be removed from the site once TBM operations are complete, except  
354 in certain cases where they are intended to also serve a permanent function for mine operations.

355 A TBM of similar size was successfully used in the construction of the light rail tunnels for the METRO Blue  
356 Line that connects the Minneapolis/St. Paul airport and downtown Minneapolis (reference (2)). Smaller  
357 TBM's are also commonly used in Minnesota to construct sewer lines.

358 Mining Cycle

359 After the completion of the TBM loop to establish initial underground access, two types of underground  
360 mining would occur: underground development and ore extraction. Both would utilize conventional drill-  
361 and-blast excavation methods to advance the mining "heading" (Graphic 9).



362  
363 Image Credit: Sandvik (reference (3))

364 **Graphic 9: Underground Drill-and-Blast Mining Cycle**

365 The underground drill-and-blast mining cycle is as follows:

- 366 • Drilling – Blast holes are drilled into the rock face using a "jumbo" drill with one or more drill  
367 booms. Typical drilling depth is approximately 9-17 feet depending on ground conditions. Longer  
368 "probe holes" would also be drilled to check for groundwater conditions ahead (see  
369 "Management of Contact Water in the Underground Mine" section below).

- 370 • Loading – The blast holes are loaded with explosives, consisting of either ANFO (ammonium  
371 nitrate and fuel oil) in prill (pellet) form, or a water-resistant ANFO emulsion (explosive mixture).
- 372 • Blasting – The explosives are initiated to break the rock. Typically blasting would be initiated from  
373 surface using an electronic control system and would occur at set times (such as shift change)  
374 when all personnel are removed from the mine. In certain circumstances (primarily early in the  
375 mine life), blasting may occur “on-shift” with enhanced safety protocols.
- 376 • Ventilating – Fans and ducting are used to remove dust and blasting gases such as CO and NO<sub>2</sub>  
377 from the immediate area, and the primary mine ventilation system would then convey the gases  
378 to the mine exhaust circuit. Prior to release, the exhaust air would undergo a filtration or  
379 scrubbing process to reduce the amount of suspended dust and particulates.
- 380 • Removing Dislodged Material – The broken rock is then removed using a front-end loader. It may  
381 be loaded directly into a haul truck for transport to surface, or placed in a nearby storage bay if  
382 no haul truck is available or if it is to remain in the underground.
- 383 • Scaling – Any loose or unstable pieces of rock attached to the tunnel roof or walls are removed  
384 using a pneumatic rock pick, a loader bucket, or a long, hand-held bar.
- 385 • Bolting – Rock support systems are installed in the blasted area to ensure long term stability of  
386 the excavation. Steel bolts 5-16 feet in length are installed at a regular pattern in the mine roof  
387 and walls, typically in rows spaced 3-4 feet apart. Wire mesh is also installed to catch any smaller  
388 rocks which may be located in between the bolts. Multiple types of bolts may be used, including  
389 “friction bolts” (with steel directly in contact with the rock) and “grouted bolts” (where a rebar or  
390 cable is grouted to the rock using a cementitious or resin grout). Bolts may be made of galvanized  
391 steel where longer-term corrosion resistance is required. During this phase, shotcrete  
392 (pneumatically applied concrete) may also be applied to the mine roof and walls, as necessary.
- 393 • Surveying – The area is surveyed to document the extents of the area excavated by the blast, and  
394 to align the drill in the proper direction for the next set of blast holes.

395 Talon is exploring the option to utilize battery-electric vehicles, as determined by pending studies  
396 considering operational, environmental, and infrastructural factors as well as equipment availability.

### 397 Underground Development

398 Underground development consists of all mining which takes place outside of the ore body. This category  
399 includes the spiral ramp which follows the ore body to depth, the “ore access” connector tunnels which  
400 link the spiral ramp to the orebody, ventilation excavations to enable airflow, infrastructure excavations  
401 such as underground shops and pump stations, storage bays for rock and materials, and various  
402 miscellaneous excavations (Graphic 3).

403 The majority of underground development would consist of horizontal or declined excavations ranging  
404 from approximately 15-25 feet wide and 15-25 feet high, with certain areas (such as maintenance shops)

---

405 requiring larger dimensions. The ventilation and escapeway systems would also require vertical  
406 development (raises), which may range from approximately 3-18 feet in diameter and may be excavated  
407 using either drill-and-blast or mechanical methods.

408 The bedrock material generated by development activities is termed "development rock" and would be  
409 primarily utilized for underground backfill. This material is split into three classifications depending on its  
410 sulfur content and intended use (see Overburden, Development Rock and Backfill Materials Management  
411 section).

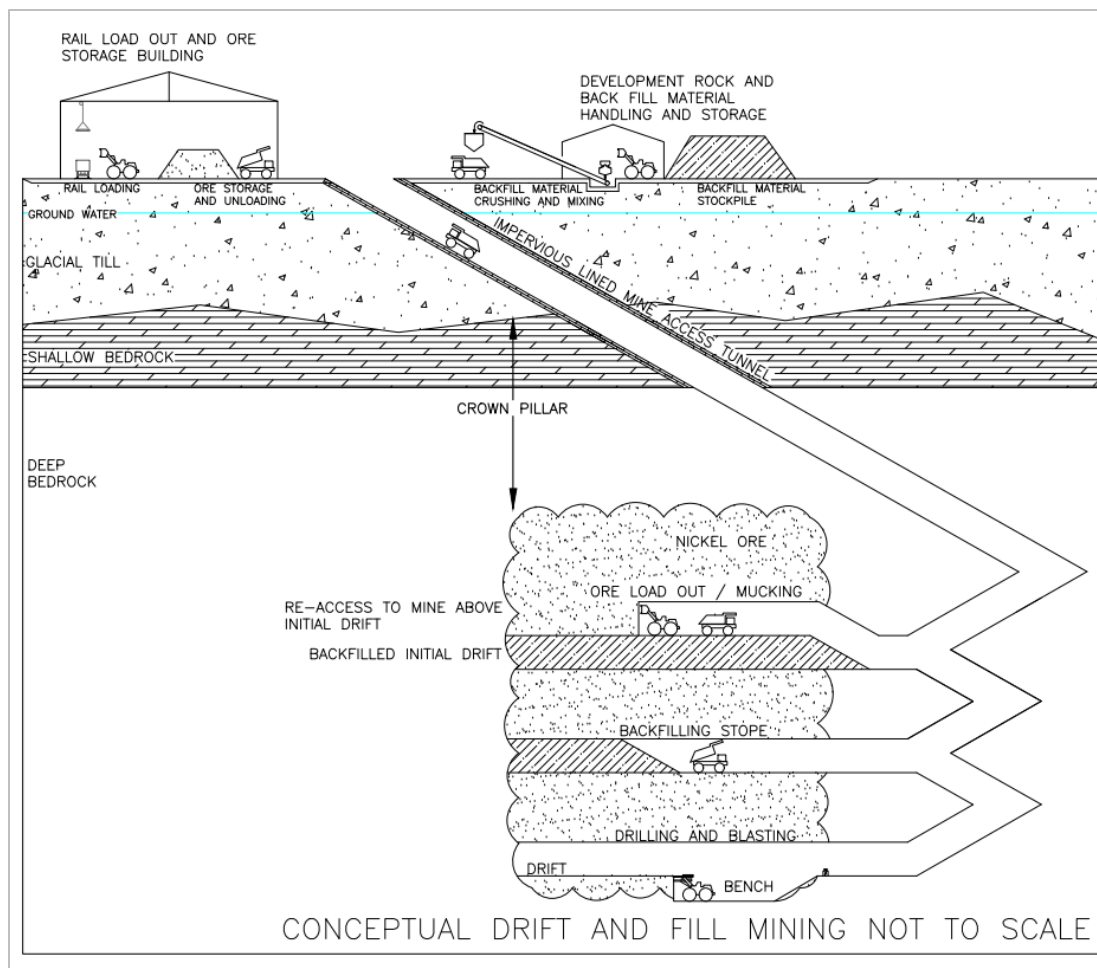
412 Groundwater inflow would be pumped from the underground mine to keep the workings dry (see  
413 "Management of Contact Water in the Underground Mine" section below).

414 The lower areas of the ore body would be accessed by extending development of the spiral ramp to  
415 depth while production begins in shallower ore zones. The great majority of underground development  
416 occurs during the first few years of the mine life, concurrently with the early years of production. There  
417 would be a lesser residual amount of development activity continuing until the final year of the mine life.

418 Underground development also includes various types of underground construction activities in addition  
419 to excavation work. These activities would extend through the first few years of the mine life, even after  
420 production has begun. This includes the assembly of maintenance shop facilities, water filtration and  
421 pumping infrastructure, fans and ventilation infrastructure, diesel and lubricant storage areas, battery  
422 charging stations, emergency refuge stations, electrical transformers and distribution equipment,  
423 explosives storage magazines, and a variety of other fixed infrastructure as typically seen in underground  
424 metal mining operations.

#### 425 Ore Extraction

426 Ore extraction would be achieved by selective underground mining methods consisting of modified drift-  
427 and-fill with benching (Graphic 10). The geometry of the targeted ore within the Tamarack Resource Area  
428 is highly variable, ranging in thickness from approximately 6 to >80 feet and ranging in orientation from  
429 sub-horizontal (<15-degree dip) to sub-vertical (>75-degree dip). Use of this mining method enables the  
430 mining excavations to closely fit the ore geometry, minimizing dilution (unintentional excavation of non-  
431 ore rock located adjacent to the targeted ore). This is an important environmental and economic  
432 consideration since the ore (along with any co-mingled dilution) must be transported to the out-of-state  
433 processing site located in North Dakota.



434  
435 **Graphic 10: Simplified Illustration of Underground Mining Method**

436 A tunnel-like excavation (drift) approximately 16 feet wide and up to 20 feet high would be excavated into  
437 the orebody until the far extent of the ore is reached. In areas where the ore is thicker than 20 feet high  
438 but less than approximately 40 feet high, the drift would follow the top of the ore and then the floor  
439 would also be mined to create an excavation up to approximately 40 feet high prior to backfilling.

440 In areas where the ore geometry is wider than a single drift, multiple drifts at the same elevation may be  
441 utilized, with the first being backfilled prior to beginning the second. Similarly, where the ore geometry is  
442 too thick to enable full recovery within the height of a single drift plus bench, multiple drifts at different  
443 elevations may be utilized, with the first being backfilled prior to beginning the second.

444 Underground Backfill

445 After ore extraction in a drift is complete, the excavation would typically be backfilled using cemented  
446 rock fill (CRF). In underground mining, the term backfill is used to describe the process of filling voids  
447 created by mining with suitable material, and is also the term used for said material, such as rocks or  
448 engineered substances (e.g., CRF). CRF would be produced on the surface at the backfill plant and  
449 transported to the underground mine by haul trucks.



450 The CRF would be made from cement mixed with crushed Class 1 or Class 2 development rock (described  
451 in the section titled Overburden, Development Rock and Backfill Materials Management) or externally  
452 purchased aggregate (crushed gravel). Varying proportions of cement would be added depending on the  
453 strength requirement of the area to be backfilled, with higher strengths required when subsequent mining  
454 is planned underneath the backfill rather than alongside. Typical cement additions would be in the range  
455 of 4%-10% by weight. Final addition rates would be determined during operation based on onsite  
456 strength tests. Additional fines may be added as necessary for strength, sourced from overburden  
457 material that was previously excavated during decline construction and/or from smaller crushed size  
458 fractions of development rock.

459 The CRF would provide structural support for the subsequently mined drift, which would be located  
460 directly alongside, above or below the previous drift once the backfill has cured. At full production, several  
461 active drifting areas would be in the mining and backfill phases simultaneously.

462 After being deposited into the backfill area by a haul truck, the CRF would typically be spread with a  
463 bulldozer to create a compacted fill floor. Then, additional CRF would be added and pushed forward and  
464 upwards by a front-end loader with a jammer plate attachment. This enables an effective "tightfill" with  
465 little to no gap between the top of the backfill and the top extent of the excavation.

466 The shallowest planned ore mining is located approximately 300 feet below surface, leaving a "crown  
467 pillar" (distance between the shallowest orebody excavation and the surface) consisting of approximately  
468 200 feet of bedrock plus approximately 100 feet of overburden. Numerical and empirical analysis of these  
469 planned excavations indicates crown pillar (Graphic 10) deflection of less than 0.2 inch at the surface, thus  
470 zero to negligible surface subsidence is expected.

471 Over 90% of the backfill volume is expected to be CRF. In certain instances where no additional mining  
472 would take place adjacent to the drift being backfilled, the high level of structural strength provided by  
473 CRF is not necessary and drift may be filled with other materials available underground, including  
474 uncemented rock fill consisting of Class 1 development rock or suspended solids filtered from the  
475 underground water handling system (see the section titled Overburden Development Rock and Backfill  
476 Materials Management).

#### 477 Mine Ventilation

478 Underground ventilation would be achieved via the two portals and declines. Propane-fired heaters  
479 located near the portals would keep the intake air above freezing temperature during winter months.  
480 Ventilation air would be drawn into one portal and down the primary decline, flowing through all the  
481 working areas underground and ultimately returning up the secondary decline to an exhaust stack system  
482 near the secondary portal.

483 Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the amount of  
484 suspended dust and particulates.

485 Explosives Storage and Use

486 Explosives would be stored underground in the underground explosives magazine and underground  
487 primer magazine. These excavations would be among the first to be developed after the completion of  
488 the TBM loop. During the short period while drill-and-blast excavation of these magazines is ongoing, the  
489 necessary explosives would be delivered to site daily and utilized on the same day to avoid the need for a  
490 temporary surface explosive storage facility.

491 Overburden, Development Rock, and Backfill Materials Management

492 The Project would manage materials such as:

- 493 • overburden (unconsolidated sediments and topsoil) excavated during construction of the surface  
494 facilities and TBM declines,
- 495 • development rock (bedrock) excavated during development of the mine,
- 496 • commercial aggregate (crushed gravel),
- 497 • fines (small particles) collected from underground settling sumps.

498 Overburden generated during construction of surface facilities and excavation of the declines would be  
499 stockpiled in a dedicated area, separate from the development rock, for storage until use. Potential uses  
500 for this material include construction fill (particularly for the railway spur), mine backfill as a component of  
501 CRF, and reclamation. Best management practices would be applied to minimize dust generation from  
502 this stockpile.

503 Development rock would be classified into three categories based on sulfur content as a proxy for  
504 reactivity. The specific ranges of sulfur values used to differentiate between development rock categories  
505 would be based on the results of the material characterization program and determined during the EIS  
506 process.

- 507 • Class 1 development rock (lowest sulfur) could remain underground to be used as uncemented  
508 rock fill or road rock; alternatively, it could be brought to surface and staged in the backfill  
509 materials storage area for use as CRF.
- 510 • Class 2 development rock (mid-range sulfur) would be stored at the backfill materials storage area  
511 until it is combined with cement and deposited back underground as CRF.
- 512 • Class 3 development rock (highest sulfur) would be delivered to the ore storage and rail loadout  
513 facility, then shipped by railway to the out of state concentrator.

514 During a short interval when crossing the boundary between the overburden and bedrock, the TBM would  
515 generate a mixed material consisting of both overburden and bedrock cuttings. This mixed material would  
516 be treated as Class 2 development rock for handling and storage purposes and would be stored in the  
517 backfill material storage area.

518 The tunnel boring machine may generate small quantities of higher-sulfur (Class 3) development rock  
519 when passing through bedrock intervals containing elevated sulfur. To ensure minimal impacts, Talon will  
520 develop a comprehensive plan for the management of this material. As part of the plan, the small quantity  
521 of higher-sulfur rock would be blended with the lower-sulfur rock removed during TBM operation.  
522 Preliminary estimates indicate that such blending would result in a mixture that qualifies as Class 2  
523 development rock. Rock excavated with the TBM would be placed in a lined storage area. Moreover, a  
524 water collection system would be put in place to gather runoff, which would undergo treatment to  
525 comply with relevant water quality standards.

526 Commercial aggregate would be used to make CRF after the development rock is depleted. Aggregate  
527 would be sourced from a nearby existing, permitted, third-party commercial aggregate operation at a rate  
528 of approximately 300,000-450,000 tons per year. This material would be delivered to the mine site via  
529 over-the-road truck. Provisions may also be made to receive aggregate via railway.

530 Fines collected from the underground settling sumps could be utilized as backfill in areas of the  
531 underground mine where cemented fill is not necessary for structural support. At the underground  
532 settling sumps, water pumped from the underground workings is allowed to decant through a filter cloth  
533 prior to being pumped to the water treatment plant on surface. Fines that accumulate in the underground  
534 settling sumps would typically be silt-sized particles consisting of varying portions of eroded roadbed  
535 material, drill cuttings from ore and development rock, blasting fines from ore and development rock, and  
536 shotcrete/cement fines. The fines would be analyzed prior to use as backfill, and an appropriate amount  
537 of alkaline material would be added if necessary to neutralize any potential acidity that could be  
538 generated from the material. This material is anticipated to account for less than 2% of total backfill  
539 volume. Fines would be transported directly from the settling sumps to the backfill location and would  
540 not be brought to surface.

541 Separately, solids removed at the water treatment plant on surface would be evaluated for potential use  
542 as backfill during the EIS.

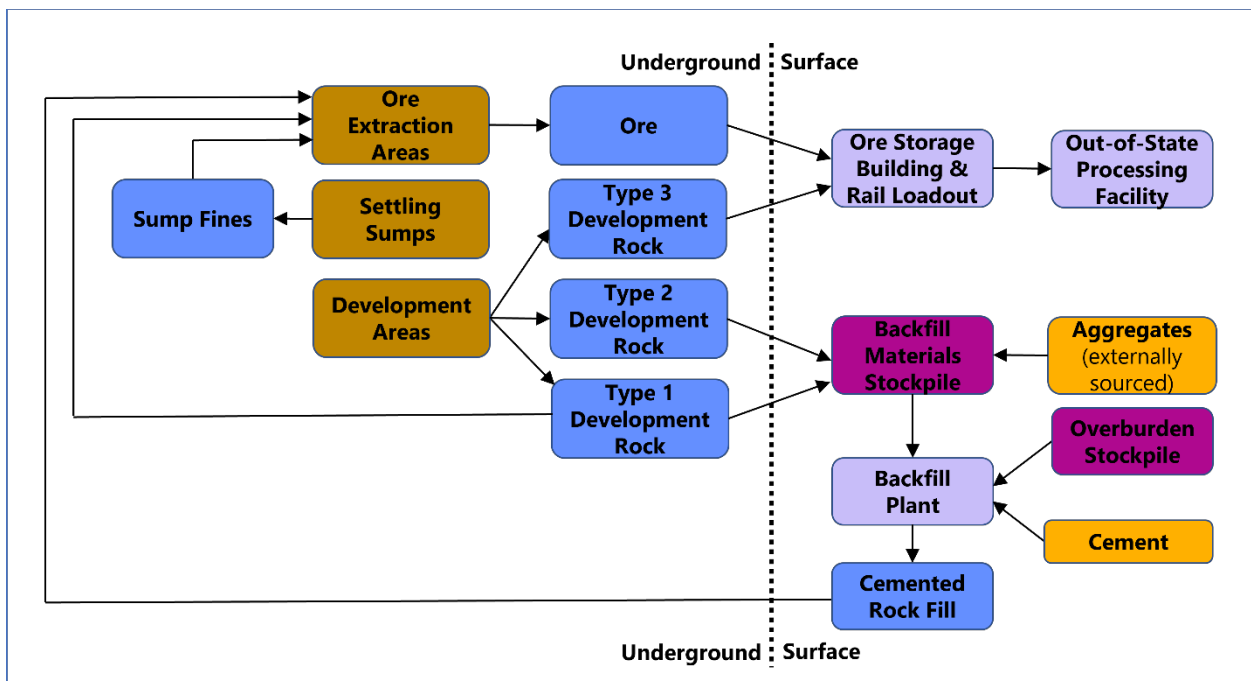
543 The materials that would be used to make CRF would be stored on the surface at the backfill materials  
544 storage area, located near the portals. The backfill materials storage area would be a lined stockpile pad  
545 designed with runoff containment and capture. Dust would be controlled using best management  
546 practices in accordance with the Project's Fugitive Dust Control Plan developed as part of the EIS and  
547 permitting process. Material from the backfill materials storage area would be used for CRF. Because all  
548 development rock stored at the backfill materials storage area would be placed back underground as CRF,  
549 the backfill materials storage area would not host a permanent stockpile. It is estimated that the initial  
550 development rock stockpile would be completely utilized within approximately 4-5 years of the start of  
551 mining. Though development rock is generated throughout the mine life, the generation would peak early  
552 in the mine life and decrease in later years, eventually resulting in a deficit of internally sourced rock for  
553 cemented rock fill. After the development rock stockpile is depleted, externally sourced commercial  
554 aggregate would be needed to overcome this deficit. This aggregate would be staged at a section of the  
555 backfill materials storage area separate from the development rock to avoid having the delivery trucks  
556 from entering the contact water area (see "Water Management and Use" section below).



557 Backfill materials would be made into CRF at the backfill plant. The first step in producing CRF would be to  
 558 crush materials to the appropriate size. The development rock, overburden, or aggregate would be fed  
 559 into a crusher to produce the smaller particles needed to produce the CRF mix. The crushing facilities  
 560 would be located in an enclosed building with dust-control systems. The crushed material would then be  
 561 fed into a mixer where it would be blended with cement and water to make CRF. The blended CRF would  
 562 be placed into the bed of a haul truck for return underground.

563 Cement needed to produce CRF would be delivered via trucks and conveyed using a pneumatic system to  
 564 the cement storage silo adjacent to the backfill plant. The backfill plant may also be used to mix shotcrete  
 565 for use underground.

566 Graphic 11 depicts the flow of materials between the underground and the surface.



567  
 568 **Graphic 11: Flowchart of Material Transfer between Surface and Underground**

569 Ore Transport

570 Ore and Class 3 development rock brought to the surface by haul truck would be delivered directly to the  
 571 ore storage and rail loadout facility. This facility would be an enclosed building with exhaust air scrubbers  
 572 or fabric filters to control dust emissions. It would be located in close proximity (approximately 450 feet)  
 573 to the mine portals in order to minimize potential for contact with precipitation or generation of wind-  
 574 blown fugitive dust during the brief interval between the haul truck exiting the portal and entering the  
 575 building. The material would be stockpiled inside the ore storage and rail loadout facility until an ore train  
 576 arrives.

577 Ore loaded onto the railcars would be run-of-mine material, meaning it would not be crushed prior to  
 578 loading. The material in the railcars would be secured by ridged lids or covers, preventing it from coming

579 into contact with wind and precipitation during transport. Inside the ore storage and rail loadout facility,  
580 the railcar cover would be removed, then a front-end loader or conveyor would load the ore into the  
581 railcar. The cover would be replaced before the railcar exits the ore storage and rail loadout facility.

582 Empty and loaded railcars would be stored at the railway yard adjacent to the ore storage and loadout  
583 facility. The Project would utilize a shuttle locomotive or rubber-tired railcar mover in order to transport  
584 the railcars between the ore storage & rail loadout facility and adjacent railway yard. BNSF locomotives  
585 would arrive to the site at regular intervals to collect loaded cars and return empty cars. An outgoing  
586 shipment of approximately 30-120 railcars would be collected by the BNSF approximately every 2-7 days.  
587 The Ore and Class 3 development rock would be transported by railway from the Project Area to a stand-  
588 alone processing facility with a concentrator located off-site.

589 An approximately 1.5-mile railway spur would be constructed to connect the ore storage and rail loadout  
590 facility to the existing BNSF railway line located immediately north of the City of Tamarack. The railway  
591 spur would primarily consist of a single track. At the location where the spur meets the existing BNSF  
592 track, there would be a wye-type intersection enabling train arrival and departure in either an eastern or  
593 western direction. There would be railcar switches located at each intersection of the wye which would be  
594 accessed by a new gravel road for switch operation and maintenance. This road would be an extension of  
595 the existing driveway for the Talon-owned property immediately adjacent to the BNSF track (Figure 3).

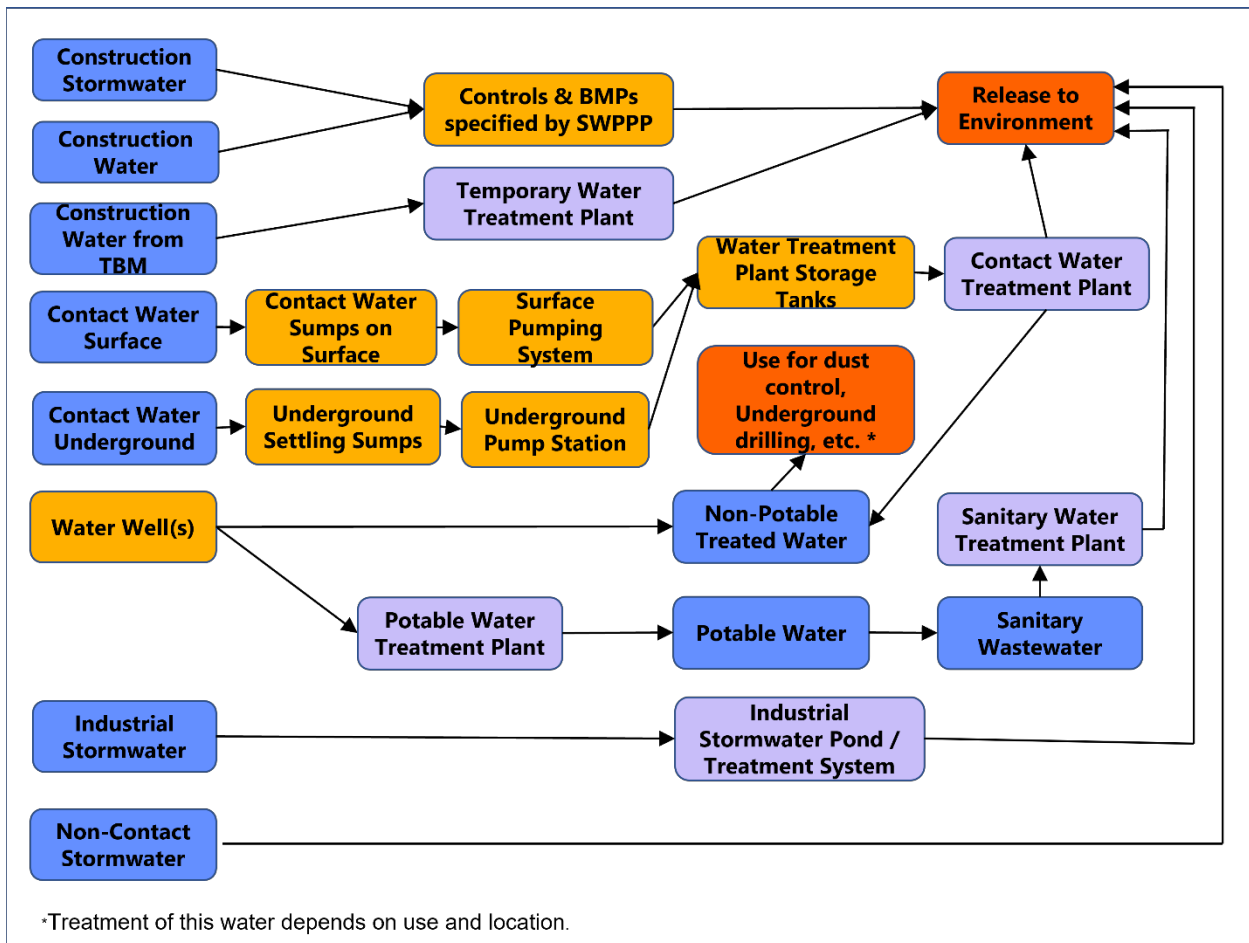
#### 596 Categories of Water

597 The Project would manage the following types of water:

- 598 • Contact water – Water that has directly contacted ore and/or development rock. Contact water  
599 would be generated both on the surface and in the underground mine and processed at the  
600 water treatment plant.
  - 601 ○ Contact water generated on the surface would include stormwater from the portion of  
602 the site where ore and development rock could be present. This area is referred to as the  
603 “contact water area” and includes the backfill materials storage area and areas with traffic  
604 from vehicles that enter the underground mine (Figure 4). This water would be processed  
605 at the water treatment plant.
  - 606 ○ Contact water captured in the underground mine would include groundwater inflow  
607 (including water that flows through the cemented rock fill) and water brought down from  
608 the surface for equipment use & dust control. This water would be collected underground  
609 and pumped to the surface and processed at the water treatment plant.
- 610 • Industrial stormwater – Stormwater that has contacted industrial activities or areas and is not  
611 contact water. The “industrial stormwater area” comprises the majority of the Project footprint  
612 which is outside the “contact water area” (Figure 4).
- 613 • Construction stormwater – Stormwater that has contacted construction activities or surfaces  
614 disturbed by construction.

- 615 • Construction water – Surface water and groundwater encountered during excavation or  
616 construction activities that is removed to dry and/or solidify a localized area to enable  
617 construction and water generated through the use of the TBM.
- 618 • Non-contact stormwater – Stormwater from natural, stabilized, and reclaimed surfaces that has  
619 not contacted ore, development rock, industrial activities, industrial areas, construction activities,  
620 or surfaces disturbed by construction activities.
- 621 • Non-potable treated water – Contact water that has been treated by the water treatment plant  
622 and may be discharged or used for other purposes onsite.
- 623 • Potable water – Water to be used for drinking, showering, and other purposes in the mine offices  
624 and locker room areas.
- 625 • Sanitary wastewater – Water associated with personal hygiene, food preparation, or cleaning,  
626 collected from the mine offices and locker room areas.

627 Management of each type of water is described in the sections below and summarized in Graphic 12.



628  
629 **Graphic 12: Flowchart of Water Types and Handling**

630 Management of Contact Water on the Surface

631 Talon recognizes and respects the community's concern about potential environmental impact,  
632 particularly as it relates to water quality. Our project team is committed to using advanced, effective, and  
633 sustainable technology to ensure that any water discharged from our operations is treated to applicable  
634 water quality standards.

635 Contact water would be managed through Project design and water management activities. Precipitation,  
636 stormwater runoff and snowmelt runoff from surface areas with mine traffic (i.e., vehicles traveling from  
637 the underground workings that could be in contact with ore) would be managed as contact water. Any  
638 vehicle that exits the contact water area would go through a vehicle wash, with wash water collected and  
639 managed as contact water.

640 Generation of contact water would be minimized at the surface facilities by storing ore and Class 3  
641 development rock under cover (in the ore storage and rail loadout facility) and by restricting the area  
642 utilized by vehicles that enter the underground mine to as small an extent as is operationally feasible. The  
643 contact water area, shown in Figure 4, includes the backfill materials storage area and surface areas that  
644 would be trafficked by underground vehicles.

645 Several facilities, including the fuel storage tank area, the cold storage warehouse, and the equipment  
646 maintenance shop would be located at the boundary between the contact water area and the industrial  
647 stormwater area and would be accessible from both sides, minimizing the need for vehicles to enter or  
648 leave the contact area. Most vehicles operating in the contact area would therefore be "captive" and  
649 would rarely need to exit the area. A pneumatic cement transfer system would enable cement delivery  
650 trucks to offload into the cement silo at the batch plant without entering the contact water area.

651 Runoff from the contact water area would be transferred via lined ditches and collected in lined contact  
652 water sumps from which it would be pumped to above-ground storage tanks for storage prior to  
653 treatment. The above-ground storage tank facility features a secondary containment area in the event of a  
654 tank leakage or failure. In the event of an extreme storm event, in which the capacity to pump to the  
655 water treatment plant storage tanks is exceeded by the rate of inflow into the contact water sumps,  
656 overflow water from the contact water sumps would be routed to the lined footprint of the backfill  
657 materials storage area, which would be designed to temporarily accept overflow contact water.

658 Contact water would be treated at the water treatment plant. The preferred option actively being explored  
659 is reverse-osmosis (membrane filtration), a technology that is successfully used by other mining  
660 operations and even in municipalities to produce potable water. Other treatment methods being  
661 considered include but are not limited to ion exchange, precipitation, nano-filtration, carbon filtration,  
662 biological treatment, etc. As responsible stewards of the environment, Talon is resolved to have a water  
663 treatment solution that meets or exceeds regulatory standards and safeguards water resources.

664 The section "Management of Non-Potable Treated Water" describes the management of the discharge  
665 from the water treatment plant.

666 Management of Contact Water in the Underground Mine

667 Generation of contact water underground would be minimized by actively controlling groundwater inflow  
668 to the mine. While most of the bedrock is highly competent with negligible primary permeability, the  
669 mine workings are expected to intersect local discrete zones and areas of enhanced permeability. When  
670 mining occurs in areas where enhanced permeability zones are expected to be encountered, probe holes  
671 would be regularly drilled in front of the advancing mining faces in order to confirm the extent and  
672 boundary of the upcoming permeability zone and evaluate the degree of water inflows.

673 If a predetermined rate of inflow and duration is detected by the probe hole, additional holes could be  
674 drilled which would be pressure-grouted using a resinous or cementitious grout which would reduce  
675 groundwater inflow prior to advancing the mine workings through the area. Additional grouting (filling  
676 the annular space, or space between the well pipe and external protective casing, with grout) and sealing  
677 of discrete zones of enhanced permeability would be conducted as needed to minimize groundwater  
678 inflow occurring after the mining excavation has advanced through the area. Minnesota Rules, part  
679 4725.0100, subpart 30 defines grout as "a low permeability material used to fill the annular space around  
680 a casing, or to seal a well or boring. Grout is either neat-cement grout, cement-sand grout or bentonite  
681 grout."

682 Contact water from the underground mine would be collected at underground settling sumps where  
683 initial solids removal would take place. It will then be pumped directly to the water treatment plant or  
684 pumped to the surface storage tanks if necessary.

685 Management of Industrial Stormwater

686 Industrial stormwater would be generated from portions of the site where precipitation, stormwater  
687 runoff, and snowmelt runoff come in contact with industrial activities or areas, with the exception of the  
688 areas where runoff is managed as contact water. The industrial stormwater area, shown on Figure 4,  
689 includes industrial surface areas without underground vehicle traffic and where ore and development rock  
690 are not being handled or stored.

691 Industrial stormwater would be managed in accordance with the requirements of a future NPDES/SDS  
692 permit and an associated Project-specific industrial stormwater pollution prevention plan (SWPPP). Best  
693 management practices (BMPs) would be specified in the industrial SWPPP and implemented to reduce or  
694 eliminate contact or exposure of pollutants to stormwater (e.g., material storage and management  
695 practices, spill prevention practices) or remove contaminants from stormwater (e.g., stormwater treatment  
696 systems) prior to discharge from the site.

697 Industrial stormwater would be routed through appropriate stormwater treatment systems, prior to  
698 discharging to nearby wetlands and/or ditches in accordance with a future NPDES/SDS permit.

699 Management of Construction Stormwater and Construction Water

700 Construction stormwater and any water removed during construction activities would be managed  
701 according to requirements of the Minnesota Construction Stormwater General Permit and a Project-

702 specific construction SWPPP. BMPs would be specified in the construction SWPPP and implemented  
703 during construction to prevent erosion (e.g., temporary and permanent soil stabilization), control  
704 sediment (e.g., silt fences, sediment logs, temporary sediment basins), and otherwise prevent impacts to  
705 the environment (e.g., spill prevention practices, material storage and management practices).  
706 Construction stormwater and construction water would be treated by and discharged through  
707 appropriate BMPs to nearby wetlands and/or ditches.

708 Management of Non-Contact Stormwater

709 Non-contact stormwater encompasses stormwater runoff, snowmelt runoff, and other surface runoff and  
710 drainage from natural, stabilized, and reclaimed surfaces that have not contacted ore, development rock,  
711 industrial activities, industrial areas, construction activities, or surfaces disturbed by construction activities.  
712 Non-contact stormwater would not be actively managed and would continue to follow natural drainage  
713 pathways.

714 Management of Non-Potable Treated Water

715 Contact water treated at the water treatment plant would become non-potable treated water. This water  
716 would be discharged to an existing ditch along the northwestern boundary of the Project Area in  
717 accordance with a future NPDES/SDS permit. This ditch flows into an unnamed stream that is a tributary  
718 of the Tamarack River. (Figure 5).

719 A portion of the non-potable treated water would be utilized on site for dust control, the fire suppression  
720 sprinkler system, underground drill bit flushing, equipment washing, backfill mixing, and other uses. It is  
721 anticipated that non-potable treated water from the water treatment plant would be sufficient to meet  
722 these needs. However, an additional water supply well could be installed to supply the TBM and early  
723 mining if non-potable treated water is not sufficient to meet non-potable water demand early in the  
724 Project. For clarity, a well is defined in Minnesota Statutes 1031.005, subd. 21 as an “excavation that is  
725 drilled, cored, bored, washed, driven, dug, jetted or otherwise constructed if the excavation is intended for  
726 the location, diversion, artificial recharge, monitoring, testing, remediation or acquisition of groundwater.”

727 Management of Potable Water

728 Potable water would be sourced from a new well located in proximity to the facility and if needed treated  
729 at a potable water treatment plant. Potable water would be used for restrooms, showers, food  
730 preparation, and drinking water.

731 Management of Sanitary Wastewater

732 Sanitary wastewater would be treated at an on-site sanitary water treatment plant. Design and details of  
733 treatment methods for the sanitary water treatment plant will be provided for the EIS. The sanitary water  
734 treatment plant would be designed to treat water to meet all applicable water quality standards and all  
735 the conditions of a future NPDES/SDS permit. Regulatory requirements would be based on the water  
736 quality and designated beneficial uses of the receiving and downstream waters.

737 Treated sanitary water would be discharged to the same local watershed that would receive discharge  
738 from the water treatment plant, in accordance with a future NPDES/SDS permit. The decision whether to  
739 combine treated sanitary with non-potable treated water before discharging or discharge at two separate  
740 locations will be determined during the EIS and permitting process. Residuals from the sanitary water  
741 treatment plant would be evaluated for potential beneficial reuse or disposed of off-site at a licensed  
742 landfill.

743 Utilities

744 Project utilities would include electrical service, propane, diesel, compressed air, and water pipelines.

745 Electric power would be sourced from the existing 69kV Great River Energy transmission line that crosses  
746 through the north end of the Project Area. The Project would have an average electrical load of  
747 approximately 14-17 megawatts and a peak load of approximately 21-33 megawatts when in full  
748 production, dependent on the level of battery-electric equipment utilized and the design of the water  
749 treatment plant. A new substation would be constructed to accommodate Project power demand during  
750 operations. A short overhead branch line would be constructed to connect the substation to the existing  
751 transmission line. After the substation is commissioned and online, electrical power would be distributed  
752 around the site using a mix of underground conduits, surface raceways, and/or overhead power lines.

753 Prior to commissioning the substation, temporary construction power would be drawn from an existing  
754 substation near Tamarack and supplemented with diesel generators to accommodate the larger power  
755 draw of the TBM. During operations, diesel generators would be used as emergency backup power  
756 generation for critical systems required to protect life, the environment, and property.

757 Propane and diesel fuel would be stored in tanks adjacent to the vehicle maintenance shop. The diesel  
758 tanks would be situated at the boundary between the contact water area and industrial stormwater area,  
759 such that they could be accessed from the Contact Water area by underground equipment, but fuel  
760 deliveries could be made from the industrial stormwater side. The fuel storage area will feature a  
761 secondary containment structure.

762 Some of the underground equipment would utilize compressed air. An air compressor house would be  
763 located near the portals which will supply compressed air to the underground workings. Smaller air  
764 compressor stations would be located at the equipment maintenance shop and other locations around  
765 site where compressed air is required.

766 Pipelines for moving the various types of water around the mine site would be buried in underground  
767 conduits or placed on surface as appropriate. Where possible, the larger-diameter pipes which transfer  
768 contact water to the water treatment plant will be located on surface for rapid detection, repair of any  
769 leaks. Measures will be taken to prevent the contents of the pipes from freezing. A pipe bridge would be  
770 constructed to enable pipes containing the various types of water to cross over the railway yard.



771 Support Facilities

772 A variety of support facilities would be required to sustain the operation. The equipment maintenance  
773 shop would have multiple heavy-vehicle repair bays sized to be able to accommodate the largest  
774 equipment utilized by the Project, including an overhead crane. This facility will also include a welding  
775 bay, an electrical repair shop, a light-vehicle repair area, a spare parts storage area, an office and locker  
776 room facility for maintenance personnel, and an equipment wash bay. The wash bay will have a "drive-  
777 through" configuration and will have doors to enable access from both the contact-water side and the  
778 industrial-stormwater side of the building. This enables vehicles leaving the contact area to exit onto the  
779 industrial-stormwater side after being washed, rather than needing to re-enter the contact area.

780 A cold storage warehouse will be located adjacent to the equipment maintenance shop. This building is  
781 designed to be accessible from both the industrial stormwater area and the contact water area.

782 The administration building would include office space for management, administrative and technical  
783 personnel. It would also include locker rooms, showers, crew lineout areas, kitchen facilities, and  
784 conference rooms. It will also contain a garage facility for emergency response vehicles and gear.

785 Sufficient parking will be provided to accommodate all personnel expected to be onsite during a shift,  
786 plus some additional parking to accommodate the arrival of a limited amount of personnel from the  
787 subsequent shift prior to the departure of the previous shift's personnel. Overflow parking will be  
788 available near the water treatment plant; employees would access the administration building from this  
789 area via a pedestrian bridge over the railway yard.

790 A small security office and gate near the site entrance will control access and provide a location for visitor  
791 safety inductions, including a limited amount of parking spaces. This security office and gate will be  
792 located a short distance inward from the intersection with Kestrel Ave to prevent queuing delivery trucks  
793 from blocking Kestrel Ave while waiting to enter the gate to deliver materials.

794 Reclamation and Closure

795 Reclamation would occur during operations and closure. During operations, depleted ore extraction drifts  
796 would be backfilled with CRF as mining progresses, as described above. Upon mine closure, if there is no  
797 beneficial reuse for the site, surface and underground infrastructure would be removed, and disturbed  
798 surfaces would be regraded and revegetated. No stockpiles would remain at the site following closure  
799 activities.

800 Closure of the underground mine would progress in stages. When mining is complete, underground  
801 engineering controls such as water-tight barriers called bulkheads, or other controls may be constructed  
802 at various locations to minimize interaction between the deeper bedrock water and the shallower bedrock  
803 water. Other potential mitigation measures, such as increasing the rate of mine flooding will also be  
804 evaluated during the EIS. The mine access declines and mine development areas excavated outside the  
805 orebody would not be backfilled.



806 Water from the underground mine would be managed to meet regulatory requirements. At the  
807 appropriate time, the mine portals would be sealed closed with bulkheads as required by Minnesota rules.

808 Forthcoming Information

809 As engineering progresses additional details on project design, construction, operation, and closure will  
810 be developed and available to support the development of the EIS. Additional details are anticipated in  
811 areas such as:

- 812 • Construction of the railway spur and associated surface disturbance;
- 813 • Project water balance and estimated discharge quantities;
- 814 • Details on the water treatment facilities, including anticipated technologies that would be utilized;
- 815 • Closure of the underground mine workings, including the engineering controls that would be  
816 employed.

817 c. Project magnitude:

818 Project magnitude is described in Table 3.

819 **Table 3: Project Magnitude**

Description	Number
Total Project Acreage	447.0 acre
Linear project length	2.13 mile
Number and type of residential units	Not Applicable
Residential building area (in square feet)	Not Applicable
Commercial building area (in square feet)	Not Applicable
Industrial building area (in square feet)	413,070 feet <sup>2</sup>
Institutional building area (in square feet)	Not Applicable
Other uses – specify (in square feet)	No other Uses
Structure height(s) (feet)	Ranging from 11-78 feet

820

821 d. Explain the project purpose; if the project will be carried out by a governmental unit, explain the  
822 need for the project and identify its beneficiaries.

823 Objective Statement

824 Minnesota has led the nation in responding to catastrophic climate change by transitioning to clean,  
825 renewable energy. Minnesota has passed legislation to encourage electric vehicle adoption, promote  
826 solar, wind, and battery storage projects, and most recently has committed to “100 percent clean energy  
827 by 2040.” This is a transition from a fossil fuel-centered energy system to a mineral-centered energy  
828 system.

829 Minnesota has in its geology some of the vital raw materials needed in the new mineral-dependent  
830 energy system. Through the careful extraction of nickel, copper, and iron, the proposed Tamarack Nickel  
831 Project can help Minnesota and the United States achieve a number of goals in the energy transition by  
832 producing these minerals with high standards for environmental protection, labor rights, and community  
833 engagement. Talon Metals' key objectives for the Tamarack Nickel Project are:

- 834 • Incorporate community input into mine design and shaping.
- 835 • Safely produce domestic sources of necessary minerals like nickel, copper, and iron required for  
836 clean energy systems. Recognizing these systems need to be scaled rapidly to address climate  
837 change and reduce fossil fuel consumption.
- 838 • Create high-paying, family-sustaining union jobs and ensure that working people are involved in  
839 project design and construction.
- 840 • Protect the natural environment and cultural resources in the region.
- 841 • Plan for closure of mine operations from the beginning. Work with local communities to envision  
842 post-mining land use.
- 843 • Train and develop a local workforce from the region that includes tribal members.
- 844 • Recognize the infinite recyclability of minerals like nickel and copper. Ensure traceability of  
845 minerals produced in Minnesota through generations of batteries in coordination with battery  
846 manufacturers and battery recycling companies.
- 847 • Respect tribal sovereign governments through information sharing to support government-to-  
848 government consultations. Incorporate tribal knowledge in project planning.
- 849 • Contribute over \$100 million to local governments, school districts, and townships through  
850 royalty payments on state leases.

#### 851 Purpose Statement

852 The purpose of the Project is to extract a domestic source of high-grade metal ore from the Tamarack  
853 Resource Area within the larger Tamarack Intrusive Complex containing nickel, copper, and iron. This ore  
854 would be shipped by railway and processed at a facility located outside of Minnesota which would  
855 generate nickel concentrate and copper concentrate products.

856 The nickel concentrate would be utilized as a feedstock for electric vehicle battery cathode production  
857 pursuant to the terms of Talon's existing offtake agreement with Tesla. The copper concentrate would be  
858 sold to a smelter and contribute to the global copper supply chain. Copper is a key component of electric  
859 vehicles as well as the equipment required for generation and transmission of renewable energy.

860 The need for the Project is driven by the growth in electric vehicle adoption and infrastructure  
861 improvements in the United States as part of efforts to reduce greenhouse gas emissions. Many of the

862 mainstream electric vehicles use nickel-based battery chemistries. At this time, an efficient method of  
863 meeting demand for battery grade nickel via recycling does not exist and may not be for many years to  
864 come due to the rapid growth in electric vehicle demand, and there are not yet sufficient decommissioned  
865 batteries available to enable a fully “circular supply chain.”

866 According to a report from the White House in 2021, there could be a large shortage of high-quality  
867 nickel in the next 3-7 years. Research and development in the EV sector indicate that the nickel content  
868 per battery will increase in the coming years as high nickel content in battery cathodes is rapidly being  
869 adopted by the EV industry. There is potential for a shortfall in nickel supplies due to this predicted  
870 increase in demand that could pose a risk to the global supply chain (reference (4)). As of September  
871 2022, China controlled 68% of the nickel processing capacity (reference (5)). In 2022, estimated global  
872 nickel mine production increased by approximately 20%. Almost all of the increased production is  
873 attributed to Indonesia, home to one-quarter of the overall global nickel reserves, where China already  
874 has multibillion-dollar investments (references (4); (6)). Since the US is import dependent for about half of  
875 our domestic refined nickel consumption (reference (7)), the need for this Project is clear.

876 Alternative battery chemistries that do not require nickel are less frequently utilized in electric vehicles and  
877 are typically hampered by reduced energy capacity (vehicle range) and cold-weather performance. In the  
878 United States, numerous new electric vehicle battery manufacturing facilities have been announced for  
879 construction in the 2023-2028 timeframe, the great majority of which will produce nickel-based batteries.

880 Beneficiaries of the project would include:

- 881 • The citizens of Aitkin County and Central Minnesota, who would gain a new local economic driver  
882 and source of family-wage employment;
- 883 • The State of Minnesota, which would gain a significant source of revenue from taxes and royalties  
884 generated as a result of the Project;
- 885 • The United States battery industry, which would gain a stable source of domestic nickel, reducing  
886 current dependency on foreign suppliers such as Russia and Indonesia; and
- 887 • The United States, which would gain a key driver for the establishment of a domestic battery-  
888 materials supply chain, an important component for meeting its long-term goals for increased  
889 adoption of electric vehicles and reduction of greenhouse gas emissions.

890 e. Are future stages of this development including development on any other property planned or  
891 likely to happen?  Yes  No  
892 If yes, briefly describe future stages, relationship to present project, timeline and plans for  
893 environmental review.

894 None currently planned. There is ongoing exploration activity in the vicinity of the Project Area; however,  
895 given the uncertainty of the information that may be learned through exploration, no future development  
896 is currently planned. Should exploration yield potential for additional development, such activity would be

897 subject to review under the Minnesota Environmental Policy Act and/or the National Environmental Policy  
898 Act as appropriate.

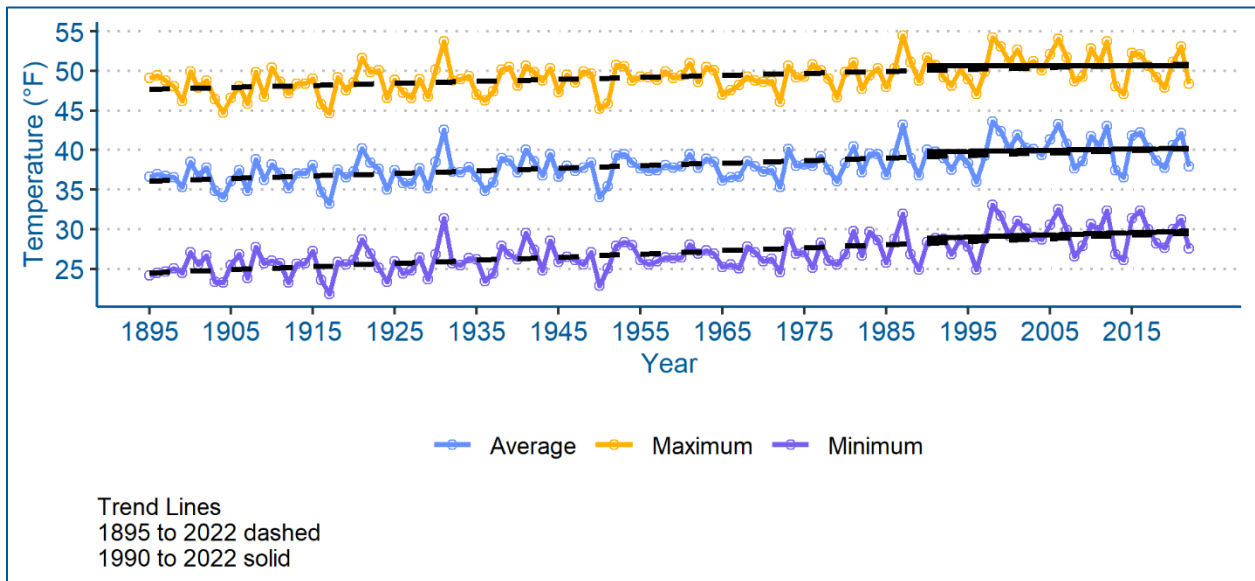
899 f. Is this project a subsequent stage of an earlier project?  Yes  No  
900 If yes, briefly describe the past development, timeline and any past environmental review.

901 **7 Climate Adaptation and Resilience**

902 a. Describe the climate trends in the general location of the project (see guidance: *Climate*  
903 *Adaptation and Resilience*) and how climate change is anticipated to affect that location during  
904 the life of the project.

905 Historical climate trends for the region in which the Project Area is located were obtained from the  
906 Minnesota Climate Explorer Tool (reference (8)) and based on data provided by the National Oceanic and  
907 Atmospheric Administration (NOAA) National Center for Environmental Information (reference (9)).  
908 Historical temperature and precipitation trends for the Mississippi River – Grand Rapids watershed are  
909 summarized below.

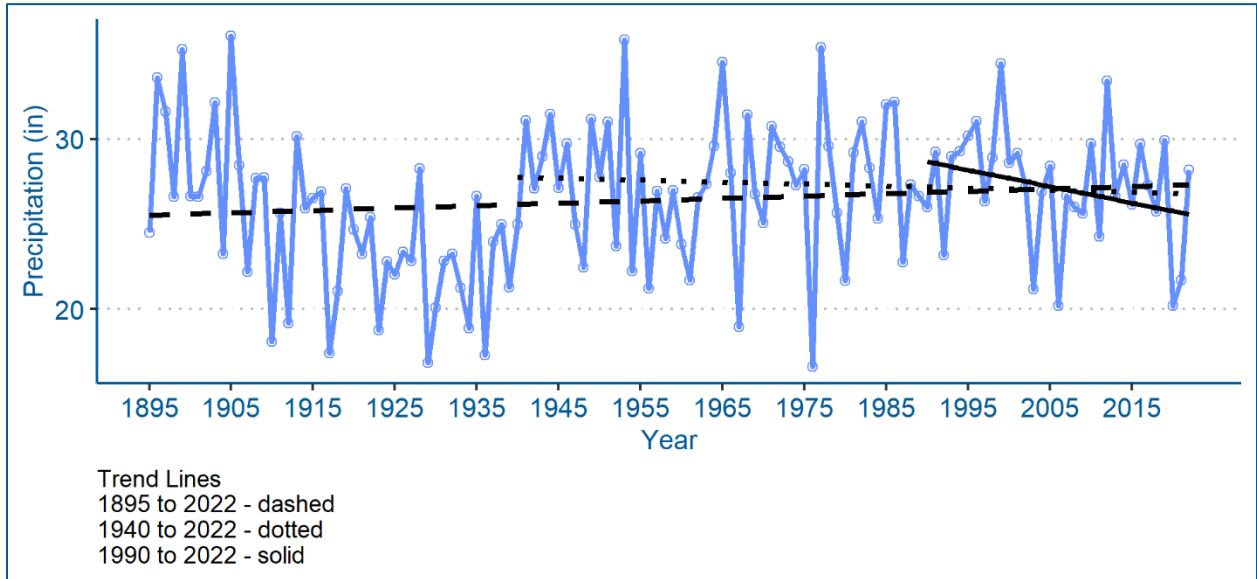
910 Graphic 13 summarizes the historical climate trends within the region where the Project Area is located.  
911 Historical annual average temperature trends have increased by a rate of approximately 0.32°F/decade  
912 from 1895 to 2022 and 0.14°F/decade from 1990 to 2022. Maximum annual temperature trends have  
913 increased by a rate of approximately 0.25°F/decade from 1895 to 2022 and stayed constant from 1990 to  
914 2022 (0.0°F/decade). Historical average minimum temperature trends have increased by a rate of  
915 approximately 0.39°F/decade from 1895 to 2022 and by 0.27°F/decade from 1990 to 2022 (reference (8)).



916  
917 **Graphic 13: Annual Temperature for the Mississippi River-Grand Rapids watershed from 1895 to**  
918 **2022**

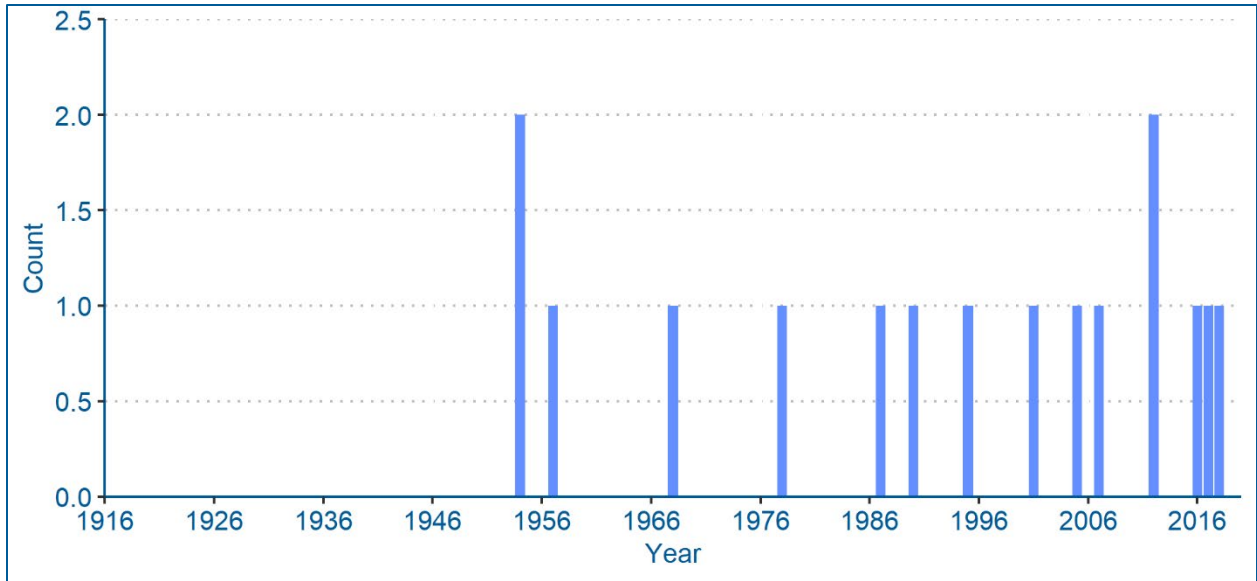
919 Graphic 14 summarizes the historical annual precipitation within the region where the Project Area is  
920 located. The overall annual historical precipitation trends appear to have increased by approximately 0.16

921 in/decade from 1895 to 2022. However, the data is skewed by the drought period from 1910 to 1940. If  
922 the drought period from 1910-1940 is removed from the dataset, the total annual precipitation trend is  
923 approximately -0.07 in/decade from 1940 to 2022. The downward trend in precipitation appears to be  
924 increasing, from 1990 to 2022 the trend is -0.77 in/decade.



925  
926 **Graphic 14: Annual Precipitation for Mississippi River – Grand Rapids Watershed from 1895 to**  
927 **2022**

928 Even though there is a decreasing annual precipitation trend in the Mississippi River – Grand Rapids  
929 watershed, the number of severe storm events in northeast Minnesota has increased since 1950  
930 (Graphic 15; reference (8)). The data presented in Graphic 15 represents the number of 100-year storm  
931 events from 1916 to 2020 for 38 precipitation stations in Northeast Minnesota.



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**Graphic 15: Number of 100-year Storm Events from 1916 to 2020 for 38 Stations in Northeast Minnesota**

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Project Future Climate

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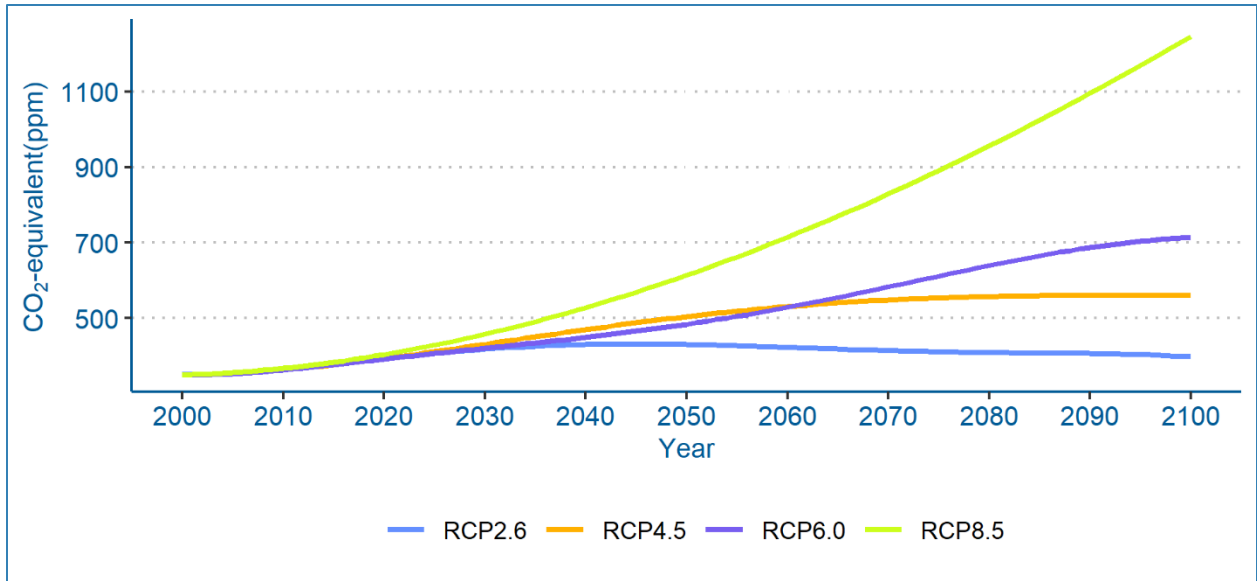
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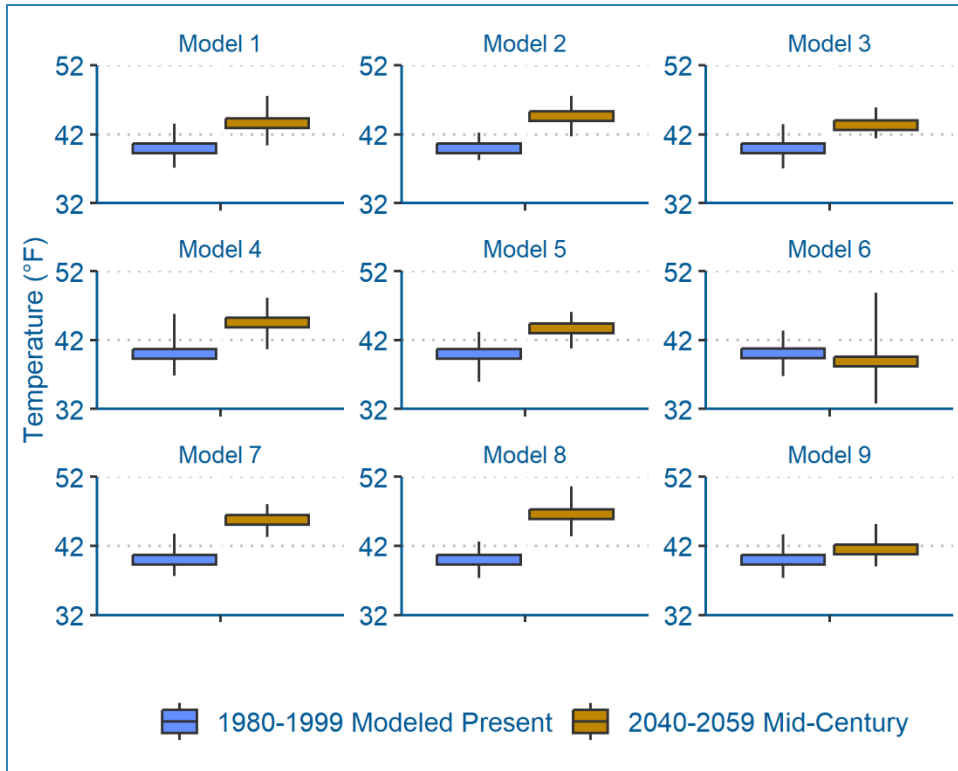
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The future climate projections are based on a downscaled modeled dataset developed from the University of Minnesota (UMN). A more detailed analysis of the future climate will be addressed in the EIS. The UMN projected climate data summarized in two scenarios, Representative Concentration Pathway (RCP) 4.5 and RCP 8.5. RCP is a measure adopted by the Intergovernmental Panel on Climate Change (IPCC) to represent various greenhouse gas concentration pathways (Graphic 16). The numbers (i.e., 4.5 and 8.5) represent the amount of net radiative forcing the earth receives in watts per meter squared, where a higher RCP signifies a more intense greenhouse gas effect resulting in a higher level of warming. RCP 4.5 represents an intermediate scenario where emissions begin to decrease around 2040 and RCP 8.5 represents a scenario with no emissions reductions through 2100 (reference (10)). Radiative forcing is the term used to describe the impact trapped solar radiation has on earth's climate. The energy from this radiation can force climate change (reference (11)).



947  
 948 **Graphic 16: Intergovernmental Panel on Climate Change Representative Concentration**  
 949 **Pathways from the Fifth Assessment Report**

950 The UMN projected data is published for eight different climate models (reference (10)). Graphic 17 shows  
 951 the projected change in average temperature for the Mississippi River – Grand Rapids watershed. Changes  
 952 in future annual average temperature projections for the Mississippi River - Grand Rapids watershed vary  
 953 by climate model from the 1980-1999 30-average baseline. For 2040 to 2059 under RCP 4.5, the  
 954 temperature is projected to change by -3% (38.9°F) to +16% (46.6°F) across the models with an average  
 955 increase of +9% (43.6°F) (reference (10)). Graphic 17 shows modeled temperature trends in a different  
 956 format.



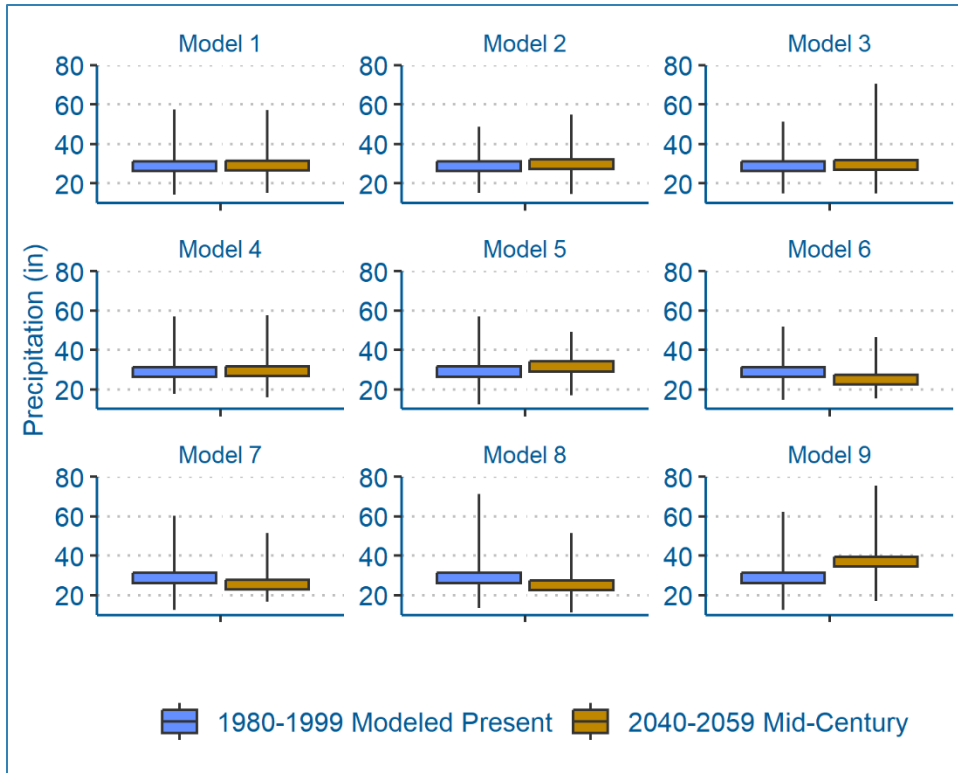
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**Graphic 17: Projected Annual Temperature Trends in the Mississippi River – Grand Rapids Watershed**

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Graphic 18 shows the projected annual precipitation trend for the Mississippi River – Grand Rapids watershed. Changes in future annual average precipitation projections for the Mississippi River – Grand Rapids watershed vary by climate model from the 1980-1999 30-average baseline. For 2040 to 2059 under RCP 4.5, annual average precipitation is projected to change by -14% (24.8 in) to +29% (37.1 in) across the models with an average increase of +1% (29.0 in) (reference (10)).





965  
966  
967

**Graphic 18: Projected Annual Precipitation Trends for Mississippi River – Grand Rapids Watershed**

968 The EPA Climate Resilience Evaluation and Awareness Tool anticipates an increase in 100-year storm  
969 intensity of 13.5% in 2030 and 26.3% in 2060 (reference (12)). The EPA Streamflow Projections Map  
970 anticipates an increase in streamflow by a ratio of 1.2 to 1.4 in 2071 to 2100 (RCP 8.5) compared to  
971 baseline historical flow (1976 to 2005) (reference (13)).

972 Project operations are anticipated to last up to 10 years and therefore climate change will have minimal  
973 impact on the location during this time. Because the UMN future climate datasets are presented in 30-  
974 year averages that do not include the years of Project life (2040-2059 and 2080-2099), a more detailed  
975 analysis of the climate change impacts during the project life will be addressed in the EIS.

- 976       b. For each Resource Category in the table below: Describe how the project’s proposed activities  
977       and how the project’s design will interact with those climate trends. Describe proposed  
978       adaptations to address the project effects identified.

979 Given the relatively short project life (up to 10 years), long-term climate changes are unlikely to have a  
980 major impact on the project. However, the region has experienced more intense rain events in recent  
981 years, and this will be incorporated into project design. Table 4 describes adaptations that could be  
982 utilized to address future intense rain events.

983 **Table 4: Summary of Climate Considerations and Adaptations**

Resource Category	Climate Considerations	Project Information	Adaptations
Project Design	More frequent and intense rain events	The Project would convert an open area to an industrial area. This would result in loss of wetlands and associated flood storage within the Project footprint. In addition, loss of forest cover and wetlands could increase stormwater run-off and decrease carbon sequestration.	Project would be designed to handle extreme rain events. Existing vegetation would be maintained as much as possible. Additional buffer strips and vegetation will be planted where feasible
Land Use	[1]	N/A	N/A
Water Resources	[1]	N/A	N/A
Contamination/ Hazardous Materials/Wastes	[1]	N/A	N/A
Fish, wildlife, plant communities, and sensitive ecological resources (rare features)	[1]	N/A	N/A

984 N/A = not applicable

985 [1] Due to the small footprint and short duration of the Project, it is not anticipated that there would be any climate associated  
 986 impacts related to Land Use, Water Resources, Contamination/ Hazardous Materials/Wastes, Fish, wildlife, plant communities,  
 987 and sensitive ecological resources (rare features).

988 **8 Cover Types**

989 Estimate the acreage of the site with each of the following cover types before and after development:

990 Cover types in the Project Area before, during and following Project development are summarized in  
 991 Table 5. Green infrastructure elements before and following Project development are summarized in  
 992 Table 6. Tree coverage before and following Project development is summarized in Table 7. Slight  
 993 variations between totals in these tables may occur due to rounding.

994 **Table 5: Existing and Proposed Cover Types**

Cover Types within Project Boundary (Surface and Underground)	Before (acres)	Change due to Operations	During Operations (acres)	Change due to Closure	After Closure (acres)
Wetlands and shallow lakes (<2 meters deep)	302.2	-21.7	280.5	1.5	282.0
Deep lakes (>2 meters deep)	0	0	0	0	0
Wooded/forest	57.9	-15.8	42.1	0	42.1
Rivers and/streams	0	0	0	0	0
Brush/Grassland	24.4	-16.5	7.9	81.5	89.4
Cropland	0	0	0	0	0
Livestock rangeland/pastureland	49.1	-25.1	24.0	0	24.0
Lawn/landscaping	0	0	0	0	0
Green infrastructure TOTAL (from Table 6)	0	0	0	0	0
Developed/Impervious surface	13.4	77.6	91	-81.5	9.5
Stormwater Pond (wet sedimentation basin)	0	1.5	1.5	-1.5	0
Other (created upland)	0	0	0	0	0
<b>TOTAL</b>	<b>447.0</b>	<b>0</b>	<b>447.0</b>	<b>0</b>	<b>447.0</b>

995

996 **Table 6: Existing and Proposed Green Infrastructure**

Green Infrastructure	Before (acres)	After (acres)
Constructed infiltration systems (infiltration basins/infiltration trenches/ rainwater gardens/bioretenion areas without underdrains/swales with impermeable check dams)	0	0
Constructed tree trenches and tree boxes	0	0
Constructed wetlands	0	0
Constructed green roofs	0	0
Constructed permeable pavements	0	0
Other (describe)	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

997

998 **Table 7: Existing and Proposed Trees**

Trees	Percent	Number
Percent tree canopy removed or number of mature trees removed during development	24.4	Unknown
Number of new trees planted	[1]	Unknown

999 [1] As potential mitigation measures for visual and noise impacts, the Project is considering augmenting the existing natural  
 1000 buffer with additional trees. However, the quantity and extent have not been determined.

1001 **9 Permits and Approvals Required**

1002 List all known local, state and federal permits, approvals, certifications and financial assistance for the  
 1003 project. Include modifications of any existing permits, governmental review of plans and all direct  
 1004 and indirect forms of public financial assistance including bond guarantees, Tax Increment Financing  
 1005 and infrastructure. *All of these final decisions are prohibited until all appropriate environmental review*  
 1006 *has been completed. See Minnesota Rule 4410.3100.*

1007 Anticipated Project permits and approvals are summarized in Table 8.

1008 **Table 8: Summary of Required Permits/Approvals**

Unit of Government	Type of Permit/Approval	Status
United States Army Corps of Engineers	Clean Water Act Section 404 Permit Includes Section 106 Consultation with the State Historic Preservation Office and Section 7 Consultation with the U.S. Fish and Wildlife Service (USFWS)	Pending submittal
United States Fish and Wildlife Service	Section 7 determination of effect concurrence	Pending submittal; issued with Section 404 Permit
United States Environmental Protection Agency	Underground Injection Control Permit	Pending submittal
Minnesota Department of Natural Resources (DNR)	Permit to Mine	Pending submittal
DNR	Natural Heritage Information System Protected Species Review	Pending submittal
DNR	Work in Public Waters Permit	Pending submittal
DNR	Water Appropriations Permit	Pending submittal
DNR	Wetland Conservation Act Replacement Plan Approval	Pending Submittal
DNR	License to Cross Public Waters	Pending Submittal
DNR	License to Cross Public Lands	Pending Submittal
DNR	Lease/Easements on Public Lands	Pending Submittal
DNR	Aquatic Vegetation Removal Permit	Pending Submittal
Minnesota Pollution Control Agency (MPCA)	National Pollutant Discharge Elimination System (NPDES) / State Disposal System (SDS) Individual Wastewater Permit	Pending submittal
MPCA	NPDES/SDS Industrial Stormwater General Permit (or combined with Individual Wastewater Permit)	Pending submittal
MPCA	NPDES/SDS Construction Stormwater General Permit	Pending submittal
MPCA	Section 401 Water Quality Certification	Pending submittal; issued with Section 404 Permit
MPCA	Air Permit	Pending submittal

Unit of Government	Type of Permit/Approval	Status
MPCA	Hazardous Waste Generator License	Pending submittal
MPCA	Aboveground Storage Tank Notification	Pending submittal
MPCA	Aboveground Storage Tank Permit	Pending submittal
Minnesota Department of Health (MDH)	Water Supply Well Notification	Pending submittal
Minnesota Department of Transportation (MDOT)	Railroad Warning Signal Operator License	Pending submittal
State Historic Preservation Office (SHPO)	Section 106 concurrence	Pending submittal; issued with Section 404 Permit
Aitkin County	Building Permits	Pending submittal
Aitkin County	Subsurface Sewage Treatment System Permit	Pending submittal

1009 Note: Final determination of needed permits/approvals will be determined as part of the EIS.

1010 Cumulative potential effects may be considered and addressed in response to individual EAW Item  
1011 No. 10-20, or the RGU can address all cumulative potential effects in response to EAW Item No. 22. If  
1012 addressing cumulative effect under individual items, make sure to include information requested in  
1013 EAW Item No. 21.

1014 Cumulative potential effects are discussed in Section 21.

1015 **10 Land Use**

1016 a. Describe:

1017 i. Existing land use of the site as well as areas adjacent to and near the site, including parks  
1018 and open space, cemeteries, trails, prime or unique farmlands.

1019 The Project is in Aitkin County on a combination of state and private lands within the 1855 Treaty  
1020 boundary. There are a handful of structures within the Project Area, including farmsteads and  
1021 infrastructure. There are a handful of structures within the Project Area, including farmsteads and  
1022 infrastructure associated with Talon’s current exploratory drilling program. Existing land use around and  
1023 within the Project Area consists of industrial development (environmental studies, geophysical surveys,  
1024 and exploratory drilling), farmsteads and associated pastures/hay fields, areas of upland forest, timber  
1025 harvesting tree plantations, and large wetland complexes. Some of the land in the area was ditched and  
1026 drained several decades ago for agricultural purposes.

1027 A snowmobile trail traverses through the southern part of the Project Area (Figure 6) and much of the  
1028 state land in the area is used for hunting; however, no parks or other recreational resources are present in  
1029 the Project Area. Additional information regarding the cultural resource potential for the Project is  
1030 discussed in Section 15 (Historic Properties). There are no cemeteries located in the Project Area. Small  
1031 areas of prime farmland (6% of the Project Area) and prime farmland if drained (10% of the Project Area)  
1032 are located in the southern part of the Project Area; however, the majority of the Project Area (84%) is not

1033 classified as prime farmland per the United State Department of Agriculture - Natural Resources  
1034 Conservation Service classifications (reference (14)).

1035 ii. Plans. Describe planned land use as identified in comprehensive plan (if available) and  
1036 any other applicable plan for land use, water, or resources management by a local,  
1037 regional, state, or federal agency.

1038 The Project Area is located just north of the City of Tamarack in Clark Township. The City of Tamarack is  
1039 currently in the process of developing a comprehensive land use plan. No comprehensive land use plan  
1040 exists for Clark Township (reference (15)).

1041 The Project Area is located in Aitkin County and falls under the Aitkin County Comprehensive Land Use  
1042 Management Plan (Aitkin County Plan) (reference (16)). The mining activity associated with the Project  
1043 would result in a further conversion of land use from open to industrial land use. The Aitkin County Plan  
1044 discusses mineral resources in the context of commercial and industrial development and promotes  
1045 continued, but careful, exploration of mineral resources so the location and extent are known.  
1046 Furthermore, the Aitkin County Plan emphasizes that extraction of minerals should follow state mineral  
1047 regulations and assures environmental protection for all new non-sand and gravel mining proposals  
1048 (reference (16)).

1049 iii. Zoning, including special districts or overlays such as shoreland, floodplain, wild and  
1050 scenic rivers, critical area, agricultural preserves, etc.

1051 The Project is located in an area zoned by Aitkin County as Open and Farm Residential; the portion of the  
1052 Project Area located near the City of Tamarack is identified as "City" in the Aitkin County zoning map  
1053 (Figure 6).

1054 Example land uses in areas zoned as Open include the following: duplex dwelling, dwelling – secondary  
1055 unit; agricultural and forestry uses; and floodplains, swamp lands, and other areas unsuitable or unsafe for  
1056 development (reference (17)). Per the Aitkin County Zoning Ordinance, mining in areas zoned as Open or  
1057 Farm Residential may occur in accordance with the Aitkin County Mining and Reclamation Ordinance.

1058 As stated in the Aitkin County Zoning ordinance, Section 6.01 "the Mining of metallic minerals ..., as  
1059 defined in Minnesota Statutes, sections 93.4-93.51, are regulated under the provisions of the Aitkin  
1060 County Mining and Reclamation Ordinance (reference (17)).

1061 iv. If any critical facilities (i.e., facilities necessary for public health and safety, those storing  
1062 hazardous materials, or those with housing occupants who may be insufficiently mobile)  
1063 are proposed in floodplain areas and other areas identified as at risk for localized  
1064 flooding, describe the risk potential considering changing precipitation and event  
1065 intensity.

1066 No critical Project facilities would be located in FEMA-delineated floodplains or areas identified as at risk  
1067 for localized flooding.

1068 b. Discuss the project's compatibility with nearby land uses, zoning, and plans listed in Item 9a  
1069 above, concentrating on implications for environmental effects.

1070 The conversion of land use from open to industrial land use would occur as a result of the Project. The  
1071 Project would be compatible with current zoning and the Aitkin County Plan. As noted above, the Aitkin  
1072 County Plan promotes exploration of mineral resources that follow state mineral regulations and assure  
1073 environmental protection (reference (16)).

1074 c. Identify measures incorporated into the proposed project to mitigate any potential  
1075 incompatibility as discussed in Item 10b above and any risk potential.

1076 With a conditional or interim use permit, from Aitkin County, the Project would be compatible with  
1077 current land uses; as such, no land use mitigation measures are incorporated into the Project.

## 1078 **11 Geology, Soils, and Topography/Land Forms**

1079 a. Geology – Describe the geology underlying the project area and identify and map any susceptible  
1080 geologic features such as sinkholes, shallow limestone formations, unconfined/shallow aquifers,  
1081 or karst conditions. Discuss any limitations of these features for the project and any effects the  
1082 project could have on these features. Identify any project designs or mitigation measures to  
1083 address effects to geologic features.

### 1084 Surficial Geology

1085 Quaternary deposits include glaciolacustrine (glacial lake) sediments, till and re-worked till deposited by  
1086 glacial ice, outwash and glaciofluvial sands and gravels (Figure 7). The glaciolacustrine deposits in the  
1087 Project Area appear to be composed of clayey sediment and fine-grained sand with silt and clay layers  
1088 (reference (18)). Various layers of till, outwash, and glaciolacustrine sediments are present below the  
1089 surficial sediments. These deposits represent a complex sequence of sediment recording multiple  
1090 advances and retreats from the last glaciation which spanned 10,000-100,000 years ago. The glacial  
1091 stratigraphy in the Project Area includes a relatively thick (typically 100-130 feet) package of glacial  
1092 sediments, with western-sourced pre-Wisconsinan tills and pre-Late Wisconsinan or pre-Wisconsinan  
1093 Superior lobe tills overlain by the Wisconsinan Rainy Lobe (northeast-sourced) Independence Formation.  
1094 In turn, the Independence Formation is overlain by the Superior-basin sourced Cromwell Formation, and  
1095 lastly by the Aitkin Formation. The Aitkin Formation consists of Glacial Lake Aitkin 2, Prairie Lake, Nelson  
1096 Lake and Alborn members containing sediments deposited from the advance and retreat of the St. Louis-  
1097 sublobe. The result of this depositional history is a complex layering of coarse and fine-grained sediments,  
1098 ranging from predominantly sand to predominantly silt/clay, along with mixed layers of diamicton.  
1099 Individual layers vary in thickness and may or may not be laterally extensive.

### 1100 Bedrock

1101 Bedrock in the Project Area consists of ultramafic to mafic igneous rock of the Tamarack Intrusive  
1102 Complex (TIC) related to the early evolutions of the 1.1 billion years ago (Ga) Mid-Continent Rift which  
1103 intruded into slates and graywackes of the Thompson Formation (Figure 8) (references (19); (20)). The  
1104 Thompson formation is part of the of the Paleoproterozoic Animikie Group which consists of



1105 metamorphosed sediments that were deposited in a deep-water basin that formed adjacent to a newly  
1106 forming mountain belt to the south during the Penokean Orogen (approximately 1.8 Ga). The Thompson  
1107 Formation has been variably thermally metamorphosed up to hornfels grade in a zone approximately  
1108 100-300 feet thick around the TIC (reference (20)). The Thompson Formation strata are folded by nearly  
1109 upright, open regional folds with single, subvertical axial-planar slaty cleavage (reference (20)).  
1110 Sedimentary rock of the Cretaceous Coleraine Formation is regionally present overlying the Thompson  
1111 formation though it is not mapped in the Project Area.

1112 The TIC hosts nickel-copper-cobalt sulfide mineralization with associated platinum, palladium, and gold.  
1113 The intrusion, which is completely buried beneath the Quaternary-age glacial and fluvial (unconsolidated)  
1114 sediments, consists of a curved, elongated, unit striking north-south to southeast over 11 miles. The  
1115 configuration resembles a tadpole shape with its elongated, northern tail up to 0.6 miles wide and large  
1116 ovoid shape body, up to 2.5 miles wide, in the south. The northern portion of the TIC hosts the mineral  
1117 resources that would be developed as part of the Project. Mineralization within the TIC can be divided  
1118 into three basic types: a massive sulfide unit hosted in the metamorphosed sediment; a semi-massive  
1119 sulfide unit composed of net textured sulfides within the intrusion; and a disseminated sulfide unit  
1120 composed of mostly intrusive rock with discrete sulfide blebs. In general, the intrusive body is massive,  
1121 competent rock.

#### 1122 Susceptible Geologic Features

1123 No susceptible geologic features are present in the Project Area related to bedrock or unconsolidated  
1124 deposits. Limestone deposits are not present in the region, and no sinkholes or karst conditions exist.  
1125 Shallow groundwater is present, and groundwater information is presented in the water resources section  
1126 (Question 12).

1127       b. Soils and topography – Describe the soils on the site, giving NRCS (SCS) classifications and  
1128 descriptions, including limitations of soils. Describe topography, any special site conditions  
1129 relating to erosion potential, soil stability or other soils limitations, such as steep slopes, highly  
1130 permeable soils. Provide estimated volume and acreage of soil excavation and/or grading. Discuss  
1131 impacts from project activities (distinguish between construction and operational activities)  
1132 related to soils and topography. Identify measures during and after project construction to  
1133 address soil limitations including stabilization, soil corrections or other measures.  
1134 Erosion/sedimentation control related to stormwater runoff should be addressed in response to  
1135 Item 12.b.ii.

#### 1136 Topography

1137 Approximately 85% of the Project area has very low relief with a nearly level 0%-3% slope as the area is  
1138 within the former lake plain of Glacial Lake Aitkin. A few small hills are locally present with slopes greater  
1139 than 3% and isolated areas greater than 9% (Figure 9).

1140 [Soil Descriptions and Characteristics](#)

1141 Soil description and characteristics data were obtained from the Natural Resources Conservation Service,  
 1142 United States Department of Agriculture, Web Soil Survey (reference (14)). The soil map is presented as  
 1143 Figure 10 and soil descriptions and characteristics are presented in Table 9. Approximately 32% of the  
 1144 surficial soil within the Project area is classified as sandy loam to loamy sand, and approximately 10% of  
 1145 the area is classified as silt loam. The remaining portions of the Project area have soil classified as peat,  
 1146 muck, or have standing water. The non-sandy soils are present on slopes of less than 1%.

1147 **Table 9: Soil Characteristics**

<b>Map Unit Symbol</b>	<b>Map Unit Name</b>	<b>Hydric Status</b>	<b>Percent of Project Site</b>
B147A	Rifle-Rifle, ponded, complex, 0%-1% slopes	Hydric	22.2
1983	Cathro muck, stratified substratum	Predominantly hydric	10.2
502	Dusler silt loam	Predominantly non-hydric	9.5
D458B	Menahga loamy sand, 1%-8% slopes	Predominantly non-hydric	7.8
564	Friendship loamy sand	Predominantly non-hydric	7.3
625	Sandwick loamy sand	Predominantly hydric	6.0
B111A	Markey muck, occasionally ponded, 0%-1% slopes	Hydric	5.7
504B	Duluth fine sandy loam, 1%-6% slopes	Predominantly non-hydric	5.6
531	Beseman muck	Predominantly hydric	5.0
549	Greenwood peat	Predominantly hydric	4.9
540	Seelyeville muck	Predominantly hydric	3.5
1984	Leafriver muck	Predominantly hydric	3.5
628	Talmoon muck, depressional	Predominantly hydric	3.5
1115	Newson loamy sand	Predominantly hydric	3.1
B39A	Meehan loamy sand, 0%-3% slopes	Predominantly non-hydric	2.1
W	Water	Not Applicable	0.2

1148

1149 [Impacts to Soils](#)

1150 The Project would use underground mining techniques, which minimize impacts to soils outside of direct  
 1151 construction or operation areas. Topographic slopes in the Project Area are low which minimizes erosion.  
 1152 An engineering evaluation of soils will be conducted as part of Project design for areas that will be  
 1153 impacted for construction and operational purposes. Areas with peat or muck soils would be avoided to  
 1154 the extent possible. Surface facilities would be constructed in areas with sandy soil, to the extent  
 1155 practicable, for both engineering and drainage purposes.

1156 [Excavation, Grading, and Cut and Fill Balance](#)

1157 Some excavation and grading will be required to develop the Project infrastructure. Table 10 provides an  
1158 estimate of the volumes of cut and fill material that could be needed to bring the site to final grade.

1159 **Table 10: Estimated Excavation, Grading, and Cut and Fill Balance**

Description	Estimated Quantity	Unit of Measure
Site Clearing and Grubbing	79.0	acres
Cut	416,000	yd <sup>3</sup>
Fill	553,000	yd <sup>3</sup>

1160 yd<sup>3</sup> – cubic yards

1161 **12 Water Resources**

1162 a. Describe surface water and groundwater features on or near the site in a.i. and a.ii. below.

- 1163 i. Surface water – lakes, streams, wetlands, intermittent channels, and county/judicial  
1164 ditches. Include any special designations such as public waters, shoreland classification  
1165 and floodway/floodplain, trout stream/lake, wildlife lakes, migratory waterfowl  
1166 feeding/resting lake, and outstanding resource value water. Include the presence of  
1167 aquatic invasive species and the water quality impairments or special designations listed  
1168 on the current MPCA 303d Impaired Waters List that are within 1 mile of the project.  
1169 Include DNR Public Waters Inventory number(s), if any.

1170 The Project is in the Upper Mississippi River Basin. The Project Area is located within the USGS Hydrologic  
1171 Unit Code (HUC) Water Resource region 7, which is further subdivided by the USGS and DNR into sub-  
1172 watersheds. The Project Area sits within two sub-watersheds, as delineated by the hydrologic unit code 10  
1173 (HUC10) level: the Headwaters to Big Sandy Lake (HUC10 #0701010305) and the Big Sandy Lake Outlet  
1174 (HUC10 #0701010306) (Figure 11). Watershed delineations aid in identifying areas for potential surface  
1175 water impacts. The entire Project Area is located within the watershed tributary to Big Sandy Lake. The  
1176 watersheds generally drain from east to west towards Big Sandy Lake. The HUC10 watersheds are further  
1177 subdivided into multiple USGS HUC12 and DNR level 8 watersheds (Figure 11). The Project Area is located  
1178 within two HUC12 watersheds: Mud Lake watershed (HUC12 #070101030603) and Tamarack River  
1179 watershed (HUC12 #070101030504). The watersheds in the vicinity of the Project Area are characterized  
1180 by many tributary ditches, stream channels, and lakes (flow through and landlocked). From the Project  
1181 area, surface water generally flows north through a ditch network tributary to the Tamarack River, and  
1182 west through a ditch network tributary to Minnewawa Creek and the Sandy River.

1183 There are no public waters basins located within one mile of the Project Area (reference (21)). Public  
1184 waters basins located in HUC12 watersheds that include the Project Area (HUC12 #070101030603 and  
1185 HUC12 #070101030504) are presented in Table 11. None of the public water basins located in HUC12  
1186 watersheds #070101030603 and #070101030504 are classified as trout lakes, wildlife lakes, or migratory  
1187 waterfowl lakes. Within HUC12 watersheds #070101030603 and #070101030504, Mud Lake (Minnesota

1188 Public Water Inventory (PWI# 01-0029-00) and Tamarack Lake (PWI# 09-0067-00) are listed by the DNR  
 1189 as wild rice waters. Big Sandy Lake is also listed as a wild rice water.

1190 The DNR has assigned shoreline classifications of “natural environment” or “recreational development” to  
 1191 some public waters basins in the HUC12 watersheds (Table 11); Big Sandy Lake is assigned a “general  
 1192 development” shoreline classification. DNR shoreline classifications guide development by regulating lot  
 1193 area and width, structure and septic setbacks, and areas where vegetation and land altering activities are  
 1194 limited. Minnesota Rules, part 6120.2600 provides the minimum standards and criteria for the subdivision,  
 1195 use and development of shoreland areas.

1196 **Table 11: Public Waters Basins Within Watersheds HUC12 #070101030603 and #070101030504**  
 1197 **and Big Sandy Lake**

Public Waters ID Number	Resource Name	Public Waters Class	Area (acres)	Shoreline (miles)	DNR Shoreline Classification <sup>[1]</sup>	Listed MPCA 303d Impaired Waters <sup>[2]</sup>
01-0006-00	Mud Lake	Lake	14.8	0.6	Natural Environment	Not listed
01-0008-00	Spruce Lake	Lake	18.9	0.8	Natural Environment	Not listed
01-0011-00	Cranberry Lake	Wetland	24.7	0.8	Natural Environment	Not listed
01-0012-00	Louma Lake	Wetland	20.1	0.7	Natural Environment	Not listed
01-0023-00	Round Lake	Lake	553.5	3.7	Recreational Development	Yes Hg-F
01-0029-00	Mud Lake <sup>[3]</sup>	Lake	588.8	3.9	Natural Environment	Not listed
01-0254-00	Bone Lake	Wetland	14.0	0.6	Not assigned	Not listed
01-0255-00	Unnamed	Wetland	63.3	1.2	Not assigned	Not listed
09-0067-00	Tamarack Lake <sup>[3]</sup>	Lake	240.2	4.5	Recreational Development	Yes Hg-F; Nutrients
09-0068-00	Cole Lake	Lake	143.8	2.4	Recreational Development	Not listed
01-0062-00	Big Sandy Lake <sup>[3] [4]</sup>	Lake	6,124	57.0	General Development	Yes Hg-F; Nutrients

1198 [1] DNR assigns shoreline classifications and establishes the minimum standards and criteria for the subdivision, use and  
 1199 development of shorelands.  
 1200 [2] MPCA maintains a list (303(d)) list of waters not meeting their intended uses (i.e., impaired waters) due to stressors including  
 1201 mercury in fish tissue (Hg-F) and excessive amounts of phosphorus (nutrients). Waters in this table that are classified as not  
 1202 listed may not have been evaluated by the MPCA at the time of completion of this worksheet.  
 1203 [3] A DNR identified wild rice water.  
 1204 [4] Water levels in Big Sandy Lake are controlled by Big Sandy Lake Dam.

1205 In Minnesota, the MPCA, as required by the federal Clean Water Act, assesses all waters of the state and  
 1206 creates a list of impaired waters – those that fail to meet water quality standards – every two years  
 1207 (reference (22)). Such waters are classified as “impaired waters” and included on the State’s impaired  
 1208 waters 303(d) list. For such waterbodies, the State requires a total maximum daily load (TMDL) study that  
 1209 identifies the allowable pollutant load and/or pollutant reductions necessary to achieve the beneficial  
 1210 use(s) of the waterbody. Development activity upstream of impaired waters may be subject to pollutant

1211 loading limits based on applicable TMDL studies. There are no impaired lakes within 1 mile of the Project  
1212 Area. Impaired lakes located in HUC12 watersheds #070101030603 and #070101030504 are identified in  
1213 Table 11. Big Sandy Lake, which is further downstream from the HUC12 watersheds that include the  
1214 Project Area, is listed as impaired by the MPCA due to excess nutrients and mercury in fish tissue. Sources  
1215 of excess nutrients to Big Sandy Lake identified in the MPCA's 2011 TMDL (reference (23)) study include  
1216 internal loading and nonpoint sources including agriculture, stream channel erosion, and developed land  
1217 use.

1218 Flowering rush, an aquatic invasive species was identified by the DNR (reference (24)) within the Big Sandy  
1219 watershed.

1220 There are many streams, ditches, and intermittent channels present in the HUC12 watersheds that include  
1221 the Project Area (HUC12 #070101030603 and #070101030504) (Figure 12). Many of these are unnamed  
1222 streams and ditches that are delineated in the national hydrography dataset but are not classified as  
1223 public waters streams (reference (25)). None of the streams located in the HUC12 watersheds that include  
1224 the Project Area are classified as trout streams or outstanding resource value waters (ORVW). ORVWs are  
1225 waters identified under Minnesota Rules, part 7050 as having unique or sensitive characteristics (e.g.,  
1226 ecological, recreational) and are subject to extra levels of protection to preserve these characteristics. The  
1227 nearest downstream ORVW is the Mississippi River; the Sandy River flows into the Mississippi River  
1228 downstream of Big Sandy Lake. Two reaches of public ditches drain from east to west through the Project  
1229 Area, including County Ditch 23 (generally draining east to west) and County Ditch 13 (generally draining  
1230 south to north). Approximately 1.1 miles of delineated public ditches are located within the Project Area  
1231 (Figure 12). Streams, ditches, and channels in the HUC12 watersheds that include the Project Area (HUC12  
1232 #070101030603 and #070101030504) are included in the Public Waters Inventory summarized in Table 12.

1233 As with lakes, the MPCA's Impaired Waters list also identifies streams that do not meet designated  
1234 beneficial use categories, including supporting aquatic life and aquatic recreation. Impaired streams in the  
1235 HUC12 watersheds that encompass the Project Area are identified in Table 12. A portion of Minnewawa  
1236 Creek upstream of its public waters classification is also listed as impaired for Fishes Index of Biological  
1237 Integrity and Macroinvertebrate Index of Biological Integrity; the MPCA has not yet identified stressors  
1238 contributing to this impairment.

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**Table 12 Public Waters Watercourses within watersheds HUC12 #070101030603 and #070101030504**

Public Waters ID Number	Assessment Unit Identifier (AUID) <sup>[1]</sup>	Name	Public Water Inventory (PWI) Classification	Length (miles)	Listed MPCA 303d Impaired Waters <sup>[2]</sup>
01-020a	07010103-521	Tamarack River	Public Water Watercourse	27.2	Yes E. coli <sup>[3]</sup>
01-022a	07010103-735	Unnamed Stream	Public Ditch/ Altered Natural Watercourse	1.4	Not listed
01-022a	07010103-735	Unnamed Stream	Public Water Watercourse	0.5	Not listed
01-023a	07010103-999	Unnamed Stream	Public Water Watercourse	1.1	Not listed

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- [1] Assessment unit identifier assigned by the MPCA to specific reaches of streams.
- [2] MPCA maintains a list (303(d)) list of waters not meeting their beneficial use(s) designation(s) due to stressors; stressors present in streams in HUC12 #070101030603 and #070101030504 include poor indices of biological integrity (IBI) for fish and/or macroinvertebrates and bacteria (E. coli). Waters in this table that are classified as not listed may not have been evaluated by the MPCA at the time of completion of this worksheet.
- [3] Impaired reach is from Little Tamarack River to Prairie River; E. coli source is not specified in Mississippi River-Grand Rapids Watershed Restoration and Protection Strategies report (reference (26)).

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Floodplains have been delineated by the Federal Emergency Management Agency (FEMA) for several areas and resources within the Big Sandy Lake watershed, including the Tamarack River, Prairie River, and Sandy River, as well as several lakes (Figure 13). The floodplains in the Big Sandy Lake watershed were delineated approximately 40 years ago and are “unmodernized” per FEMA standards; unmodernized floodplains are based on quick digitization by FEMA and cannot be used for regulatory purposes. FEMA has not established modern, regulatory floodplains within the Big Sandy Lake watershed. The Project Area is located outside the FEMA-delineated floodplain.

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Talon is monitoring surface water flow and surface water quality at numerous locations near and within the Project Area to characterize baseline surface water conditions. Surface water baseline data will be provided for the EIS. The baseline data will be used to develop a conceptual model for surface water flow, which will be presented in the EIS. The conceptual model will form the basis for quantitative models and/or evaluations that will be conducted and presented for the EIS to estimate the potential effects of the Project on water resources.

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The Project Area is primarily classified as wetlands (Figure 14). A wetland delineation across the Project Area was conducted between June and September 2022, approximately 302 acres of wetland are present within the Project Area. This delineation is pending review from the area technical evaluation panel, which consists of members of the local, state, and federal government agencies. All delineated wetland boundaries are considered preliminary until the technical evaluation panel review is complete.

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Wetlands, which are shown on Figure 14, are dominated by coniferous and open bogs, shrub swamps (shrub-carr and alder thicket), and hardwood swamps. Additional wetland community types in the Project Area include shallow marsh, deep marsh, fresh (wet) meadow, and sedge meadow wetlands. Six small, excavated ponds, which were excavated over 20 years ago, totaling approximately 3.6 acres, and ranging



1270 in size from less than 0.1 acre to 2.3 acres, were documented in the Project Area during the wetland  
1271 delineation.

1272 Talon is monitoring wetland water levels and water quality within and near the Project Area to  
1273 characterize baseline wetland conditions. Wetland baseline data will be provided for the EIS. The baseline  
1274 data will be used to develop a conceptual model of the wetland system within and near the Project Area,  
1275 which will be presented in the EIS. The conceptual model will form the basis for quantitative models  
1276 and/or evaluations that will be conducted and presented for the EIS to estimate the potential effects of  
1277 the Project on water resources.

1278 ii. Groundwater – aquifers, springs, seeps. Include: 1) depth to groundwater; 2) if project is  
1279 within a MDH wellhead protection area; 3) identification of any onsite and/or nearby  
1280 wells, including unique numbers and well logs if available. If there are no wells known on  
1281 site or nearby, explain the methodology used to determine this.

1282 There are no mapped springs within approximately 20 miles of the Project Area based on data from the  
1283 Minnesota Spring Inventory (reference (27)).

1284 The Project Area is not within a Minnesota Department of Health (MDH) wellhead protection area based  
1285 on data from the Source Water Protection Web Map Viewer (reference (28)). A wellhead protection area is  
1286 defined in Minnesota Statutes 2022, Section 1031.005, Subdivision 24 as “the surface and subsurface area  
1287 surrounding a well or well field that supplies a public water system, through which contaminants are likely  
1288 to move toward and reach the well or well field.” The nearest wellhead protection area is in McGregor  
1289 located approximately 9 miles west of the Project Area.

1290 Water supply wells near and within the Project Area are installed in Quaternary aquifers. The Minnesota  
1291 Well Index (MWI) identifies 32 water supply wells that are located within 1 mile of the Project Area  
1292 (Figure 15). The water supply wells are classified in the MWI as domestic wells (24 wells), public  
1293 supply/non-community-transient wells (5 wells), public supply/non-community wells (2 wells), and  
1294 irrigation wells (1 well). All of the water supply wells identified in MWI that have depth and stratigraphic  
1295 information are screened within sand or gravel layers in the Quaternary unconsolidated sediments at  
1296 depths ranging from 28-202 feet below ground surface. Three of the wells are between 28-50 feet deep,  
1297 15 wells are 50-100 feet deep, 10 wells are 100-200 feet deep, one well is more than 200 feet deep, and  
1298 depths are not available for three wells. The sand layers in which the wells are completed are all beneath  
1299 one or more layers of clay for wells where stratigraphy logs are available. Six of the wells are completed in  
1300 a deep sand layer below additional layers of sand and clayey sediments. Depth to water in the wells as  
1301 listed on the MWI logs range from 1-25 feet below ground surface (Figure 16). Information from the MWI  
1302 indicates that the majority of the water supply wells (28 wells) are installed in a Quaternary buried artesian  
1303 aquifer, which are buried sand or gravel units with groundwater present under confined conditions. One  
1304 well is completed in a Quaternary undifferentiated aquifer and no information is available for three wells.

1305 Monitoring wells have been installed in and around the Project Area (Figure 15) to characterize baseline  
1306 groundwater conditions (groundwater levels and groundwater quality). Groundwater level measurement

1307 and groundwater quality monitoring is ongoing, and this baseline data will be provided for the EIS. The  
1308 baseline data will be used to develop a conceptual model for groundwater flow in and around the Project  
1309 Area, which will be presented in the EIS. The conceptual model will form the basis for quantitative models  
1310 and/or evaluations that will be conducted and presented in the EIS to estimate the potential effects of the  
1311 Project on water resources.

1312 Based on soil data from the Natural Resources Conservation Service, depth to water in surficial soils is less  
1313 than 1 foot in approximately 77% of the Project Area (Figure 16). Depth to water is greater than 3 feet in  
1314 approximately 15% of the area, and greater than 5 feet in approximately 8% of the Project Area.

1315 b. Describe effects from project activities on water resources and measures to minimize or mitigate  
1316 the effects in Item b.i. through Item b.iv. below.

1317 i. Wastewater – For each of the following, describe the sources, quantities and composition  
1318 of all sanitary, municipal/domestic and industrial wastewater produced or treated at the  
1319 site.

1320 1) If the wastewater discharge is to a publicly owned treatment facility, identify any  
1321 pretreatment measures and the ability of the facility to handle the added water  
1322 and waste loadings, including any effects on, or required expansion of, municipal  
1323 wastewater infrastructure.

1324 The Project would not discharge to a publicly owned treatment facility.

1325 2) If the wastewater discharge is to a subsurface sewage treatment systems,  
1326 describe the system used, the design flow, and suitability of site conditions for  
1327 such a system. If septic systems are part of the project, describe the availability of  
1328 septage disposal options within the region to handle the ongoing amounts  
1329 generated as a result of the project. Consider the effects of current Minnesota  
1330 climate trends and anticipated changes in rainfall frequency, intensity and  
1331 amount with this discussion.

1332 The Project would not discharge to a subsurface sewage treatment system.

1333 3) If the wastewater discharge is to surface water, identify the wastewater treatment  
1334 methods and identify discharge points and proposed effluent limitations to  
1335 mitigate impacts. Discuss any effects to surface or groundwater from wastewater  
1336 discharges, taking into consideration how current Minnesota climate trends and  
1337 anticipated climate change in the general location of the project may influence  
1338 the effects.

1339 The Project would produce two types of wastewater that would be treated before discharge to surface  
1340 water: contact water and sanitary wastewater. Sources of contact water and sanitary wastewater and their  
1341 management, treatment, and discharge are described in the Project Description (Question 6). The

1342 following paragraphs describe their expected quantity and composition and discuss potential effects to  
1343 surface water or groundwater. The composition and quantity of contact water will be modeled for the EIS.

1344 One source of contact water is mine inflow. A preliminary estimate of mine inflow is provided here, based  
1345 on limited bedrock hydrogeological information available in 2020. Conservative simulations indicated that  
1346 mine inflow rates were calculated to increase over time, with a peak life-of-mine inflow of 800-1,600 gpm.  
1347 This preliminary estimate, which was designed to provide a higher-end value, does not include inflow  
1348 mitigation such as grouting or other methods. Significant additional hydrogeological data has been  
1349 collected since 2020. The inflow estimate will be refined and updated for the EIS to reflect the updated  
1350 mine plan, additional hydrogeological information from ongoing studies, mitigation methods and refined  
1351 modeling results.

1352 The other source of contact water is stormwater (infiltration water from stockpiles and stormwater runoff)  
1353 from the portion of the site where ore and development rock would be present. This area is referred to as  
1354 the "contact water area" and includes the backfill materials storage area and areas with traffic from  
1355 vehicles that enter the underground mine. The amount of contact water generated on the surface would  
1356 be a function of the size of the contact water area and the amount of precipitation. This area is  
1357 approximately 1,148,000 feet<sup>2</sup>, and, assuming an average annual rainfall of 28.66 in/year, would produce a  
1358 maximum average of approximately 40 gpm that would be routed for treatment. This estimate is  
1359 conservative, as it does not include evaporative losses or residual storage in stockpiles. The conservative  
1360 discharge rate (mine inflow and contact stormwater) from the water treatment plant is calculated to be  
1361 840-1,640 gpm. These preliminary calculations illustrate that the discharge rate is predominantly  
1362 dependent on the mine inflow. This estimate will be updated and refined with additional information,  
1363 data, and models for the EIS.

1364 The composition of the sanitary wastewater would be typical of domestic wastewater. The average volume  
1365 of sanitary wastewater is estimated to be approximately 7 gpm, but it will be highly variable throughout  
1366 the day with an estimated peak of approximately 100 gpm arriving to the sanitary water treatment plant  
1367 storage tank during periods of heavy washroom use at shift change time.

1368 The discharges from the water treatment plant and the sanitary water treatment plant would increase the  
1369 flow in the north ditch network above baseline flow levels. The potential effects of this increased flow on  
1370 hydrology, wetlands, shallow and deep groundwater systems, and aquatic biota in the north ditch network  
1371 will be evaluated for the EIS. Preliminary evaluation indicates that the ditch has the capacity to handle the  
1372 currently estimated increased flow due to discharge of treated water based on the following:

- 1373 • Generally, a stream can adapt to an increase in flow that is up to 20% above its channel forming  
1374 flow (defined as the 1.5-year recurrence flood flow).
- 1375 • The channel-forming flow at LV-006 was estimated using the United States Geological Service's  
1376 (USGS) StreamStats tool to be approximately 13,500 gpm (reference (29)).
- 1377 • Twenty percent of the channel-forming flow is 2,700 gpm, which is greater than the conservative  
1378 discharge estimates enumerated above.

1379 Therefore, this preliminary assessment indicates that potential impacts due to increased flow from the  
1380 Project discharge could be controlled by permit conditions of a future NPDES/SDS permit and water  
1381 appropriations permit. Additional evaluation of potential effects associated with the flow increase from  
1382 the water treatment plant discharge and sanitary water treatment plant discharge will be addressed in the  
1383 EIS.

1384 As described in Question 6, discharges would meet permit conditions established to protect water quality  
1385 and aquatic biota. The potential effect of discharges on water quality in receiving and downstream waters  
1386 and surface water-groundwater interactions will be evaluated in the EIS.

1387 Current Minnesota climate trends and anticipated climate change in the general location of the Project  
1388 are not expected to influence how a discharge of treated water would affect water resources. Limited to  
1389 no effect is expected because the water balance in the area (precipitation and evapotranspiration), and  
1390 the patterns of large precipitation events are expected to remain in the current range during the  
1391 timeframe that the Project would be operational, which would be the timeframe with the highest  
1392 discharge rate. Depending on the duration of discharge after operations, climate trends toward slightly  
1393 higher temperature and slightly lower precipitation (described in response to Question 7), could affect  
1394 flows in the receiving waters. However, because the discharge would be treated as described above, and  
1395 because the NPDES/SDS permit must be renewed every 5 years, permit conditions would control impacts  
1396 to water resources under future flow conditions. The EIS will provide additional information on the  
1397 potential influence of current climate trends and anticipated climate change on potential Project effects  
1398 on water resources.

1399 ii. Stormwater – Describe changes in surface hydrology resulting from change of land cover.  
1400 Describe the routes and receiving water bodies for runoff from the Project area (major  
1401 downstream water bodies as well as the immediate receiving waters). Discuss  
1402 environmental effects from stormwater discharges on receiving waters post construction  
1403 including how the project will affect runoff volume, discharge rate and change in  
1404 pollutants. Consider the effects of current Minnesota climate trends and anticipated  
1405 changes in rainfall frequency, intensity and amount with this discussion. For projects  
1406 requiring NPDES/SDS Construction Stormwater permit coverage, state the total number  
1407 of acres that will be disturbed by the project and describe the stormwater pollution  
1408 prevention plan (SWPPP), including specific best management practices to address soil  
1409 erosion and sedimentation during and after project construction. Discuss permanent  
1410 stormwater management plans, including methods of achieving volume reduction to  
1411 restore or maintain the natural hydrology of the site using green infrastructure practices  
1412 or other stormwater management practices. Identify any receiving waters that have  
1413 construction-related water impairments or are classified as special as defined in the  
1414 Construction Stormwater permit. Describe additional requirements for special and/or  
1415 impaired waters.

1416 As described in the Project Description (Question 6), stormwater from surface areas without mine traffic  
1417 would be managed as industrial stormwater. Figure 4 shows the boundaries of the industrial stormwater  
1418 management and contact water management areas.

1419 Construction of the Project would replace existing pervious surfaces (e.g., vegetation) with new impervious  
1420 surfaces (e.g., gravel, asphalt) and industrial infrastructure. Project construction would result in greater  
1421 than one acre of land disturbance, which would require coverage under the Minnesota Construction  
1422 Stormwater General Permit. A construction SWPPP would be developed and implemented in accordance  
1423 with the permit requirements. The construction SWPPP would include a range of BMPs to address soil  
1424 erosion and sedimentation, including erosion prevention practices, sediment control practices, inspection  
1425 and maintenance requirements, pollution prevention management measures, and permanent stormwater  
1426 treatment systems, as well as controls to manage water where necessary. The permanent stormwater  
1427 treatment systems would be as described below.

1428 In accordance with the Minnesota Construction Stormwater General Permit's permanent stormwater  
1429 treatment requirements, a volume of water equivalent to 1-inch of runoff from impervious surfaces  
1430 created for the Project would be routed to stormwater treatment systems prior to discharge to the  
1431 environment. Industrial stormwater treatment systems are primarily passive treatment systems focused on  
1432 removal of suspended solids and may include a combination of volume reduction practices (e.g.,  
1433 infiltration system(s)) and retention practices (e.g., wet sedimentation basin(s)) as appropriate based on-  
1434 site conditions and constraints. The environmental effects from industrial stormwater discharges on  
1435 receiving waters are anticipated to be minor. Further details on stormwater treatment system design will  
1436 be provided for the EIS.

1437 Stormwater is also generated from the contact water area (Figure 4). This water is collected and sent to  
1438 the water treatment plant where it would be treated to meet applicable permit requirements prior to  
1439 discharge. The current stormwater management plan is designed to manage up to the 200-year, 24-hour  
1440 storm event until such contact water can be routed to the water treatment plant for treatment.

1441 The immediate receiving waters for stormwater discharged from the Project would be the nearby  
1442 unnamed wetlands and/or ditches. These wetlands and ditches are within either the Headwaters to Big  
1443 Sandy Lake (HUC10 #0701010305) or Big Sandy Lake Outlet (HUC10 #0701010306) watersheds that are  
1444 both ultimately tributary to Big Sandy Lake (as described in Item 12.a.i). It is anticipated that the majority  
1445 of stormwater from the Project would be discharged generally northward from the Project Area to either  
1446 wetlands or ditches and then follow the north ditch network to the Tamarack River within the Headwaters  
1447 to Big Sandy Lake (HUC10 #0701010305) watershed.

1448 The effect of changes in land cover from pervious to impervious surfaces and construction of contact  
1449 water and stormwater management infrastructure on surface hydrology will be evaluated in the EIS.  
1450 Runoff volumes and rates from impervious surfaces are generally greater than from pervious surfaces;  
1451 however, the effect of this on the environment would be minimized by collection, treatment, and  
1452 discharge of contact water via the water treatment plant and stormwater via the stormwater treatment  
1453 systems. Modification of drainage areas as part of managing contact water and stormwater would alter

1454 surface hydrology in the immediate vicinity of the Project Area but would be mitigated by the discharge  
1455 of treated contact water and stormwater to the environment. Non-contact stormwater from pervious  
1456 natural, stabilized, and reclaimed surfaces would not be actively managed and would continue to follow  
1457 natural drainage pathways. Further analysis of the effects of changes in land cover will be completed for  
1458 the EIS.

1459 Current Minnesota climate trends and anticipated changes in rainfall frequency, intensity, and amount are  
1460 not expected to significantly influence the environmental effects from stormwater discharges on receiving  
1461 waters. Limited to no effect is expected because, as noted in Item 12.b.i.3, the water balance in the area  
1462 (precipitation and evapotranspiration) and the patterns of large precipitation events are expected to  
1463 remain in the current range during the timeframe that the Project would be operational. Any potential  
1464 effects would be mitigated by the same factors discussed above: control of stormwater discharge volumes  
1465 and rates, stormwater treatment systems, compliance with industrial stormwater requirements under an  
1466 NPDES/SDS permit and contact water management.

1467 Based on the MPCA's special and impaired waters search tool (reference (30)), there are no receiving  
1468 waters that have construction-related water impairments or are classified as special as defined in the  
1469 Minnesota Construction Stormwater General Permit.

1470           iii.     Water appropriation – Describe if the project proposes to appropriate surface or  
1471                    groundwater (including dewatering). Describe the source, quantity, duration, use and  
1472                    purpose of the water use and if a DNR water appropriation permit is required. Describe  
1473                    any well abandonment. If connecting to an existing municipal water supply, identify the  
1474                    wells to be used as a water source and any effects on, or required expansion of, municipal  
1475                    water infrastructure. Discuss environmental effects from water appropriation, including an  
1476                    assessment of the water resources available for appropriation. Discuss how the proposed  
1477                    water use is resilient in the event of changes in total precipitation, large precipitation  
1478                    events, drought, increased temperatures, variable surface water flows and elevations, and  
1479                    longer growing seasons. Identify any measures to avoid, minimize, or mitigate  
1480                    environmental effects from the water appropriation. Describe contingency plans should  
1481                    the appropriation volume increase beyond infrastructure capacity or water supply for the  
1482                    project diminish in quantity or quality, such as reuse of water, connections with another  
1483                    water source, or emergency connections.

1484 The Project would appropriate groundwater and DNR water appropriation permits would be required. No  
1485 water would be directly withdrawn from surface water or wetlands. Groundwater would be withdrawn for  
1486 four purposes: temporary construction dewatering, potable use, non-potable use, and pumping of  
1487 groundwater inflow to the underground mine.

1488 Construction activities would temporarily remove groundwater to dry and solidify areas as needed to  
1489 construct surface facilities and for the box cuts to develop the declines. Surface facilities would be  
1490 primarily sited in upland areas, which would minimize the amount of water management required.  
1491 Construction of the declines would use a tunnel boring machine, which is able to develop the declines



1492 with minimal groundwater inflow from the surrounding unconsolidated sediments, as described in  
1493 Question 6. The quantity of water will be estimated for the EIS and permitting; however, preliminary  
1494 estimates are that the total amount of water would be less than 50 million gallons per year, which is the  
1495 threshold for coverage under Temporary Projects General Permit No. 1997-0005. Construction activities  
1496 would be conducted in accordance with conditions of the Minnesota Construction Stormwater General  
1497 Permit, which requires BMPs to control effects due to the discharge of water from the construction site.

1498 For potable use, the Project would install a new well into the Quaternary deposits. The groundwater would  
1499 be used for drinking water and to support sanitary facilities for the workforce. The potential maximum  
1500 daily withdrawal from this well for potable water use could be up to approximately 13,200 gpd (4.8 million  
1501 gallons per year). However, it is expected that potable water usage would be on average closer to  
1502 10,000 gpd (3.6 million gallons per year). Groundwater for potable use would be withdrawn during the  
1503 construction and operations phases of the mine. Based on preliminary site investigations adequate  
1504 groundwater is available in the Quaternary deposits. The Project's water use of potable water would be  
1505 resilient with respect to climate trends, because groundwater supply is expected to remain in the current  
1506 range during the timeframe that the Project would be operational.

1507 For non-potable uses, the Project would primarily rely on the recycling of treated contact water, however  
1508 it is possible that there would be a need to supplement this source during the early stages of mine  
1509 development. If needed, supplemental non-potable water would be withdrawn from a new well installed  
1510 into the Quaternary deposits to supply the TBM and during the early stages of operations when  
1511 groundwater inflow to the underground mine is expected to be minimal. Groundwater inflow to the  
1512 underground mine is expected to increase as development and mining progress and it is anticipated to be  
1513 sufficient to supply non-potable water needs within the first couple of years. The need for a non-potable  
1514 water supply well, and the potential withdrawal rate, will be determined by water balance studies for the  
1515 EIS. Recycling of treated contact water for non-potable uses would minimize the amount of water  
1516 appropriated from the Quaternary deposits.

1517 Groundwater inflow would be pumped from the underground mine to keep the workings dry.  
1518 Groundwater inflow would originate as seepage from bedrock at depths from approximately 400-1,900  
1519 feet below ground. Preliminary mine inflow estimates are discussed in Question 12(b)(i)(3). Groundwater  
1520 inflow to the underground mine would be combined with other sources of contact water from the  
1521 underground mine and treated and discharged as described in Question 6. This discharge and potential  
1522 environmental effects are described in the answer to EAW question 12(b)(i)(3).

1523 An assessment will be completed for the EIS that characterizes the potential impact of withdrawing  
1524 groundwater inflow from the underground mine on surface water and wetland features and will include  
1525 both a hydrological and a hydrogeochemical evaluation.

1526 The Project would not appropriate surface water. As a result, there would be no need for contingency  
1527 plans for alternate supply in the case of a drought suspension of a surface water appropriation permit.

1528 iv. Surface Waters

1529 a. Wetlands – Describe any anticipated physical effects or alterations to wetland features  
1530 such as draining, filling, permanent inundation, dredging and vegetative removal. Discuss  
1531 direct and indirect environmental effects from physical modification of wetlands,  
1532 including the anticipated effects that any proposed wetland alterations may have to the  
1533 host watershed, taking into consideration how current Minnesota climate trends and  
1534 anticipated climate change in the general location of the project may influence the  
1535 effects. Identify measures to avoid (e.g., available alternatives that were considered),  
1536 minimize, or mitigate environmental effects to wetlands. Discuss whether any required  
1537 compensatory wetland mitigation for unavoidable wetland impacts will occur in the same  
1538 minor or major watershed and identify those probable locations.

1539 The Project would use underground mining techniques, which minimize impacts to wetlands compared to  
1540 surface mining. Surface facilities to support underground mining are being designed to avoid wetlands to  
1541 the extent practicable. However, some direct impacts to wetlands would occur in parts of the Project Area  
1542 where ground disturbance is proposed and wetlands are unavoidable. As a result of grading, excavating,  
1543 and filling activities associated with the construction of the surface facilities and the railway spur, an  
1544 estimated 21.7 acres of wetland including flooded borrow pits would be permanently impacted.  
1545 Additional wetlands may be temporarily impacted during construction activities. Potential permanent and  
1546 temporary wetland impacts will be further evaluated as part of the EIS.

1547 In addition to direct wetland impacts, there is a potential for the Project to result in indirect wetland  
1548 impacts. Indirect wetland impacts could occur from wetland fragmentation, changes in wetland hydrology,  
1549 and atmospheric deposition from dust or other air emissions. Potential indirect wetland impacts and  
1550 proposed monitoring would be further analyzed as part of surface, groundwater, and wetland studies  
1551 being completed to support the EIS.

1552 Impacts to wetlands could require a permit from the United States Army Corps of Engineers under Section  
1553 404 of the Clean Water Act and from the DNR under the requirements of Minnesota’s Wetland  
1554 Conservation Act (WCA). The Section 404 Clean Water Act permit would also include Section 401 Clean  
1555 Water Act Water Quality Certification, which is coordinated with the MPCA. Unavoidable wetland impacts  
1556 would be mitigated through compensatory wetland mitigation such as purchasing wetland bank credits  
1557 from approved wetland banks from the appropriate service area.

1558 b. Other surface waters- Describe any anticipated physical effects or alterations to surface  
1559 water features (lakes, streams, ponds, intermittent channels, county/judicial ditches) such  
1560 as draining, filling, permanent inundation, dredging, diking, stream diversion,  
1561 impoundment, aquatic plant removal and riparian alteration. Discuss direct and indirect  
1562 environmental effects from physical modification of water features, taking into  
1563 consideration how current Minnesota climate trends and anticipated climate change in  
1564 the general location of the project may influence the effects. Identify measures to avoid,  
1565 minimize, or mitigate environmental effects to surface water features, including in-water  
1566 Best Management Practices that are proposed to avoid or minimize  
1567 turbidity/sedimentation while physically altering the water features. Discuss how the

1568 project will change the number or type of watercraft on any water body, including current  
1569 and projected watercraft usage.

1570 Potential Project physical impacts to surface waters include direct and indirect impacts to stream channels  
1571 and ditches. Currently planned physical alterations of surface waters are limited to construction of  
1572 discharge structures for the water treatment plant and sanitary water treatment plant discharges.  
1573 Generally, the use of underground mining would minimize physical impacts to surface water resources.  
1574 Project features on the land surface would be located to avoid existing ditches where possible. Where  
1575 avoidance is not possible, existing ditches may be diverted and rerouted around Project features, and/or  
1576 filled. Approximately 1.1 miles of channelized ditches are present in the Project Area. Much of this length  
1577 has been previously altered for drainage purposes and is not representative of a natural stream channel.

1578 In addition to direct physical impacts, the Project could result in indirect impacts to downstream  
1579 hydrology due to discharge of treated water, alteration of upstream tributary watersheds, and stormwater  
1580 management. These potential effects are described in response to Questions 12(b)(i)(3) and 12(b)(ii).

1581 Surface waters within and 1-mile downstream of the Project Area are not navigable by typical watercraft,  
1582 so this use would not be affected.

### 1583 **13 Contamination/Hazardous Materials/Wastes**

1584 This section addresses hazardous material handling and waste management practices that would be  
1585 employed by the Project.

1586 a. Pre-Project area conditions – (Describe existing contamination or potential environmental hazards  
1587 on or near the Project area such as soil or ground water contamination, abandoned dumps,  
1588 closed landfills, existing or abandoned storage tanks, and hazardous liquid or gas pipelines.  
1589 Discuss any potential environmental effects from pre-Project area conditions that would be  
1590 caused or exacerbated by project construction and operation. Identify measures to avoid,  
1591 minimize or mitigate adverse effects from existing contamination or potential environmental  
1592 hazards. Include development of a Contingency Plan or Response Action Plan.)

1593 A review of the What's in My Neighborhood (reference (31)) web mapping tool was conducted to identify  
1594 potential areas of concern on or within 1 mile of the Project Area (Figure 17). Features that were searched  
1595 included, but were not limited to, active and inactive or closed hazardous waste generators, solid waste  
1596 facilities, remediation sites, leak sites, and locations with above ground storage tanks. The review  
1597 indicated the following activities:

- 1598 • Active and inactive industrial stormwater permits;
- 1599 • Active and inactive aboveground storage tanks;
- 1600 • The City of Tamarack Wastewater Treatment Plant; and
- 1601 • Active and inactive hazardous waste generator permits.

1602 No actions associated with the Project are anticipated to disturb these sites.

1603 There are subsurface sanitary wastewater treatment systems (septic systems) located to the north and  
1604 west of the Project. In and/or near the City of Tamarack, there are several closed leak sites and a closed  
1605 dump (the Tamarack Dump) which has undergone investigation and cleanup since its closure in 1998  
1606 (reference (31)).

1607 In addition to these existing conditions, local activities related to the exploration and definition of the  
1608 Tamarack Resource Area and associated baseline environmental data collection include waste and  
1609 material storage and handling. These activities include drilling and surface geophysical exploration,  
1610 maintenance of access roads and trails, temporary boarding of staff members and/or contractors, and  
1611 operating various equipment in support of these activities. Site conditions related to these activities  
1612 include:

- 1613 • Aboveground tanks (TS0130875) at the laydown area (Figure 17);
- 1614 • Hazardous waste small quantity generator status (Figure 17);
- 1615 • Storage and use of hazardous materials and petroleum products associated with drill pad  
1616 locations and laydown area;
- 1617 • Refuse related to work at drill pad locations and laydown area;
- 1618 • Septic system and/or leach fields associated with the house and farmhouse at the site;
- 1619 • Buried drill cuttings in the laydown area.

1620 Potential environmental effects from existing site conditions that would be caused or exacerbated by  
1621 Project construction and operation will be discussed in the EIS. The EIS will identify measures to avoid,  
1622 minimize, or mitigate adverse effects from existing potential environmental hazards. A Contingency or  
1623 Response Action Plan will be developed as part of the EIS for tanks, wastewater treatment, and any  
1624 hazardous waste generation associated with the Project.

1625 b. Project related generation/storage of solid wastes – (Describe solid wastes generated/stored  
1626 during construction and/or operation of the project. Indicate method of disposal. Discuss  
1627 potential environmental effects from solid waste handling, storage and disposal. Identify  
1628 measures to avoid, minimize or mitigate adverse effects from the generation/storage of solid  
1629 waste including source reduction and recycling.)

1630 To facilitate a common understanding of the terminology used in this section, the following definitions of  
1631 solid waste are provided.

1632 Solid Waste – According to the Resource Conservation and Recovery Act (RCRA) of Title 42 of the U.S.  
1633 Code Chapter 82 § 6903, the term solid waste refers to “any garbage or refuse, sludge from a wastewater  
1634 treatment plant, water supply treatment plant, or air pollution control facility and other discarded

1635 material, including solid, liquid, semisolid or contained gaseous material resulting from industrial,  
1636 commercial, mining, and agricultural operations, and from community activities, but does not include  
1637 solid or dissolved material in domestic sanitary wastewater, or solid or dissolved materials in irrigation  
1638 return flows or industrial discharges which are point sources subject to permits under section 1342 of title  
1639 33, or source, special nuclear, or byproduct material as defined by the Atomic Energy Act of 1954, as  
1640 amended.”

1641 Minnesota Statutes, section 116.06, subdivision 22 and Minnesota Rules, part 7035.0300, subpart 100  
1642 define Solid waste as “garbage, refuse sludge from a water supply treatment plant or air contaminant  
1643 treatment facility, and other discarded waste materials and sludges, in solid, semisolid, liquid, or contained  
1644 gaseous form, resulting from industrial, commercial, mining, and agricultural operations, and from  
1645 community activities, but does not include hazardous waste; animal waste used a fertilizer, earthen fill,  
1646 boulders, rock; sewage sludge; solid or dissolved material in domestic sewage or other common  
1647 pollutants in water resources, such as silt, dissolved or suspended solids in industrial waste water effluents  
1648 or discharges which are point sources subject to permits under section 402 of the federal Water Pollution  
1649 Control Act, as amended, dissolved materials in irrigation return flows; or source, special nuclear or by-  
1650 product material as defined by the Atomic Energy Act of 1954, as amended.”

1651 The Project would produce solid waste during construction, operation, and closure. The facilities or  
1652 activities anticipated to produce solid waste include general construction refuse, the maintenance shop  
1653 and wash bay, the storage warehouse, general refuse associated with the shops and the locker room  
1654 facilities, cement storage, use of shotcrete associated with manufacturing paste backfill, and the  
1655 explosives magazine. Solid waste, as defined in the RCRA, would be disposed of in accordance with  
1656 federal, state, and local regulations.

1657 Solid industrial wastes anticipated to be generated by the Project include tires, scrap metal, concrete,  
1658 construction waste, non-salvageable demolition debris, and office waste (paper, utensils etc.). Solid  
1659 industrial waste generated by the Project would be taken off site by a third party and recycled when  
1660 available or disposed of.

1661 Potential environmental effects from solid waste handling, storage, and disposal will be discussed in the  
1662 EIS. The EIS will identify measures to avoid, minimize, or mitigate adverse effects from the  
1663 generation/storage of solid waste including source reduction and recycling.

1664 c. Project related use/storage of hazardous materials – (Describe chemicals/hazardous materials  
1665 used/stored during construction and/or operation of the project including method of storage.  
1666 Indicate the number, location and size of any new above or below ground tanks to store  
1667 petroleum or other materials. Indicate the number, location, size and age of existing tanks on the  
1668 property that the project will use. Discuss potential environmental effects from accidental spill or  
1669 release of hazardous materials. Identify measures to avoid, minimize or mitigate adverse effects  
1670 from the use/storage of chemicals/hazardous materials including source reduction and recycling.  
1671 Include development of a spill prevention plan.)

1672 In order to facilitate common understanding of the terminology used in this section, the following  
1673 definition of hazardous materials is provided.

1674 Minnesota Statutes 115B.02: Subd. 8. Hazardous substance. "Hazardous substance" means:

1675 1) any commercial chemical designated pursuant to the Federal Water Pollution Control Act, under  
1676 United States Code, title 33, section 1321(b)(2)(A);

1677 2) any hazardous air pollutant listed pursuant to the Clean Air Act, under United States Code, title  
1678 42, section 7412; and

1679 3) any hazardous waste.

1680 Hazardous substance does not include natural gas, natural gas liquids, liquefied natural gas, synthetic  
1681 gas usable for fuel, or mixtures of such synthetic gas and natural gas, nor does it include petroleum,  
1682 including crude oil or any fraction thereof which is not otherwise a hazardous waste.

1683 Subd. 9. Hazardous waste. "Hazardous waste" means:

1684 1) any hazardous waste as defined in section 116.06, subdivision 11, and any substance identified as  
1685 a hazardous waste pursuant to rules adopted by the agency under section 116.07; and

1686 2) any hazardous waste as defined in the Resource Conservation and Recovery Act, under United  
1687 States Code, title 42, section 6903, which is listed or has the characteristics identified under United  
1688 States Code, title 42, section 6921, not including any hazardous waste the regulation of which has  
1689 been suspended by act of Congress.

1690 Minnesota Statutes Chapter 116.06 Subd. 11. Hazardous waste. "Hazardous waste" means any refuse,  
1691 sludge, or other waste material or combinations of refuse, sludge or other waste materials in solid,  
1692 semisolid, liquid, or contained gaseous form which because of its quantity, concentration, or chemical,  
1693 physical, or infectious characteristics may (a) cause or significantly contribute to an increase in mortality or  
1694 an increase in serious irreversible, or incapacitating reversible illness; or (b) pose a substantial present or  
1695 potential hazard to human health or the environment when improperly treated, stored, transported, or  
1696 disposed of, or otherwise managed. Categories of hazardous waste materials include, but are not limited  
1697 to explosives, flammables, oxidizers, poisons, irritants, and corrosives. Hazardous waste does not include  
1698 source, special nuclear, or by-product material as defined by the Atomic Energy Act of 1954, as  
1699 amended."

1700 Like hazardous materials, hazardous wastes are subject to state and federal requirements regarding  
1701 management, transportation, and disposal. Locally, Minnesota implements regulations for hazardous  
1702 wastes through the MPCA and the (Minnesota Department of Transportation) MDOT.

1703 The Project would store and use common materials that are considered hazardous during construction  
1704 and operation. The facilities anticipated to use and/or store hazardous waste include: the explosives  
1705 magazine, the fuel storage area, propane storage, the maintenance shops, and the locker room facilities.



1706 Hazardous materials stored on the Project site would include diesel fuel, gasoline, propane, lubricants,  
1707 coolant, batteries, explosives, and explosive devices.

1708 The chemicals and/or hazardous materials that would be used and/or stored during construction and  
1709 operation of the Project, including method of storage, will be discussed in the EIS. The EIS will indicate the  
1710 number, location, and size of any new above or below ground tanks to store petroleum or other materials.  
1711 In the EIS, the potential environmental effects from accidental spill or release of hazardous materials will  
1712 be discussed. Measures to avoid, minimize or mitigate adverse effects from the use and/or storage of  
1713 chemicals and/or hazardous materials including source reduction and recycling will be identified. Fuel  
1714 storage and consumption and the use of chemicals will be estimated, a review of product Safety Data  
1715 Sheets will be conducted, and a spill prevention plan will be developed for the EIS.

1716 d. Project related generation/storage of hazardous wastes – (Describe hazardous wastes  
1717 generated/stored during construction and/or operation of the project. Indicate method of  
1718 disposal. Discuss potential environmental effects from hazardous waste handling, storage, and  
1719 disposal. Identify measures to avoid, minimize or mitigate adverse effects from the  
1720 generation/storage of hazardous waste including source reduction and recycling.)

1721 *For better understanding of terminology used, Question 13.c defines hazardous substances and hazardous*  
1722 *waste per Minnesota Statutes.*

1723 The Project would generate and store hazardous waste during construction and operation. The facilities  
1724 anticipated to generate and store hazardous waste include the fuel storage area and the maintenance  
1725 shops. To reduce the potential for incidental contact and spills, hazardous waste would be stored on site  
1726 in facilities that comply with the RCRA regulations prior to being transported off site. Hazardous waste  
1727 would be transported off site by an EPA licensed transporter in United States Department of  
1728 Transportation approved containers for disposal at appropriately permitted RCRA hazardous waste  
1729 treatment, storage, and disposal facility(s). Additionally, the Project would comply with all RCRA waste  
1730 management regulations including proper labeling, employee training, recycling, and practicing proper  
1731 documentation of disposal protocols to avoid potential adverse effects. The following is a list of some  
1732 expected waste streams that will be generated by the project:

1733 • Expired blasting agents: Expired or damaged containers of blasting caps, initiators and fuses, and  
1734 other high explosives used in blasting. These items would be taken back by the explosive  
1735 distributor/contractor.

1736 • Waste maintenance products: The operations are expected to generate solvent-contaminated  
1737 wipes, waste grease, lubricants, anti-freeze, and solvents. Waste maintenance products that  
1738 cannot be recycled would be properly characterized and disposed of as a hazardous waste using  
1739 appropriately licensed disposal vendors.

1740 • Used oil: Used oil and lubricants would be collected and transported offsite by an appropriately  
1741 licensed used oil recycling vendor.

1742 Hazardous wastes generated and/or stored during construction and/or operation of the Project, including  
1743 the methods of disposal, will be described in the EIS. Where possible, the facility will recycle waste.  
1744 Examples of recyclable waste materials include batteries, coolant and used oil. Recyclable materials will be  
1745 transported and recycled by appropriately licensed vendors. The EIS will discuss potential environmental  
1746 effects from hazardous waste handling, storage, and disposal, and will identify measures to avoid,  
1747 minimize, or mitigate adverse effects from the generation/storage of hazardous waste including source  
1748 reduction and recycling.

1749 **14 Fish, Wildlife, Plant Communities, and Sensitive Ecological Resources (Rare**  
1750 **Features)**

1751 a. Describe fish and wildlife resources as well as habitats and vegetation on or in near the site.

1752 The DNR, in collaboration with the U.S. Forest Service, developed an Ecological Classification System (ECS)  
1753 for hierarchical mapping and classification of Minnesota land areas with similar native plant communities  
1754 and other ecological features. Based on the ECS, the Project Area is located in the Tamarack Lowlands  
1755 Subsection of the Minnesota Drift and Lake Plains Section of the Laurentian Mixed Forest Province  
1756 (reference (32)).

1757 As discussed under EAW Question 12 (Water Resources), the Project Area is dominated by open and  
1758 coniferous bog, shrub-carr, and hardwood swamp wetland communities. Uplands consist of mixed forest,  
1759 pine plantations, and hay fields associated with farmsteads. The only watercourses in the Project Area are  
1760 county ditches, which were initially constructed decades ago to drain wetlands for agricultural use; as  
1761 such, habitat suitable for fish is not present in the Project Area. No DNR identified wild rice lakes are  
1762 located within the Project Area; however, as shown on Figure 11 several wild rice lakes are located  
1763 downstream of the Project Area in the Big Sandy Lake Outlet and Headwaters Big Sandy Lake watersheds.

1764 A portion of the wildlife habitat within and near the Project Area is fragmented with roads, railways, and  
1765 minor development (i.e., farmsteads). However, the wetland and upland areas within and around the  
1766 Project Area provide habitat for common wildlife, including mammals, such as fox, deer, squirrels, beaver,  
1767 and muskrats; birds, such as hawks and perching birds; and amphibians, such as frogs, toads, and  
1768 salamanders.

1769 Natural resources field surveys are currently being conducted within and across the Project Area.  
1770 Information gathered during these surveys will be included in the EIS.

1771 b. Describe rare features such as state-listed (endangered, threatened or special concern) species,  
1772 native plant communities, Minnesota County Biological Survey Sites of Biodiversity Significance,  
1773 and other sensitive ecological resources on or within close proximity to the site. Provide the  
1774 license agreement number (LA-\_) and/or correspondence number (ERDB\_) from which the data  
1775 were obtained and attach the Natural Heritage letter from the DNR. Indicate if any additional  
1776 habitat or species survey work has been conducted within the site and describe the results.

1777 The U.S. Fish and Wildlife Service (USFWS) Information for Planning and Consultation (IPaC) online tool  
1778 identifies two federally threatened species and one federally endangered species as potentially occurring

1779 near and within the Project Area. These species include *the federally threatened* Canada lynx (*Lynx*  
1780 *canadensis*; state special concern) and the gray wolf (*Canis lupus*; *no state status*) and the federally  
1781 endangered northern long-eared bat (*Myotis septentrionalis*; *state special concern*). IPaC also identified the  
1782 monarch butterfly (*Danaus plexippus*), a federal candidate species, and the tricolored bat, a federally  
1783 proposed endangered species, as potentially occurring near and within the Project Area. No designated  
1784 critical habitat is present within the Project Area.

1785 Canada lynx inhabit boreal forests of northern Minnesota, primarily in the Arrowhead region  
1786 (reference (33)). Lynx are generally found in association with their primary prey, snowshoe hare, which are  
1787 typically most abundant in younger regenerating boreal forest patches with a coniferous component.  
1788 Suitable habitat for Canada lynx is present within the Project Area.

1789 Gray wolves primarily inhabit temperate forests in northern Minnesota (reference (34)). However, gray  
1790 wolves are habitat generalists and will choose habitats based on where their primary prey species,  
1791 including white-tailed deer, moose, and beaver, are present. Suitable habitat for gray wolf is present  
1792 within the Project Area.

1793 The northern long-eared bat inhabits caves, mines, and forests (reference (35)). Suitable forested habitat  
1794 for northern long-eared bats is present in the forested areas within and near the Project Area. According  
1795 to the DNR and USFWS, the nearest known hibernacula is located over 80 miles northeast of the Project  
1796 Area in St. Louis County, and the nearest known maternity roost tree has been documented over 3 miles  
1797 west of the Project Area in Aitkin County (Township 48N, Range 23W) (reference (36)).

1798 The tricolored bat inhabits similar habitats to the northern long-eared bat but can also roost in road  
1799 culverts and human-made structures. According to the DNR and USFWS, the tricolored bat can use the  
1800 same hibernacula as the northern long-eared bat. It is unknown if any tricolored bats utilize the  
1801 hibernacula referenced above, located 80 miles northeast of the Project Area, but the range of this species  
1802 includes the Eastern half of the United States, including all of Minnesota. The USFWS has listed the  
1803 tricolored bat as proposed endangered (reference (37)). However, proposed species are not protected  
1804 under the Endangered Species Act (ESA).

1805 In December 2020, the USFWS assigned the monarch butterfly as a candidate for listing under the ESA  
1806 due to its decline from habitat loss and fragmentation; however, candidate species are not protected  
1807 under the ESA. The monarch butterfly inhabits fields and parks where native flowering plants, including  
1808 milkweed (*Asclepias* spp.) which is required for breeding, are common (reference (38)). Suitable monarch  
1809 butterfly habitat containing milkweed is present in the vicinity of the Project Area.

1810 Barr Engineering Co. (Barr) has a license agreement (LA-986) with the DNR for access to the Natural  
1811 Heritage Information System (NHIS) database, which was queried in September of 2022 to determine if  
1812 any rare species could potentially be affected by the Project. The NHIS database indicates that the state-  
1813 watchlist and federally endangered rusty patch bumble bee (*Bombus affinis*) was documented within the  
1814 vicinity of the Project Area in 1939. The NHIS does not indicate documentation of any other state-listed  
1815 species within 1 mile of the Project Area.

1816 The rusty patched bumble bee inhabits open areas with abundant flowers, nesting sites (underground and  
1817 abandoned rodent cavities or clumps of grasses), and undisturbed soil for overwintering sites  
1818 (reference (39)). While some areas of suitable habitat are present in the vicinity of the Project Area, IPaC  
1819 did not identify the rusty patched bumble bee as a species potentially occurring in the Project Area, and  
1820 the Project Area is not located in the rusty patched bumble bee high potential zone (reference (40)).

1821 Wild rice (*Zizania palustris*) is a native plant found in area lakes downstream of the Project area and is of  
1822 particular significance to the local and indigenous communities. This aquatic plant is sensitive to changes  
1823 in water levels, nutrients, and sulfate, along with other factors. Baseline data collection has been ongoing  
1824 on or near several MPCA designated wild rice waters since 2008.

1825 Data from the DNR Minnesota Biological Survey were reviewed to determine if any Sites of Biodiversity  
1826 Significance (SBS), native plant communities, Scientific Natural Areas, or other sensitive ecological  
1827 resources are present within or near the Project Area. While this is valuable data, it is also important to  
1828 recognize and acknowledge that to many local and indigenous people, all native plant communities are  
1829 significant, and measures should be taken to protect them.

1830 As shown on Figure 18, part of a DNR SBS, which has a moderate biodiversity significance rank, is within  
1831 the Project Area. The DNR describes SBS of moderate biodiversity significance as follows: "sites contain  
1832 occurrences of rare species, moderately disturbed native plant communities, and/or landscapes that have  
1833 strong potential for recovery of native plant communities and characteristic ecological processes"  
1834 (reference (41)). DNR native plant communities have been mapped near the Project Area, but not within it.  
1835 No state Wildlife Management Areas (WMAs) are located within the Project Area. The closest WMAs are  
1836 located approximately 2.5 miles west (Grayling Marsh WMA) and south (Salo Marsh WMA) of the Project  
1837 Area (Figure 18). No scientific natural areas or other sensitive ecological resources have been mapped  
1838 within the Project Area.

1839 c. Discuss how the identified fish, wildlife, plant communities, rare features and ecosystems may be  
1840 affected by the project including how current Minnesota climate trends and anticipated climate  
1841 change in the general location of the project may influence the effects. Include a discussion on  
1842 introduction and spread of invasive species from the project construction and operation.  
1843 Separately discuss effects to known threatened and endangered species.

#### 1844 General Impacts

1845 Construction and operation of the Project would result in the direct impact of approximately 263 acres of  
1846 upland and wetland wildlife habitat and could further habitat fragmentation in the Project Area. The  
1847 presence of equipment and associated noise and human activity during construction and Project  
1848 operation may cause some species, even those accustomed to human proximity, to abandon habitats near  
1849 the Project Area; however, extensive areas of similar habitat are present outside of the Project Area. Direct  
1850 impacts to aquatic biota are not anticipated, as Project discharge would meet all applicable water quality  
1851 standards.

1852 As discussed in EAW Question 7 (Climate Adaptation and Resilience), future climate trends in the area  
1853 indicate that minimal temperature increases, and minimal precipitation decreases are anticipated by 2030.  
1854 Given that Project operations are anticipated to last 7-10 years, climate change coupled with the project  
1855 development is anticipated to have little direct effect on fish and wildlife during this time.

#### 1856 Federal and State Listed Species

1857 Although there is suitable habitat for Canada lynx and gray wolf in the Project Area, it is anticipated that  
1858 similar to other wildlife, during construction and operation these species and their prey would avoid the  
1859 Project Area for comparable habitat outside of the Project Area. As such, adverse effects on Canada lynx  
1860 and gray wolf are not anticipated from the Project.

1861 Habitat for northern long-eared and tricolored bats is present within the Project Area, and tree clearing  
1862 could affect this habitat. Although no maternity roost trees or hibernacula have been documented within  
1863 the Project Area, tree removal would follow federal laws in relation to the northern long-eared bat; as  
1864 such, adverse effects on northern long-eared and tricolored bats are not anticipated from the Project.

1865 Some areas of suitable habitat for rusty patched bumble bees are present in the Project Area. However,  
1866 based on the IPaC results not noting this species as potentially being present, the fact that the Project  
1867 Area is not located in a high potential zone, and the date of the last documented record (1939), rusty  
1868 patched bumble bees are not likely to be present in the Project Area. As such, adverse effects on rusty  
1869 patched bumble bees are not anticipated from the Project.

1870 Clearing and grading activities associated with the Project could impact the habitat for monarch  
1871 butterflies. However, as previously noted, this species is not legally protected at the federal or state level.

#### 1872 Sensitive Ecological Resources

1873 Construction and operation of the Project would directly impact approximately 79 acres of the DNR SBS  
1874 that is located within the Project Area. Except for the 1939 record of a rusty patched bumble bee, no state  
1875 or federally listed species have been documented within the portion of the SBS that is within the Project  
1876 Area. While impacts to wild rice lakes are not anticipated from the Project, a baseline wild rice habitat  
1877 delineation is being conducted for the Project in downstream waterbodies. No other sensitive ecological  
1878 resources have been identified within the Project Area or its immediate vicinity as such no impacts to  
1879 other sensitive ecological resources are anticipated.

#### 1880 Invasive Species

1881 Invasive species are non-native species that cause or may cause economic or environmental harm or harm  
1882 to human health; or threaten or may threaten natural resources or the use of natural resources in the state  
1883 (Minnesota Statutes, 2022, section 84D.01, subdivision 9a). Vegetation clearing and the movement of  
1884 construction equipment in and out of the Project Area could make it susceptible to the introduction and  
1885 spread of invasive plant species. To minimize the spread of invasive species, contractors would be  
1886 required to comply with applicable Minnesota regulations, which could include measures such as cleaning  
1887 construction equipment prior to arriving on site and upon leaving the site (reference (42)).

1888 d. Identify measures that will be taken to avoid, minimize, or mitigate the adverse effects to fish,  
1889 wildlife, plant communities, ecosystems, and sensitive ecological resources.

1890 As noted above, direct impacts to aquatic biota are not anticipated because Project discharge would meet  
1891 all applicable water quality standards. As noted above in EAW Item 17 (Air), Talon's Fugitive Dust Control  
1892 Plan would include measures to minimize impacts to ecological resources.

1893 The underground mining techniques proposed for the Project would reduce potential impacts to wildlife  
1894 habitat by decreasing the area of ground disturbance. A portion of the Project Area would be fenced,  
1895 which would limit access for some species; however, this area would generally lack suitable wildlife habitat  
1896 due to on-site activities.

1897 As noted above, impacts to northern long-eared and tricolored bats would be minimized by following  
1898 federal laws in relation to the northern long-eared bat.

## 1899 **15 Historic Properties**

1900 Describe any historic structures, archeological sites, and/or traditional cultural properties on or in  
1901 close proximity to the site. Include: 1) historic designations, 2) known artifact areas, and 3)  
1902 architectural features. Attach letter received from the State Historic Preservation Office (SHPO).  
1903 Discuss any anticipated effects to historic properties during project construction and operation.  
1904 Identify measures that will be taken to avoid, minimize, or mitigate adverse effects to historic  
1905 properties.

1906 The Project is located on the traditional, ancestral, and contemporary lands of the Očhéthi Šakówinj  
1907 (Dakota/Lakota), Mdewakanton (Dakota/Sioux), and the Anishinaabe (Ojibwe) peoples. It is important to  
1908 acknowledge that the Native American nations played a vital role in Minnesota's history and continue to  
1909 influence its culture today.

1910 Barr requested data from the Minnesota State Historic Preservation Office (SHPO) on May 9, 2022, to  
1911 identify previously recorded archaeological sites and historic architectural resources located near and  
1912 within the Project Area. The Minnesota Office of the State Archaeologist (OSA) Portal for archaeological  
1913 sites was also reviewed on May 16, 2022. In addition, Barr completed an in-person records check at the  
1914 Minnesota SHPO on October 11, 2022.

1915 The data provided by SHPO and reviewed through the OSA Portal identified no known archaeological  
1916 sites or historic architectural resources within the Project Area. In the area surrounding the Project Area,  
1917 two potential precontact archaeological site locations have been identified. These sites are both  
1918 designated "alpha sites," as they have not been confirmed by formal archaeological survey. One site  
1919 (21CLi) represents a potential flat-topped mound as reported in The Aborigines of Minnesota  
1920 (reference (43)), while the second (21Akbc) represents the potential location of a precontact village site as  
1921 reported in Kathio (reference (44)). The exact locations and presence of these sites is unknown; however,  
1922 as they are currently mapped in the OSA Portal, both are located over 1 mile from the Project Area. Eight

1923 documented historic architectural resources may be in visual proximity to the Project Area; however, at  
 1924 least three have been demolished since their original documentation (Table 13, Figure 19).

1925 **Table 13 Previously Identified Cultural Resources in Visual Proximity to the Project Area**

Resource Number	Resource Type	Township	Range	Section	NRHP Eligibility
AK-TMC-001	First State Bank of Tamarack	48	22	16	demolished
AK-TMC-002	Marcus Theater	48	22	15	demolished
AK-TMC-003	Tamarack Cooperative Store	48	22	15	undetermined
AK-TMC-004	Mayhall House	48	22	15	demolished
AK-TMC-005	Tamarack Town Hall	48	22	15	undetermined
AK-TMC-006	Tamarack School	48	22	15	undetermined
AK-TMC-007	Marcus Nelson Barn	48	22	15	undetermined
XX-ROD-153	Trunk Highway 210	48	22	15	not eligible

1926

1927 The majority of the previously recorded historic architectural resources are located in Tamarack,  
 1928 Minnesota. Tamarack began as a railroad town and was founded in 1874 when the Northern Pacific  
 1929 Railroad created a line from Duluth to Brainerd (reference (45)).

1930 The cultural resources records check indicates that the Project Area has not been previously investigated  
 1931 for cultural resources; therefore, it is possible that undocumented archaeological sites and/or historic  
 1932 architectural resources persist within the area. The Project would require a permit from the United States  
 1933 Army Corps of Engineers, constituting an undertaking subject to Section 106 of the National Historic  
 1934 Preservation Act. As a result, cultural resources investigations, including tribal cultural resources  
 1935 investigation, an archaeological reconnaissance, and a historic architectural survey, will be completed prior  
 1936 to construction to determine whether historic properties eligible for the National Register of Historic  
 1937 Places are located within the Project Area. Information gathered during these surveys will be included in  
 1938 the EIS.

1939 **16 Visual**

1940 Describe any scenic views or vistas on or near the Project area. Describe any project related visual  
 1941 effects such as vapor plumes or glare from intense lights. Discuss the potential visual effects from the  
 1942 project. Identify any measures to avoid, minimize, or mitigate visual effects.

1943 The Project would alter the landscape from a rural setting with tree cover to an industrial setting that, in  
 1944 addition to the underground mine, would include the surface features described in response to EAW  
 1945 Question 6(b).

1946 The Project Area is surrounded by various land ownerships, including private and State of Minnesota  
 1947 owned lands. Two private residences exist in the immediate vicinity of the Project Area. The first residence  
 1948 is located directly west of the Project across CSAH 31. The other private residence is located one half mile



1949 north of the Project along CSAH 31 and borders the Project Area's northernmost property boundary.  
1950 Within the Project's property boundary, there are three farmsteads owned by Kennecott Exploration. One  
1951 is located on the west side of CSAH 31 and two are located on the east side of CSAH 31 within Project  
1952 boundaries. The Project's eastern boundary borders the Savanna State Forest and consists of a mixture of  
1953 wetlands, lowland conifers and lowland deciduous tree types that help protect the aesthetic quality of the  
1954 landscape. Young to middle-aged coniferous and deciduous tree types provide a natural buffer along the  
1955 stretch of CSAH 31 that runs adjacent to the Project's western property boundary. There are no scenic  
1956 vistas within or near the Project Area that require special attention regarding adverse visual impacts.

1957 The Project would be partially visible to anyone traveling on the roadways adjacent to the Project Area  
1958 during construction and operation. It may also be visible or partially visible to the farmsteads and  
1959 residences adjacent to the Project, depending on the time of year and persistence of tree cover over time.

1960 Project-related visual effects during construction would consist of large equipment and heavy machinery  
1961 movement throughout the Project Area and increased traffic along CSAH 31, as well as the introduction of  
1962 new buildings and facilities within the Project Area, as described in response to Question 6(b). Once  
1963 constructed, the Project will operate 24 hours a day, seven days a week, 365 days of the year.

1964 During Project operation, visual effects would consist of the presence and use of the above-mentioned  
1965 surface facilities and buildings, which would be extant at least for the entirety of operations. Upon mine  
1966 closure, if there is no beneficial reuse for the site, surface infrastructure would be removed as described in  
1967 response to Question 6(b).

1968 Visual effects would also consist of daily activities for mining operations, including the movement of haul  
1969 trucks throughout the facilities, delivery, and employee traffic on CSAH 31 and increased railway activity  
1970 for the loading and shipment of the mined ore to the concentrator.

1971 The City of Tamarack, Minnesota is located in a rural setting. The sky in and around the city has a Class  
1972 rating of 2 or 3 on the Bortle Dark Sky Scale (reference (46)), which is a qualitative index developed in  
1973 2001 to "provide a consistent standard for comparing observations with light pollution" (reference (47)).  
1974 The Bortle Dark Sky Scale groups the visibility of stars, galaxies, and zodiacal light into 9 classes  
1975 (reference (47)). A Class rating of 2 describes a truly dark sky and is considered excellent for stargazing  
1976 (reference (47)). A Class rating of 3 describes rural sky. Under Class 3 skies, there is indication of light  
1977 pollution on the horizon, but they are still considered ideal for stargazing. The Project is located in a  
1978 Bortle Class 3 area. Under Bortle Classes 1 through 3, "most observers feel they are in a natural  
1979 environment, with natural features of the night sky readily visible" (reference (48)).

1980 Screening barriers are also required per the Aitkin County Mining and Reclamation Ordinance (adopted  
1981 November 17, 2009) (reference (49)). Ordinance 3.6(E) requires a screening barrier between the mining  
1982 site and adjacent residential and commercial properties, as well as between the mining site and any public  
1983 road within 500 feet of the mining facility. The screening barrier must be planted with a species of fast-  
1984 growing trees, and existing trees and ground cover along public road frontage must also be preserved  
1985 and maintained (reference (49)). Talon intends to maintain the existing screening buffer along the

1986 Project's western property boundary adjacent to CSAH 31 to the extent practicable using the pre-  
1987 established coniferous and deciduous trees. To preserve the natural aesthetics of the surrounding  
1988 landscapes, Talon also intends to maintain a screening barrier around most of the Project Area and  
1989 incorporate additional tree plantings in areas where cover is minimal. Additionally, maintaining and  
1990 improving these screening barriers will create habitat for wildlife and improve ecological diversity while  
1991 also reducing some of the Project's emissions, such as air pollutants and noise levels from equipment and  
1992 machinery (reference (50)) Talon is also working to include Bureau of Land Management guidance for  
1993 lighting and dark sky compliant lights in the design (reference (51)). As outlined by the Bureau of Land  
1994 Management (reference (51)), some of the controls Talon plans to incorporate into their design include  
1995 but are not limited to: aiming floodlights down, fully shielding light fixtures to emit light only below the  
1996 horizon, using vegetation to screen light sources, using the minimum level of illumination necessary, using  
1997 lighting controls such as motion sensors, and using wildlife friendly light colors such as amber, orange or  
1998 red lighting where possible. A viewshed analysis will be performed for the EIS.

1999 **17 Air**

2000 a. Stationary source emissions - Describe the type, sources, quantities and compositions of any  
2001 emissions from stationary sources such as boilers or exhaust stacks. Include any hazardous air  
2002 pollutants, criteria pollutants. Discuss effects to air quality including any sensitive receptors,  
2003 human health or applicable regulatory criteria. Include a discussion of any methods used assess  
2004 the project's effect on air quality and the results of that assessment. Identify pollution control  
2005 equipment and other measures that will be taken to avoid, minimize, or mitigate adverse effects  
2006 from stationary source emissions.

2007 The preliminary air pollutants from stationary sources that will be analyzed in the EIS are criteria air  
2008 pollutants, hazardous air pollutants (HAPs), and greenhouse gas (GHG) emissions. Some of the specific  
2009 pollutants that will be evaluated in the EIS are as listed below.

- 2010 • Particulate matter (PM), particulate matter less than 10 microns (PM<sub>10</sub>), particulate matter less  
2011 than 2.5 microns (PM<sub>2.5</sub>)
- 2012 • Sulfur dioxide (SO<sub>2</sub>)
- 2013 • Nitrogen oxides (NO<sub>x</sub>)
- 2014 • Carbon monoxide (CO)
- 2015 • Volatile Organic Compounds (VOC)
- 2016 • Lead (Pb)
- 2017 • HAPs (Single HAP [including Elongated Mineral Particles] and Total HAPs)
- 2018 • Carbon dioxide equivalence (CO<sub>2</sub>e)

2019 The list of emission sources and potential pollutants will be updated as additional facility design is  
2020 completed. The EIS will calculate emissions for all sources and air pollutants. However, anticipated sources  
2021 are described further below.

2022 Exhaust Stack Sources

2023 Several emission-producing activities would be located underground and would emit exhaust through a  
2024 stack. Prior to release, the exhaust air would undergo a filtration or scrubbing process to reduce the  
2025 amount of suspended dust and particulates. Underground excavation activities would consist of drilling  
2026 holes, blasting using an explosive material, and underground transfer of ore, development rock, and CRF.  
2027 The explosives would produce emissions, in addition to particulates emitted from the rock and ore.

2028 Aboveground, several sources would exhaust through stacks. Ore would be transferred from the trucks to  
2029 covered storage areas for staging and then to rail cars for additional processing. A backfill plant would be  
2030 located at the mine surface. The backfill materials crusher building would exhaust through pollution  
2031 control equipment and eventually vent out stacks. The storage pile is a fugitive particulate source. A  
2032 propane heater for heating the mine and emergency diesel generators would produce emissions. Propane  
2033 may also be used to heat buildings.

2034 Talon would install control equipment as needed to meet applicable regulatory requirements for stack,  
2035 fugitive, and engine emissions. Control equipment would include fabric filters or a scrubber for material  
2036 handling and loadout operations. Water sprays would be used to minimize emissions from underground  
2037 mining operations. Details will be provided in the EIS.

2038 Air Regulatory Framework

2039 Under Minnesota Rules, part 7007.0200 and Minnesota Rules, part 7007.0250, an air permit is needed if  
2040 EPA emission standards from 40 CFR Part 60 or 61 apply. In addition, if the potential emissions are above  
2041 the air permitting thresholds for stationary sources, then an air permit would also be needed.

2042 Talon expects that Prevention of Significant Deterioration construction permitting requirements would not  
2043 be triggered, but that either an individual state or Title V facility air permit would be needed for the  
2044 facility. EPA has an emission standard under 40 CFR Part 60 Subpart LL for Metallic Mineral Processing  
2045 that establishes a particulate matter limit for rail loadout. Minnesota rules require an air permit if this  
2046 Metallic Mineral Processing standard applies. Talon plans to obtain an individual facility permit for the  
2047 Project.

2048 Additional EPA emission standards apply to Project equipment. The EPA emission standard under 40 CFR  
2049 Part 60 Subpart OOO may apply for crushing of aggregate and development rock at the Project Area.  
2050 Talon may purchase a certified generator engine to meet additional EPA requirements under 40 CFR Part  
2051 60 Subpart IIII. Talon vehicles would meet EPA's Tier 4 mobile diesel engine limits. Tier 2 and 3 certified  
2052 vehicles would only be used when Tier 4 vehicles are unavailable.

2053 The Project expects to have Hazardous Air Pollutant (HAP) emissions below the Title V thresholds and  
2054 therefore would be a HAP area source. The emergency generator engine would be subject to 40 CFR Part  
2055 63 Subpart ZZZZ but would meet this standard by meeting 40 CFR Part 60 Subpart IIII.

2056 The Project would also include emission sources that generate mercury emissions through combustion of  
2057 propane. Facilities with mercury emissions of three or more pounds per year are subject to Minnesota  
2058 Rules, part 7007.0502. Talon does not expect mercury emissions above the 3 pound per year threshold.  
2059 The MPCA Mercury Risk Estimation Method spreadsheet will be used to assess risks and hazards from the  
2060 Project mercury emissions.

2061 All federal and state regulations would be evaluated in detail for the EIS once equipment design is  
2062 finalized.

### 2063 Class I and II Modeling

2064 To support EIS development, Talon would conduct a modeling analysis for the Class I areas near the  
2065 Project Area that may include an initial screening, an increment analysis, and particle transport modeling  
2066 analysis. For these studies, Talon would develop a modeling protocol according to the Federal Land  
2067 Managers Air Quality Related Values guidance.

2068 Additionally, Talon would complete Class II air dispersion modeling for the EIS to evaluate what  
2069 modifications may be needed to meet these standards. Talon would follow MPCA's Air Dispersion  
2070 Modeling Practices and EPA's Guideline on Air Quality Models. A modeling protocol, needing MPCA  
2071 approval, would be developed by Talon. Talon has constructed a meteorological station and will begin  
2072 using this on-site data to support the modeling once a complete year of data is available. Modeled air  
2073 concentrations would be compared against the Significant Impact Levels and National and Minnesota  
2074 Ambient Air Quality Standards for each pollutant and averaging period, as applicable.

### 2075 Risk Assessment

2076 A health risk assessment per MPCA applicable requirements would be completed for the Project EIS.  
2077 Potential health effects from inhalation of Project air emissions and through indirect contact of deposited  
2078 air emissions would be identified using the MPCA Risk Assessment Screening Spreadsheet. Sensitive  
2079 receptors would be assessed as a part of the health risk assessment.

2080 b. Vehicle emissions - Describe the effect of the project's traffic generation on air emissions. Discuss  
2081 the project's vehicle-related emissions effect on air quality. Identify measures (e.g., traffic  
2082 operational improvements, diesel idling minimization plan) that will be taken to minimize or  
2083 mitigate vehicle-related emissions.

2084 Although the goal is to electrify the vehicle fleet as much as possible there would likely still be some  
2085 mobile tailpipe emissions. The mobile engine emissions would be included in the proposed air dispersion  
2086 modeling completed for the EIS but would be excluded from emission totals used to evaluate permitting  
2087 requirements. Electric vehicles would be used for operations, if available. Where electric vehicles are  
2088 unavailable, vehicles would be equipped with Diesel Emission Fluid (DEF) to minimize NO<sub>x</sub> emissions.

2089 c. Dust and odors - Describe sources, characteristics, duration, quantities, and intensity of dust and  
2090 odors generated during project construction and operation. (Fugitive dust may be discussed  
2091 under item 17a). Discuss the effect of dust and odors in the vicinity of the project including  
2092 nearby sensitive receptors and quality of life. Identify measures that will be taken to minimize or  
2093 mitigate the effects of dust and odors.

2094 Fugitive Dust

2095 Aboveground paved and unpaved roads at the Project Area would produce fugitive particulate emissions.  
2096 Aggregate may be received and stored for use as both CRF and unpaved roadbeds. The transfer and  
2097 outdoor storage of aggregate material would produce particulate emissions. The act of road grading  
2098 would be used to maintain unpaved roads and it will produce particulate emissions.

2099 Class 2 development rock would be transferred to the backfill material storage area and stored outdoors.  
2100 The aggregate or development rock would be mixed with additional backfill materials for transfer back to  
2101 the underground mine.

2102 The Project Area may also store excavated surface overburden and construction-related materials in piles.  
2103 Storage piles would produce fugitive particulate emissions from wind erosion and material transfer.

2104 Talon's Fugitive Dust Control Plan would include visible emissions checks with mitigation measures in  
2105 place if emissions are observed. Mitigation measures may include sweeping and spraying of paved  
2106 surfaces, dust suppressants and water sprays on unpaved surfaces, wind barriers for piles, and water  
2107 sprays or the use of vegetation.

2108 Odors

2109 Use of explosives and diesel trucks, if necessary, are expected to be the primary sources of odors  
2110 associated with the Project. Explosives have a distinctive smell that may be detectable in the area  
2111 immediately surrounding the Project Area. Talon expects to blast daily, and the associated emissions  
2112 would not be expected to last more than an hour. Diesel engines are recognized odor sources; however  
2113 electric vehicles would be used if available. All nonelectric vehicles would be EPA Tier 4 certified engines if  
2114 available. The diesel exhaust fluid and particulate filters used with Tier 4 engines are expected to reduce  
2115 odors. Underground tailpipe emissions would exhaust via the mine ventilation, and surface tailpipe  
2116 emissions would exhaust near ground level.

2117 **18 Greenhouse Gas (GHG) Emissions/Carbon Footprint**

2118 a. GHG Quantification: For all proposed projects, provide quantification and discussion of project  
2119 GHG emissions. Include additional rows in the tables as necessary to provide project-specific  
2120 emission sources. Describe the methods used to quantify emissions. If calculation methods are  
2121 not readily available to quantify GHG emissions for a source, describe the process used to come  
2122 to that conclusion and any GHG emission sources not included in the total calculation.

2123 The Project’s GHG emissions may consist of a combination of both direct and indirect emissions from  
 2124 construction and operational activities. GHG emissions from construction activities would include both on-  
 2125 and off-road mobile equipment, land use change, and potential electrical consumption.

2126 Operational GHG emissions would consist of:

- 2127 • stationary combustion equipment such as propane heaters and emergency generator engines;
- 2128 • mobile source emissions;
- 2129 • fugitive sources from blasting activities;
- 2130 • land use conversion;
- 2131 • electrical consumption; and
- 2132 • offsite waste disposal.

2133 GHG emissions during construction and operations will be calculated for the EIS, as summarized in  
 2134 Table 14 and Table 15.

2135 **Table 14: Construction GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Mobile Equipment - On Road	<ul style="list-style-type: none"> <li>• Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Table C-1 <sup>[1]</sup></li> <li>• Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 <sup>[2]</sup></li> </ul>
Scope 1	Combustion	Mobile Equipment - Off Road	<ul style="list-style-type: none"> <li>• Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFAC 2007 (v2.3) <sup>[3]</sup></li> <li>• Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 <sup>[2]</sup></li> </ul>
Scope 2	Purchased Energy	Electrical	<ul style="list-style-type: none"> <li>• Calculated using emission factors from the EPA Emissions &amp; Generation Resource Integrated Database (eGRID) or from supplier information <sup>[4]</sup></li> </ul>

2136 [1] Source: reference (52)  
 2137 [2] Source: reference (53)  
 2138 [3] Source: reference (54)  
 2139 [4] Source: reference (55)

**Table 15: Operation GHG Emission Types and Calculation Methods**

Scope	Type of Emission	Emission Sub-type	Calculation Methods
Scope 1	Combustion	Stationary Equipment	<ul style="list-style-type: none"> <li>Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 <sup>[1]</sup></li> </ul>
Scope 1	Combustion	Mobile Equipment - On Road	<ul style="list-style-type: none"> <li>Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 <sup>[1]</sup></li> <li>Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 3 and Table 4 <sup>[2]</sup></li> </ul>
Scope 1	Combustion	Mobile Equipment - Off Road	<ul style="list-style-type: none"> <li>Calculated using emission factors based on South Coast Air Quality Management District, SCAQMD EMFACT 2007 (v2.3) <sup>[3]</sup></li> <li>Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 5 <sup>[2]</sup></li> <li>Calculated using emission factors for fuel usage from EPA 40 CFR Part 98 Subpart C Tables C-1 and C-2 <sup>[1]</sup></li> </ul>
Scope 1	Fugitive	Area	<ul style="list-style-type: none"> <li>Calculated using emission factors from AP-42 Section 13.3 Explosives Detonation, Table 13.3-1</li> <li>NIOSH "Factors Affecting Fumes Production of an Emulsion and ANFO/Emulsion Blends"</li> <li>Calculated using emission factor for fuel oil from 40 CFR 98 Subpart C Tables C-1 and C-2 for any ANFO use</li> </ul>
Scope 1	Land Use	Conversion	<ul style="list-style-type: none"> <li>Calculated using emission factors based on the following: <ul style="list-style-type: none"> <li>2020 net CO<sub>2</sub> flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 - 2020 <sup>[5]</sup></li> <li>2006 IPCC Guidelines for National Greenhouse Gas Inventories <sup>[6]</sup></li> <li>2013 Wetlands Supplements for wetlands and sources/sinks for uplands <sup>[7]</sup></li> </ul> </li> </ul>
Scope 1	Land Use	Carbon Sink	<ul style="list-style-type: none"> <li>Calculated using emission factors based on the following: <ul style="list-style-type: none"> <li>2020 net CO<sub>2</sub> flux for converted land type and the total US land use change from each converted land type from the Inventory of U.S. Greenhouse Gas Emissions and Sinks: 1990 – 2020 <sup>[5]</sup></li> <li>2006 IPCC Guidelines for National Greenhouse Gas Inventories <sup>[6]</sup></li> <li>2013 Wetlands Supplements for wetlands and sources/sinks for uplands <sup>[7]</sup></li> </ul> </li> </ul>
Scope 2	Purchased Energy	Electrical	<ul style="list-style-type: none"> <li>Calculated using emission factors from the eGRID or from supplier information <sup>[4]</sup></li> </ul>
Scope 3	Off-site Waste Management	Area	<ul style="list-style-type: none"> <li>Calculated using EPA CCCL Emission Factors for Greenhouse Gas Inventories, Table 9 <sup>[2]</sup></li> </ul>

- 2141 [1] Source: reference (52)  
2142 [2] Source: reference (53)  
2143 [3] Source: reference (54)  
2144 [4] Source: reference (55)  
2145 [5] Source: reference (56)  
2146 [6] Source: reference (57)  
2147 [7] Source: reference (58)



2148 a. GHG Assessment

2149 i. Describe any mitigation considered to reduce the project’s GHG emissions.

2150 Talon plans to apply appropriate GHG mitigation measures when feasible. Such measures may include:

2151 • Using electric vehicles, if available, to reduce mobile source combustion emissions;

2152 • Hauling of CRF on the return trip from ore being hauled to the surface;

2153 • Maximizing the use of uncemented rock fill;

2154 • Purchasing certified green electricity, as available;

2155 • Maintaining tree canopy and reducing any unnecessary clearing and grubbing to maintain natural

2156 carbon sinks;

2157 • Reduce use of off-road mobile construction equipment;

2158 • Practicing good vehicle and equipment maintenance;

2159 • Turning off equipment when not in use;

2160 • Reducing the amount of waste generation;

2161 • Planting trees in buffer zones and to improve habitat;

2162 • Habitat improvement programs; and

2163 • Biosolids applications

2164 ii. Describe and quantify reductions from selected mitigation, if proposed to reduce the

2165 project’s GHG emissions. Explain why the selected mitigation was preferred.

2166 GHG reduction quantifications from selected mitigation measures will be supplied for the EIS. Talon would

2167 use electric equipment if available and appropriate to Project needs; this would continue to be evaluated

2168 as design advances.

2169 iii. Quantify the proposed projects predicted net lifetime GHG emissions (total tons/# of

2170 years) and how those predicted emissions may affect achievement of the Minnesota Next

2171 Generation Energy Act goals and/or other more stringent state or local GHG reduction

2172 goals.

2173 Talon anticipates the net lifetime GHG emissions for the Project would be small and expects that the GHG

2174 effects from the Project will have little impact on achieving the Next Generation Energy Act goals. A

2175 comparison of the estimated Project emissions to total statewide and national emissions will be provided

2176 in the EIS.

2177 Additionally, the Project would support the achievement of GHG reductions by supplying the necessary  
2178 metals for electric vehicle manufacturing to support the transition to a net-zero carbon environment.

2179 **19 Noise**

2180 Describe sources, characteristics, duration, quantities, and intensity of noise generated during project  
2181 construction and operation. Discuss the effect of noise in the vicinity of the project including  
2182 1) existing noise levels/sources in the area, 2) nearby sensitive receptors, 3) conformance to state  
2183 noise standards, and 4) quality of life. Identify measures that will be taken to minimize or mitigate the  
2184 effects of noise.

2185 Existing noise in the region of the Project Area is typical of a small town, rural setting. Surrounding areas  
2186 consist of residences, roadways, and railways. Currently, noise is generated primarily by local roadway  
2187 traffic and the BNSF railway, located along the southern border of the Project Area. Nearby sensitive  
2188 receptors include rural residences north and west of the Project Area and residences and businesses  
2189 immediately south of the Project Area in the City of Tamarack.

2190 As discussed in EAW Question 6 (Project Description), noise would be generated during Project  
2191 construction and operation activities and would result from several sources of equipment, such as but not  
2192 limited to bulldozers, excavators, front-end loaders, haul trucks, water trucks, ventilation fans, ore  
2193 conveyors, rock crusher, water intake pumps, air compressors, and other machinery typical of mining  
2194 operations.

2195 Baseline noise monitoring data would be collected to assess pre-construction conditions for the  
2196 Minnesota Pollution Control Agency (MPCA) noise standards. These data could also be utilized for future  
2197 modeling of the Project components within the Project Area. The ambient conditions monitored in this  
2198 effort will provide a baseline for comparison to future noise levels and for use in modeling projected noise  
2199 impact from the Project. Modeling analysis of potential future Project noise impacts may consist of  
2200 modeling the area using standard ISO9613 noise propagation modeling techniques, coupled with Federal  
2201 Rail Administration and/or Federal Highway Administration noise modeling tools for ore transportation.  
2202 This information will be provided in the EIS. Noise impacts from the Project would be subject to  
2203 Minnesota regulations. The Project would be constructed following Minnesota Rules, part 6132.2000,  
2204 subpart 3; the location will be set back 100 feet from a public roadway and 500 feet from occupied  
2205 dwellings. An augmented buffer of coniferous and deciduous trees between the western property  
2206 boundary of the mine site and public structures currently exists and may have the potential to minimize  
2207 effects of noise generated by the Project by 5 to 8 decibels (reference (50)). Talon is also exploring options  
2208 to incorporate an additional natural barrier within the pre-established screening barrier. This added  
2209 barrier could have the potential to reduce the effects of noise produced by machinery and equipment by  
2210 up to 10 to 15 decibels (reference (50)).

2211 **20 Transportation**

2212 a. Describe traffic-related aspects of project construction and operation. Include: 1) existing and  
2213 proposed additional parking spaces, 2) estimated total average daily traffic generated, 3)  
2214 estimated maximum peak hour traffic generated and time of occurrence, 4) indicate source of trip

2215 generation rates used in the estimates, and 5) availability of transit and/or other alternative  
2216 transportation modes.

2217 During construction and operation, the Project would be accessed from an existing two-lane paved road  
2218 (CSAH 31). The MDOT traffic mapping application was used to assess annual average daily traffic, a  
2219 measure of baseline traffic conditions, in vicinity of the Project Area (reference (59)). According to MDOT,  
2220 the 2021 annual average daily traffic volume was 223 daily trips along CSAH 31 and 474 daily trips along  
2221 County Highway 6; the data were collected near the intersection of CSAH 31 and County Highway 6,  
2222 immediately west of the Project Area (Figure 1). Workers accessing the site during construction and  
2223 operation of the Project would contribute to local traffic volumes. There are currently no designated  
2224 parking areas at the Project location. Future parking would consist of approximately 160 spaces. It is  
2225 anticipated that there will be two 12-hour shifts, with approximately 100 to 150 workers on day shifts and  
2226 approximately 80-90 people on night shifts on a typical day. Peak traffic volumes would occur during shift  
2227 changes; one in the morning and one in the evening. Using the personnel data provided in Question 6  
2228 (Project Description) and assuming all future employees drive their own vehicles to work, it can be  
2229 estimated that the Project will cause an increase in traffic volumes twice a day. Due to the rural nature of  
2230 the Project location, alternative transportation modes are not available.

2231 The Project would include construction of a railway spur that would connect the ore storage and rail  
2232 loadout facility to the existing BNSF railway located immediately north of the City of Tamarack, as  
2233 described in response to EAW Question 6 (Project Description). Ore would be shipped to the concentrator  
2234 via railway approximately every two days.

2235 b. Discuss the effect on traffic congestion on affected roads and describe any traffic improvements  
2236 necessary. The analysis must discuss the project's impact on the regional transportation system. *If*  
2237 *the peak hour traffic generated exceeds 250 vehicles or the total daily trips exceeds 2,500, a traffic*  
2238 *impact study must be prepared as part of the EAW.* Use the format and procedures described in  
2239 the Minnesota Department of Transportation's Access Management Manual, Chapter 5 (*available*  
2240 *at: <http://www.dot.state.mn.us/accessmanagement/resources.html>*) or a similar local guidance.

2241 Construction and operation of the Project would increase traffic volumes in the area and potentially lead  
2242 to periods of traffic congestion on local roads. A traffic impact study would be conducted to further assess  
2243 the Project's impact on the regional transportation system and the need for roadway improvements to  
2244 accommodate Project traffic and minimize congestion on local roads; the results will be provided for the  
2245 EIS.

2246 c. Identify measures that will be taken to minimize or mitigate project related transportation effects.

2247 It is expected that during construction and operation, all Project employees would abide by local load  
2248 restrictions and speed limits. Additional measures to minimize or mitigate potential Project-related  
2249 transportation impacts, if necessary, would be developed following a traffic impact study.

2250 **21 Cumulative Potential Effects**

2251 (Preparers can leave this item blank if cumulative potential effects are addressed under the  
2252 applicable EAW Items)

2253 a. Describe the geographic scales and timeframes of the project related environmental effects that  
2254 could combine with other environmental effects resulting in cumulative potential effects.

2255 The EIS will evaluate the potential for cumulative effects that could result from the project in combination  
2256 with other present, or reasonably foreseeable future actions. During the public scoping phase of the  
2257 process, the geographic extent and timeframes that will be discussed in the EIS will be determined.

2258 Some factors that may be considered include air quality, water quality, noise, habitat loss, and impacts on  
2259 cultural and historical resources. The EIS will comprehensively analyze the project's potential  
2260 environmental effects and include measures to mitigate the adverse effects identified. As part of the  
2261 scoping process, the public will have an opportunity to provide input on the geographic scales and  
2262 timeframes that should be considered in the EIS. The following is a list of potential geographic scales and  
2263 timeframes that may be discussed:

2264 Geographic scales:

- 2265 • Local (e.g., immediate project site and surrounding areas)
- 2266 • Regional (e.g., nearby towns, counties, and watersheds)
- 2267 • Statewide (e.g., potential impacts on water resources and air quality statewide)

2268 Timeframes:

- 2269 • Short-term (e.g., construction and operational phase of the project)
- 2270 • Long-term (e.g., potential impacts over the life of the mine and after closure)

2271 b. Describe any reasonably foreseeable future projects (for which a basis of expectation has been  
2272 laid) that may interact with environmental effects of the proposed project within the geographic  
2273 scales and timeframes identified above.

2274 A Record of Decision was issued, February 13, 2018, to Premier Horticulture, Inc. for the development of  
2275 approximately 316 acres of the Wright Bog in Carlton County for horticultural peat extraction. The project  
2276 is estimated to have a 25-year life. The site would be cleared and ditched, with drained water discharged  
2277 into Little Tamarack River, which is in the Headwaters Big Sandy Lake watershed. One of the watersheds  
2278 the Project is located in.

2279 At this time there are no other known projects within the vicinity that may interact with the proposed  
2280 Project.

2281 c. Discuss the nature of the cumulative potential effects and summarize any other available  
2282 information relevant to determining whether there is potential for significant environmental  
2283 effects due to these cumulative effects.

2284 The potential environmental effects resulting from the Project could combine with environmental effects  
2285 from other projects to produce a significant impact on the environment. However, the Project has been  
2286 designed to minimize or avoid environmental effects, reducing the potential for significant cumulative  
2287 effects. The EIS will evaluate these potential cumulative impacts to ensure the Project is environmentally  
2288 sustainable and socially responsible.

2289 **22 Other Potential Environmental Effects**

2290 If the project may cause any additional environmental effects not addressed by items 1 to 19,  
2291 describe the effects here, discuss how the environment will be affected, and identify measures that  
2292 will be taken to minimize and mitigate these effects.

2293 Project-related impacts are described in items 1 through 19 above.

2294 **RGU CERTIFICATION.** (The Environmental Quality Board will only accept **SIGNED** Environmental  
2295 Assessment Worksheets for public notice in the EQB Monitor.)

2296 **I hereby certify that:**

- 2297 • The information contained in this document is accurate and complete to the best of my  
2298 knowledge.
- 2299 • The EAW describes the complete project; there are no other projects, stages or components other  
2300 than those described in this document, which are related to the project as connected actions or  
2301 phased actions, as defined at Minnesota Rules, parts 4410.0200, subparts 9c and 60, respectively.
- 2302 • Copies of this EAW are being sent to the entire EQB distribution list.

2303 Signature \_\_\_\_\_ Date \_\_\_\_\_

2304 Title \_\_\_\_\_

2305

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## Figures

Placeholder for:

**Figure 1**    **Project Location**

Placeholder for:

**Figure 2**      **USGS 7.5 Minute map**

Placeholder for:

**Figure 3**    **Site Layout**



**Figure 4**    **Surface Drainage**

Figure 5 Water Treatment Plant Discharge Route

**Figure 6**      **Zoning and Land Use**

Placeholder for:

**Figure 7**    **Surficial Geology**

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**Figure 8**    **Bedrock Geology**

Placeholder for:

**Figure 9**    **Topography**

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**Figure 10**   **Soils**



Placeholder for:

**Figure 11**   **Watersheds**

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**Figure 17** Contamination and Hazardous Waste



Placeholder for:

**Figure 18 Sensitive Ecological Resources**

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**Figure 19**    **Cultural Resources**