DRAFT SPECIAL CONDITIONS

RECLAMATION OF ENTIRE MINING AREA

- 1. Full, complete, and appropriate closure in compliance with all applicable standards of the entire area contained within the mining area is the responsibility of the Permittee. With DNR approval, Permittee may modify its mining and reclamation plan in the event that there are mine features, auxiliary facilities, or any other area requiring reclamation that are also within a mining area under a mining and reclamation plan for a separate permit to mine not held by Permittee and such features are not owned by Permittee.
- 2. Appropriate closure and reclamation of the tailings basin in compliance with all applicable standards is the responsibility of the Permittee regardless of whether any NorthMet generated tailings have ever been placed in the basin.

FINANCIAL ASSURANCE

- 3. The Permittee must provide financial assurance in accordance with the conditions contained in Attachment 1.
- 4. In addition to updates through the annual review process, the Permittee's financial assurance must be adjusted to account for any modifications as the project develops.

STATUTORY AND REGULATORY DEFINITIONS APPLY

5. To the extent that there are inconsistencies between terms as used in the Application and as defined in Minnesota Statutes or Minnesota Rules (e.g., "reclamation," "closure," "release"), the Application does not supersede the statutory or regulatory definitions.

TIMELINE MODIFICATION

6. Any Permittee requested modification of a timeline set forth in (i) any special condition or (ii) any subsequently established schedule, may necessitate a permitamendment.

ENVIRONMENTAL REVIEW

7. Decisions regarding the need for environmental review will be made at the time any mining operation modifications are requested or required.

WETLAND REPLACEMENT PLAN

- 8. If approved, the Permittee's wetland replacement plan will be deemed part of the mining and reclamation plan.
- 9. Any necessary approvals under the Wetland Conservation Act must be obtained prior to impact of any wetland.

- 10. The DNR will issue a separate decision on the Permittee's wetland replacement plan and mitigation requirements under the Wetland Conservation Act.
- 11. Mitigation of impacts to FPn62 Northern Rich Spruce Swamp will be required in accordance with Attachment 2 as part of the decision on Permittee's wetland replacement plan.

OTHER PERMITS

- 12. The DNR will resolve any conflict between or among the Permit to Mine, Water Appropriation Permits, Public Waters Work Permit(s), Dam Safety Permits, Wetland Replacement Plan, or Takings Permits governing activity in the mining area.
- 13. The DNR will consult with other agencies, as needed, to coordinate resolution of conflicts between or among any permits (including, without limitation, Permit to Mine, Water Appropriation Permits, Public Waters Work Permit(s), National Pollution Discharge Elimination System Permits, State Disposal System Permits, Dam Safety Permits, Wetland Replacement Plan, Takings Permits, etc.) governing activity in the mining area.

REQUIRED INSURANCE

14. The Permittee must maintain adequate comprehensive and personal liability insurance policies in place from the time of permit issuance. The Permittee must continuously maintain this required insurance coverage until it obtains a complete release, for the entire mining area, from its permit responsibilities.

DATA SUBMITTALS

15. Upon DNR request, the Permittee must provide any data that it is required to submitted to the DNR in a format in which raw data is accessible (e.g., spreadsheet, GIS) along with narrative explanations of the data.

SUBMISSION OF MONITORING DATA TO THE DNR

16. All collected surface water and ground water quality data required by other permits must be submitted to the DNR for review. Data submitted to the MPCA through the Discharge Monitoring Report (DMR) system (or replacement of such system) satisfies this condition.

SUBMISSION OF FINAL GIS DATA PACKAGE

- 17. Within 30 days of the issuance of the permit to mine, the Permittee must submit a final geographic information system (GIS) data package to the DNR for the largest footprints planned for each mine feature, including existing and refurbished features. This same package must be submitted to the DNR each year as part of the Annual Report to depict the annual progression of the footprints of each mine feature.
- 18. The GIS data package must contain a spreadsheet or database linked to map locations with detailed information of each feature associated with the mining operation, including, without

limitation, pits, stockpiles, basins, auxiliary facilities, and surface water and groundwater quality monitoring locations.

VARIANCE REQUESTS IN THE APPLICATION

- 19. No variance requests are approved at this time.
- 20. Prior to a determination on the variance request to leave the existing utility tunnels in place at closure, the Permittee must provide, and the DNR must approve,:
 - a. a geotechnical review and report of long-term tunnel stability;
 - b. a plan for capping and sealing access routes; and
 - c. a plan for wildlife enhancement of the utility tunnels for potential bat habitat.

Unless and until the DNR makes a decision to grant the variance request to leave the existing utility tunnels in place at closure, the Permittee must provide financial assurance sufficient for reclamation of the existing tunnels.

21. Prior to a determination on the variance request to leave the Colby Lake Pipeline in place, the Permittee must provide to the DNR documentation of agreement with all owners of affected surface and mineral interests that the Colby Lake Pipeline may be left in place and not be removed at closure.

STORAGE TANKS

22. All storage tanks that require demolition or site reclamation must be included in the mining and reclamation plan and in the contingency reclamation cost estimate. The Permittee's required reclamation and financial assurance must include all existing tanks in the mining area, as well as those constructed by the Permittee.

BIWABIK IRON FORMATION (BIF) CONSTRUCTION ROCK

- 23. The Permittee must prepare a BIF construction rock workplan for DNR review and approval no later than 30 days following permit issuance. The workplan must include any modeling, sampling, and analyses necessary to demonstrate to the DNR that the use of the construction material will meet all applicable standards, statutes and regulations to be protective of natural resources. In addition, analysis in the workplan must indicate that transition to non-mechanical treatment is no less likely to occur with the proposed use of BIF construction rock.
- 24. The Permittee must provide to the DNR the results of the analyses conducted under the approved BIF construction rock workplan for review and approval.
- 25. No BIF construction rock may be used prior to DNR approval.

TAILINGS BASIN BUTTRESS MATERIAL

- 26. The Permittee must prepare a tailings basin buttress material workplan for DNR review and approval no later than 30 days following permit issuance. The workplan must include any modeling, sampling, and analyses necessary to demonstrate to the DNR that the use of the buttress material will meet all applicable standards, statutes and regulations to be protective of natural resources. In addition, analysis in the workplan must indicate that transition to non-mechanical treatment is no less likely to occur with the proposed use of buttress material.
- 27. The Permittee must provide to the DNR the results of the analyses conducted under the approved buttress material workplan for review and approval.
- 28. No buttress material may be used prior to DNR approval.

BOUNDARY SURVEYS

- 29. Prior to ground disturbance in a given portion of the mining area, the Permittee must have a boundary survey conducted by a surveyor licensed in the State of Minnesota verifying the location of that portion of the mining area, including all auxiliary facilities, mine pits, stockpiles, and tailings basins.
- 30. The Permittee must submit the boundary survey results to the DNR prior to ground disturbance in the given portion of the mining area.
- 31. The Permittee must describe and explain deviations from the legal descriptions or map depictions found in the Application in its boundary survey results submittal. Any such deviations may necessitate a permit amendment.

MODELING AND DATA VERIFICATION WORKPLAN

- 32. The Permittee must develop, in consultation with the DNR, a modeling and data verification workplan that must be submitted and approved by the DNR within 12 months of permit issuance. Consultation must begin no later than 60 days following permit issuance.
- 33. This required workplan must detail the requirements for the data analysis and reporting relating to project verification (e.g., modeling, monitoring data, data reporting requirements, revisions to Block Model, etc.). This workplan must also incorporate any revisions to water quantity models. The workplan must include a recurring schedule for reporting project verification data to the DNR.
- 34. The Permittee must submit the project verification data to the DNR for review and approval.

STORMWATER POLLUTION PREVENTION PLANS AND SPILL PREVENTION CONTROL AND COUNTERMEASURE PLANS

35. Prior to ground disturbance, when the Permittee submits a copy of any construction Stormwater Pollution Prevention Plan (SWPPP) to the MPCA, the Permittee must submit an electronic copy to

- the DNR. Updated version of the construction SWPPP's must be submitted electronically to the DNR upon request.
- 36. When the Permittee submits a copy of any industrial SWPPP to the MPCA, the Permittee must also submit an electronic copy to the DNR. Updated versions of the industrial SWPPP's must be submitted electronically to the DNR upon request.
- 37. When the Permittee submits a copy of any Spill Prevention, Control, and Countermeasure (SPCC) plan to the MPCA, the Permittee must submit an electronic copy to the DNR. The Permittee must submit any revision of these plans electronically to the DNR with the Annual Report.

CONSTRUCTION MATERIAL SPECIFICATIONS

- 38. Final construction specifications for construction materials associated with each mine pit, stockpile, tailings basin, and auxiliary facility must be submitted to the DNR for review 30 days prior to construction.
- 39. Earthen construction materials, except for bentonite, need to be characterized to verify that the use of the material will meet all applicable standards, statutes and regulations to be protective of natural resources prior to use.

DISTURBANCE IN BORROW AREAS

- 40. The mining area includes preliminarily identified potential borrow source locations. At least 60 days prior to planned disturbance within that portion of the mining area, the Permittee must identify and include anticipated borrow source locations on a map and update the mining and reclamation plan accordingly. This requirement does not apply if the borrow source material is entirely unsaturated mineral overburden and the borrow source location is completely contained within the existing, planned footprints of mine pits, stockpiles, or the tailings basin.
- 41. The mining area will be modified accordingly after DNR review and approval of the borrow source locations and updated reclamation plan.
- 42. Prior to disturbance in borrow areas, the Permittee must obtain any required regulatory approvals, including but not limited to those required under the Wetland Conservation Act.

SATURATED MINERAL OVERBURDEN

- 43. Unless further analysis or information is presented to and approved by the DNR, saturated mineral overburden shall be managed consistently with the Standard Operating Procedures (SOP), regardless of the source or location of use of such overburden.
- 44. No disturbance of saturated mineral overburden may occur in the Transportation and Utility Corridors without separate and prior approval by the DNR, except to the extent necessary for the installation and maintenance of utility poles.

CHARACTERIZATION OF MATERIAL

45. The Permittee must inform the DNR if new rock type(s) or formations are encountered during mining. All new rock types or formations must be characterized prior to disposal or use.

FUTURE WASTE CHARACTERIZATION TESTING

- 46. The Permittee must coordinate future waste characterization testing and results with the DNR for review and approval.
- 47. Work plans for waste characterization must be submitted to the DNR for review and approval prior to initiation of any such characterization testing or data analysis.
- 48. Waste characterization testing done without DNR review and approval may not be accepted by the DNR.

PROFESSIONAL ENGINEER

- 49. With the exceptions of plant roads, fences, and sheds, design drawings for constructed or refurbished facilities (including but not limited to mine pits, stockpiles, tailings basins, containment systems, buildings, auxiliary facilities, etc.) in the mining area must be signed by a Minnesota-licensed professional engineer.
- 50. Confirmation by a Minnesota-licensed professional engineer, post-construction, that all construction specifications were met must be documented and provided to the DNR upon request. If there were deviations from construction specifications, the professional engineer must include in that documentation description and justification of the deviations. Any such deviations may necessitate a permit amendment.

MINE SITE SUMP PERFORMANCE MONITORING

51. The Permittee must develop performance monitoring for stockpile sumps and mine pit sumps, subject to review and approval by the DNR.

FINAL DESIGN DRAWINGS

52. Final design drawings for facilities listed in Application Table 3-2 and others upon DNR request, must be submitted for DNR review upon completion and no later than 30 days prior to construction of each facility. If deviations from the design drawings contained in the Application yield different footprints, additional impacts, or modified closure plans, then a permit amendment may be required prior to construction.

REFURBISHMENT OF AUXILIARY FACILITIES

53. With the exceptions of plant roads, fences, and sheds, final designs for auxiliary facility refurbishment and a comparison to the estimated contingency reclamation cost from the Application must be submitted to the DNR for review.

CATEGORY 1 WASTE ROCK CONTAINMENT SYSTEM DESIGN AND CONSTRUCTION

54. The Category 1 waste rock containment system and cover design and construction must be completed under the direct oversight of a Minnesota licensed professional engineer. All final design drawings and analyses must be presented for review by the DNR no later than 30 days prior to any construction. Inspections and review will be conducted as the DNR deems necessary.

FINAL CUT-OFF WALL DESIGNS

55. Final designs for the cut-off wall for the tailings basin containment system must be submitted to the DNR for review at least 45 days prior to construction of such system. If DNR requests further information, then the Permittee must submit the requested information to the DNR at least 14 days prior to construction of such system.

AS-BUILT DRAWINGS

56. The Permittee must include within its annual report to the DNR as-built drawings for the facilities listed in Application Table 3-2, and others upon DNR request, constructed or refurbished in the preceding calendar year. The drawings must be sufficient for the DNR to verify the location and reclamation cost estimates for the constructed facilities.

RAIL ORE CAR LOADING AND SPILLAGE

- 57. As a means for evaluating potential loss of material along the rail line, the rail line must be visually inspected and with photo documentation gathered on a monthly basis. The Permittee must report this data each year in the Annual Report or upon DNR request. DNR will assess material segregation during rail car loading through site visits and inspections.
- 58. If rail car ore spillage is evident from any monthly inspection and surface water sampling indicates any increase in constituent of concern loading, and upon DNR request, the Permittee must submit a spilled ore prevention plan, including an implementation schedule and protective mitigation measure(s), within 45 days to the DNR for review and approval.
- 59. If spillage results in unacceptable effects on fugitive dust emissions, these must be accounted for in the Fugitive Emission Control plans.

AREAS OF CONCERN

60. Changes to, or identification of new, Areas of Concern (AOC) subject to MPCA requirements within the mining area must be discussed in Permittee's annual report.

OPERATIONAL PLANS

61. Permittee must provide detailed operational plans to the DNR for review and approval at least 90 days prior to ground disturbance in the affected portion of the mining area.

ORE PROCESSING DEVIATIONS

62. At least 90 days prior to implementation, the Permittee must report any deviation from the processing of the ore that would result in chemical or physical changes to the resultant tailings generated compared with the tailings proposed in the Application to the DNR for review and approval. This report must include detailed analysis (which may include modeling) of potential impacts to environmental conditions (e.g., water quality, tailings deposition, tailings chemical composition, etc.). Any such changes may necessitate a permitamendment.

REPORTING OF DUSTY CONDITIONS UNDER FUGITIVE EMISSION CONTROL PLANS

63. The Permittee must report to the DNR any instance where Dusty Conditions persist, as specified in the Fugitive Emission Control plans for the entire mining area.

NON-MECHANICAL WATER TREATMENT SYSTEM PLAN

- 64. The Permittee's reclamation plan includes mechanical treatment. To further evaluate the goal of non-mechanical water treatment, the Permittee must develop a plan for investigation, design, and pilot testing of non-mechanical water treatment systems. The Permittee must provide this plan to the DNR for review and approval prior to Mine Year 1.
- 65. Upon DNR approval of the non-mechanical water treatment system plan, the Permittee must provide financial assurance sufficient for the DNR to implement the plan to evaluate non-mechanical water treatment in the event of unplanned closure.

MITIGATION OF ANY EFFECTS FROM NORTHWARD GROUNDWATER FLOW

- 66. Prior to blasting within any mine pit footprint, the Permittee must submit a report and supporting data assessing the potential for current and future northward groundwater flow at the Mine Site. If the DNR concludes that this report, or other monitoring data, indicates a reasonable likelihood of northward groundwater flow at the Mine Site, then the DNR will require adaptive management or mitigation.
- 67. Any required management or mitigation must be approved by the DNR.

MINE PIT BENCHES

- 68. If the separation of mine pit benches is designed to be greater than the recommendations in the "Recommendations for NorthMet Open Pit Rock Slope Designs NorthMet Mine Project" (Golder 2006) report (Reference 8 of the Application), then the Permittee must submit a geotechnical slope stability plan and results to the DNR for review at least 30 days prior to implementation. This analysis must be submitted prior to blasting at a greater bench separation than recommended in said report.
- 69. If mine pit benches are planned to be removed and the resulting separation between remaining mine pit benches would be greater than the recommendations in the "Recommendations for

NorthMet Open Pit Rock Slope Designs NorthMet Mine Project" (Golder 2006) report (Reference 8 of the Application), then the Permittee must submit a geotechnical slope stability plan and results to the DNR for review at least 30 days prior to implementation. This analysis must be submitted prior to blasting that would create bench separation greater than recommended in said report.

70. When any of the mine pits has reached its final pit shell contours, the Permittee must submit a report detailing the pit shell contours and pit slope stability to the DNR for review in the next annual report.

CATEGORY 1 WASTE ROCK STOCKPILE COVER INSTALLATION

71. Notwithstanding the anticipated timeline in the Application, installation of the Category 1 waste rock stockpile cover must begin once the DNR determines that a large enough portion of the stockpile has reached the maximum height of the permanent Category 1 Waste Rock Stockpile. The DNR will provide a minimum of one year's advance notice to Permittee of the need to begin installation of the cover. The Permittee's anticipated timeline for cover installation must be updated in its annual reports.

SEALING OF EXPLORATORY BOREHOLE LOCATIONS

- 72. Annual exploration or drilling locations must be reported in the Permittee's annual reports.
- 73. Unless otherwise approved by the DNR, exploratory borehole in the mining area must be temporarily or permanently sealed as determined by the DNR.

FENCING

- 74. Fences are auxiliary facilities that the Permittee must reclaim, unless fence installation or maintenance is required by the St. Louis County Mine Inspector.
- 75. The effective fenceline of the ambient air boundary will entail various potential access control measures. Any necessary approvals under the Wetland Conservation Act must be obtained prior to impact of any wetland for all fencing or any other access control measures.

MINE PIT FLOODING WITH UNTREATED WATER FROM COLBY LAKE

76. Untreated Colby Lake water must not be used to flood mine pits without all required regulatory approvals.

CLOSURE TAILINGS BASIN EMERGENCY SPILLWAY

77. Upon final design of the emergency spillway required at closure, the Permittee must submit to the DNR for review and approval reclamation cost estimates and associated financial assurance for construction and long term maintenance of the spillway.

ADDITIONAL AUXILIARY FACILITIES

78. With the exceptions of plant roads, fences, and sheds, and prior to construction, the Permittee must submit to the DNR for review and approval final drawings for any auxiliary facilities not shown or discussed in the Application. The mining area will be modified accordingly after DNR review and approval. A permit amendment may be required prior to construction.

DUNKA ROAD RECLAMATION

79. When the final design for Dunka Road is confirmed, Permittee's reclamation plans must be revised accordingly to account for any portions of Dunka Road that are modified by the Permittee.

ADAPTIVE WATER MANAGEMENT REVIEW PROCESS

80. Within 90 days of permit issuance, the Permittee must submit to the DNR for review and approval a more detailed and revised adaptive water management review process plan. The process would be implemented if water quality objectives are not met or if an issue is identified with water quantity such that adaptive management systems can be implemented prior to reaching a water quality limit. The process plan must include at least the process by which the monitoring, modeling, and review cycle will be implemented.

ROAD RECLAMATION

81. Once a road is no longer needed for its original purpose or for long term monitoring or maintenance, the Permittee must fully reclaim the road.

EAST PIT HIGHWALL

- 82. The Permittee must, using all relevant accumulated data and model verification results, determine if alternate closure plans are required for the portion of the East Pit that will remain above the water table on the north side of the pit. Permittee must prepare a verification of East Pit closure workplan for DNR review and approval at least two years prior to the anticipated start of backfilling the East Pit. The workplan must include any data analyses or modeling to demonstrate that the closure of the East Pit will perform as intended to meet all applicable standards, statutes and regulations to be protective of natural resources.
- 83. The Permittee must provide to the DNR the results of the analyses conducted under the approved verification of East Pit closure workplan for review and approval prior to the start of backfilling the East Pit.

LEGACY AUXILIARY FACILITIES

84. Existing, legacy, auxiliary facilities that will not be used for the NorthMet project but that are part of the Permittee's legacy assets within the mining area will be removed and the sites reclaimed within three years of permit issuance.

MINE PLANT PIPELINE MONITORING AND SPILL RESPONSE

85. Within 60 days of completion of construction of the MPP, or prior to use, whichever comes first, the Permittee must provide to DNR for its review the monitoring plan and spill response procedures. The Permittee must provide to DNR any revisions to these plans upon finalization of the plan.

TRANSPORTATION AND UTILITY CORRIDORS BLASTING

86. Prior to blasting in the Transportation and Utility Corridors, the Permittee must provide detailed plans for management of Virginia Formation rock. Use of rock is subject to DNR review and approval prior to blasting.

ADDITIONAL STOCKPILES

87. Permittee must obtain DNR approval and any necessary permit amendments for creation of any additional stockpiles prior to disturbance in that portion of the mining area. This condition does not prevent the stockpiling of material for construction use within 120 days of stockpiling or that is completely contained within the footprints of planned features (e.g., mine pits, stockpiles).

PILOT AND FIELD SCALE TESTING OF BENTONITE AMENDMENT OF TAILINGS FOR POND LINER

- 88. The Permittee must prepare a bentonite amendment of tailings pond liner workplan for DNR review and approval no later than 90 days following permit issuance. The workplan must include any bench or field scale work, sampling, and analyses necessary to demonstrate to the DNR that the tailings amendment with bentonite for the pond bottom will perform as intended to meet all applicable standards, statutes and regulations to be protective of natural resources, and function in perpetuity.
- 89. The Permittee must provide to the DNR the results of the analyses conducted under the approved bentonite amendment of tailings pond liner workplan for review and approval prior to NorthMet tailings deposition.

FUGITIVE EMISSION CONTROL PLANS

90. The Permittee must submit revised versions for DNR review and approval of the i) Fugitive Emission Control Plan: Mine Site and ii) Fugitive Emission Control Plan: Plant Site prior to ground disturbance in that portion of the mining area.

ATTACHMENT 1 TO DRAFT SPECIAL CONDITIONS

RARE NATURAL COMMUNITIES

- A. Notwithstanding the Permittee's conclusions set forth in § 12.3 of Appendix 18.1 of the Application, and based upon the best information and data currently available to the DNR, FPn62 Northern Rich Spruce Swamp is a rare natural community as determined by the DNR's natural heritage program under Minn. R. 8420.0515, subp. 3. There are 225 acres of FPn62 Northern Rich Spruce Swamp located at the Mine Site.
- B. Permittee may request that the DNR reevaluate the designation of FPn62 Northern Rich Spruce Swamp as a rare natural community through submission of additional information and data to the DNR. The DNR will not change this designation unless additional information and data submitted by the Permittee or from other sources demonstrate, to the satisfaction of the DNR, that this natural community is not rare.
- C. In order to i) mitigate any adverse effect on the FPn62 Northern Rich Spruce Swamp rare natural community and ii) to ensure that the Permittee's mining operations do not permanently adversely affect this natural community, the Permittee must demonstrate to the satisfaction of the DNR, and prior to any impact, that it has mitigated impacts through one or a combination of the following required mitigation activities:
 - Transfer private lands containing FPn62 Northern Rich Spruce Swamp to the United States Forest Service as part of the proposed NorthMet project land exchange. Any mitigation under this option will be at a 1:1 ratio.
 - ii. Restore previously disturbed or protect currently imperiled FPn62 Northern Rich Spruce Swamp. Any mitigation under this option will be at a 1:1 ratio.
 - iii. Permanently protect FPn62 Northern Rich Spruce Swamp through placement of a conservation easement or deed restriction over presently unprotected lands with this community type. Any mitigation under this option will be at a 2:1 ratio.
- D. The DNR will verify the acreage of impacts to FPn62 Northern Rich Spruce Swamp. Mitigation will be required for the verified acreage through one, or a combination, of the mitigation activities identified in Section C of this Special Condition.
- E. The mitigation required to ensure that the FPn62 Northern Rich Spruce Swamp rare natural community is not permanently adversely affected is in addition to the wetland mitigation and replacement activities detailed in Appendix 18.1 of the Application.

ATTACHMENT 2 TO DRAFT SPECIAL CONDITIONS

FINANCIAL ASSURANCE

A. GENERAL PROVISIONS

- 1. The purpose of financial assurance is to ensure that there is a source of funds to be used by the DNR if the Permittee fails to perform:
 - (i) reclamation activities including closure and post-closure maintenance needed if operations cease; or
 - (ii) corrective action as required by the DNR if noncompliance with design and operating criteria in the Permit to Mine occurs.

All financial assurance must accord with Minnesota Statutes § 93.49, Minnesota Rules part 6132.1200, and these Special Conditions. The terms used in these Special Conditions shall have the meanings provided in applicable statute and rule.

- 2. Financial Institutions providing financial assurance must be independent of Poly Met Mining, Inc. and PolyMet Mining Corp., their principal shareholders, and each other ("Permittee and Affiliated Persons"). For purposes of this requirement, a Financial Institution is not independent if it holds more than a 10% interest in another participating entity or more than 10% of its assets are invested in the Permittee and Affiliated Persons. "Financial Institution" includes without limitation, bank, insurance company, or bonding company, or their affiliates.
- Beginning at Mine Year 1 (MY1), no single Financial Institution may hold more than 34% of the total required financial assurance coverage in the form of an Irrevocable Letter of Credit or Surety or Reclamation Bonds.
- 4. Acceptable financial assurance instruments include the following: (i) Irrevocable Letter of Credit (ILOC); (ii) Surety or Reclamation Bonds; and (iii) Cash. In addition, Permittee will be required to establish and fund a Trust Fund as outlined in Appendix B Trust Fund.
- 5. The specific terms of each financial assurance instrument must be acceptable to the DNR prior to becoming effective.
- 6. For purposes of these conditions, MY1 refers to the first year of production blasting at any of Permittee's mine pits. References to Mine Years after MY1 refer to the calendar years irrespective of the progress of Permittee's mining activities.

B. ENVIRONMENTAL LIABILITY INSURANCE COVERAGE

7. In addition to the financial assurance provided to DNR, the Permittee must maintain environmental liability insurance coverage during the term of the Permit to Mine that covers both sudden, accidental, or gradual pollutant releases from the mine pits, stockpiles, production facilities, waste water treatment facilities, pipelines, tailings basins, and, when constructed, the hydromet residue facility. Permittee's environmental liability insurance policies must be in a form and amount acceptable to the DNR (collectively "environmental liability insurance").

- 8. Annually, Permittee must submit an analysis of all potential environmental liabilities in the mining area and an analysis of the commercial availability of environmental liability insurance for such liabilities in the upcoming year. These analyses must submitted to the DNR as part of Permittee's annual report. Permittee must annually update its environmental liability insurance to reflect changes to its potential environmental liabilities in the mining area. At the time of permit to mine issuance the Permittee must provide documentation of a minimum of \$10,000,000 in existing environmental liability insurance for the project.
- 9. One year after tailings are first deposited in the tailings basin, Permittee must evaluate and report on the future environmental liability insurance premium costs that the State of Minnesota could incur in the event of unplanned closure of the project. This evaluation and report must be submitted to the DNR no later than two years after tailings are placed in the tailings basin. This evaluation and report must estimate the environmental liability insurance premium costs that the State of Minnesota might incur due to the conditions anticipated to exist in Mine Years 11, 20, and 50 as identified in the Application, notwithstanding the actual occurrence dates. Permittee must include these premium cost estimates in its annual Financial Assurance Calculations.
- 10. DNR may require Permittee to provide additional evaluations and reports on the future environmental liability insurance premium costs that the State of Minnesota could incur in the event of unplanned closure.

C. FINANCIAL ASSURANCE CALCULATIONS

- 11. The amount of required financial assurance must be calculated on an annual basis using the methods set forth in Appendix A Financial Assurance Calculations.
- 12. For purposes of the Financial Assurance Calculations:
 - a. "Reclamation Costs" are costs associated with the reclamation activities expected to be completed within three years after the planned or unplanned cessation of mining operations. Reclamation Costs must include the addition of a 10% contingency factor. Reclamation Costs will not be discounted to present value. Examples of Reclamation Costs include earthwork and demolition of facilities.
 - b. "Long-Term Costs" are costs associated with water treatment, maintenance, and monitoring activities expected to continue for more than three years after the end of mining operations. Long-Term Costs must include the addition of a 15% contingency factor. Long-Term Costs will be discounted to present value assuming an effective discount rate of 2.9%. Examples of Long-Term Costs include mine-site and tailings-basin water treatment, monitoring, and maintenance.
 - c. "Year" refers to a calendar year, ending on December 31. For discounting purposes, annual costs must be discounted from mid-year.

D. FINANCIAL ASSURANCE – SURETY OR RECLAMATION BONDS

13. Surety or Reclamation Bonds used as financial assurance instruments must meet the following requirements:

- a. Must be backed by Financial Institutions licensed in the State of Minnesota that consent to each of the following: (i) exclusive personal jurisdiction in Minnesota, (ii) exclusive venue in Minnesota, (iii) Minnesota law governs without regard to its conflict of laws rules, and (iv) designation of an authorized agent in Minnesota for service of process and any legal notice or orders.
- b. Must be issued by a Financial Institution with (i) a current A.M. Best Rating of A- or better,
 - (ii) a Standard & Poor's insurer's financial strength rating of A or better, or (iii) a better or equivalent rating from another nationally recognized rating service in the United States as approved by the DNR.
- c. Must be issued by a Financial Institution that is (i) classified as a Financial Size Category (FSC) of IX or greater (currently requires an adjusted policyholders' surplus of \$250 million or better) or (ii) separately approved by the DNR.
- d. Must be written to pay cash to the DNR. Surety or Reclamation Bonds cannot provide that the Financial Institution may complete work in lieu of paying cash to the DNR.
- e. Must be written to pay cash to the DNR prior to any settlement in bankruptcy court.
- f. Must contain a provision requiring that the Financial Institution will give the DNR at least 120 days' written notice prior to cancellation of the Surety or Reclamation Bond by the Financial Institution.
- g. Must make funds available and payable to the DNR upon forfeiture in accordance with Minnesota Rule 6132.1200.

E. FINANCIAL ASSURANCE - IRREVOCABLE LETTERS OF CREDIT (ILOC)

- 14. ILOCs used as financial assurance instruments must meet the following requirements:
 - a. Must be backed by Financial Institutions that that consent to each of the following: (i) exclusive personal jurisdiction in Minnesota, (ii) exclusive venue in Minnesota, (iii) Minnesota law governs without regard to its conflict of laws rules, and (iv) designation of an authorized agent in Minnesota for service of process and any legal notice or orders.
 - b. Must be backed by a Financial Institution with (i) the rating of A- or better by Standard & Poor's, or (ii) equivalent rating from another nationally recognized rating service in the United States as approved by the DNR.
 - c. The DNR must be the sole beneficiary of any ILOC used for financial assurance.
 - d. Must contain a provision requiring that the Financial Institution give the DNR at least 120 days' written notice prior to cancellation of the ILOC by the Financial Institution.
 - e. Must include language stating that the ILOC is not an asset of the Permittee in the event of a bankruptcy proceeding.
 - f. Must have provisions to automatically extend the ILOC period ("Evergreen Provisions").

g. Must make funds available and payable to the DNR upon forfeiture in accordance with Minnesota Rule 6132.1200.

F. FINANCIAL ASSURANCE – TRUST FUND

- 15. Permittee must fund a Trust Fund as outlined in Appendix B to cover Long-TermCosts.
- 16. All terms of the Trust Agreement governing the Trust Fund must accord with the requirements identified in Appendix B.

G. REQUIRED AMOUNTS OF FINANCIAL ASSURANCE

- 17. Prior to issuance of the Permit to Mine, the Permittee:
 - a. Must provide to the DNR a total of \$75,000,000 of financial assurance in the form of Surety or Reclamation Bonds, ILOCs, or cash for coverage of liabilities associated with (i) the construction of the project, and (ii) the legacy reclamation costs associated with the facilities within the former LTVSMC plant site and tailings basin acquired by Permittee from Cliffs Erie, L.L.C.; and
 - b. Must deposit a minimum of \$10,000,000 cash into the Trust Fund described in Appendix B. This \$10,000,000 is part of the \$75,000,000 financial assurance required under 17a.
- 18. Prior to production blasting in the mine area, the Permittee must adjust the amount of financial assurance coverage to ensure that financial assurance is always equivalent to the total expected liabilities in the upcoming two years, as approved by the DNR. Permittee must adjust its financial assurance in this fashion on an annual basis for each subsequent mine year until one year before the project has reached its maximum financial assurance obligation (expected in MY11 under the current mine plan). After this milestone, the financial assurance must be adjusted annually to provide the required financial assurance for total expected liabilities in the upcoming year.
 - For example, at the start of MY1, Permittee must provide the amount of required financial assurance for total expected liabilities in MY2. Based on the Permittee's current mining plan, the total of Reclamation Costs plus Long Term Costs for MY1 and MY2 are expected to be
 - \$544,000,000 and \$588,000,000, respectively. The actual financial assurance amounts are subject to change based on the specific Financial Assurance Calculations for the relevant mine years, as calculated with the methods presented in Appendix A.
 - For example, at the start of the year in which the project reaches its maximum financial assurance obligation, Permittee must provide the amount of financial assurance for the total expected obligations for the upcoming year. Based on the Permittee's current mining plan, the total of Reclamation Costs plus Long Term Costs at the start of MY11 is \$1,039,000,000. The actual financial assurance amounts are subject to change based on the specific Financial Assurance Calculations for the relevant mine years, as calculated with the methods presented in Appendix A.
- 19. Beginning at MY1, the Permittee must contribute a minimum of \$2,000,000 cash per year to the Trust Fund until MY9. Annual contributions must be made no later than December 31 each year.

During this period, any earnings in the Trust Fund do not reduce or otherwise offset Permittee's minimum annual contribution to the Trust Fund.

20. Beginning no later than the start of MY9:

- a. Permittee must commence a ramp up of cash in the Trust Fund through contributions made on an annual basis through the end of MY18. Annual contributions must continue until the value of the Trust Fund has reached the calculated amount needed at MY19 to ensure that the Trust Fund will remain fully funded to cover the Long-Term Costs, assuming an effective discount rate of 2.9%. Based on Permittee's current mining plan, this calculated value at MY19 is expected to be \$580,000,000. The actual amount is subject to change based on actual costs calculated at that time, in accordance with the methods presented in Appendix A.
- b. Permittee's minimum annual cash contribution to the Trust Fund during the ramp-up period must be determined by subtracting the current value of the Trust Fund from the calculated value needed in the Trust Fund at MY19 as described in 20.a., and divided by the number of years remaining in the ramp-up period.
 - For example, current analysis indicates that the Trust Fund needs \$580,000,000 at MY19 to ensure payment of all Long-Term Costs. If the ramp-up period begins at the start of MY9, then the Trust Fund would have a balance of approximately \$26,000,000, and there would be 10 years of ramp-up to MY19. Permittee's minimum annual cash contribution would therefore be (\$580M \$26M)/10 = \$55.4 M that year. Permittee's annual contribution would be calculated annually during the ramp-up period and these annual calculations must use the then-current value of the Trust Fund and the contribution necessary to meet the MY19 goal.
- c. On an annual basis, the Permittee must conduct an analysis of Long Term Costs at MY19 utilizing the methods described in Appendix A. The amount required in MY19 to ensure that the Trust Fund will remain fully funded to cover Long-Term Costs may increase or decrease as Long-Term Costs are adjusted under this analysis.

H. REQUIRED CASH OR CASH EQUIVALENTS

- 21. During mining, a portion of the Permittee's required financial assurance must be held in Cash or Cash Equivalents. "Cash or Cash Equivalents" means the combination of (i) funds held in the Trust Fund; (ii) cash deposited with the DNR; and (iii) ILOCs.
- 22. During mining, the portion of financial assurance that must be in Cash or Cash Equivalents is as follows:
 - a. Beginning prior to MY1 and ending at the beginning of the year of maximum financial assurance obligation (currently estimated to be MY11), at least 1/3 of the required financial assurance calculated using the methods set forth in Appendix A for the upcoming year plus \$15,000,000 must be in Cash or Cash Equivalents.
 - For example, the current calculated Financial Assurance Costs at MY1 is \$544,000,000. Accordingly, \$196.3M, i.e., (\$544M/3) +\$15M, of Permittee's financial

assurance must be in Cash or Cash Equivalents at MY1. The actual financial assurance amounts are subject to change based on the specific Financial Assurance Calculations for the relevant mine years, as calculated with the methods presented in Appendix A

- b. Beginning prior to the start of the year of maximum financial assurance obligation (currently estimated to be MY11) and until the Trust Fund is fully funded to cover the Long-Term Costs at MY19, the minimum amount of financial assurance that must be in Cash or Cash Equivalents is the amount needed to yield a Trust Fund that will be fully funded to cover the Long-Term Costs at year MY19 (currently estimated at \$580,000,000), assuming an effective discount rate of 2.9%, plus \$15,000,000.
 - For example, the amount needed in the Trust Fund at MY11 to yield \$580,000,000 at MY19 at a 2.9% return is \$461,430,000. Accordingly, at least \$476,430,000 of the required financial assurance must be in the form Cash or Cash Equivalents at MY11. The actual financial assurance amounts are subject to change based on the specific Financial Assurance Calculations for the relevant mine years, as calculated with the methods presented in Appendix A

I. RELEASE OF FINANCIAL ASSURANCE

- 23. Upon demonstrating the completion of reclamation activities to the satisfaction of the DNR:
 - a. The DNR must release the Permittee from the obligation to maintain financial assurance for the Reclamation Costs associated with the completed reclamation activities.
- 24. Upon demonstrating the completion of all reclamation activities to the satisfaction of the DNR:
 - a. The Permittee remains responsible for maintaining compliance at the mining area and for conducting all necessary water treatment, maintenance, and monitoring in accordance with the closure plan under the Permit to Mine.
 - b. The Trust Fund will continue as long as needed, so as to provide a source of funds to the DNR for Long-Term Costs in the event that the Permittee fails to meet long-term treatment, maintenance, and monitoring requirements.
 - c. All releases from the Trust Fund must be in accordance with terms of the Trust Agreement outlined in Appendix B.

J. FORFEITURE OF FINANCIAL ASSURANCE

- 25. Financial assurance can be accessed by the DNR upon any of the following defaulting events:
 - a. Permittee's filing for bankruptcy protection.
 - b. Permittee's failure to (i) maintain required financial assurance, (ii) maintain required environmental liability insurance, or (iii) make a complete and timely required deposit into the Trust Fund.

- c. Permittee's uncorrected violations of the Permit to Mine, Contingency Reclamation Plan, or Corrective Action Plan.
- d. Permittee's failure to provide a replacement Surety or Reclamation Bond after notification of non-renewal.
- 26. The DNR may access financial assurance as follows:
 - a. DNR must serve an order to forfeit the financial assurance on the person, Financial Institution, or trustee holding the financial assurance and serve a notice of measures required to correct the situation and the time available for correction on the Permittee.
 - b. If the conditions that provided grounds for the order to forfeit are corrected within a period established by the DNR and if measures approved by the DNR are taken to ensure that the conditions do not recur, then the order to forfeit must be canceled. If the conditions that provided grounds for the order to forfeit are not corrected, then the DNR must proceed with accessing and expending the financial assurance funds to implement the Contingency Reclamation or Corrective Action Plans.
 - c. After the DNR has provided notice and served an order to forfeit in accordance with 26.a and 26.b, the DNR shall have the unconditional right to withdraw all or any financial assurance funds, without any requirement to seek recourse to judicial proceedings and without demand, appraisal, advertisement, or additional notice of any kind to Permittee.

K. FINANCIAL ASSURANCE REPLACEMENT

27. Upon the incapacity of any Financial Institution providing financial assurance, by reason of bankruptcy, insolvency, or suspension or revocation of a charter or license, or ratings downgrade, Permittee will be considered to be without required financial assurance. The DNR will determine if such event has occurred and, upon making such determination, DNR will provide Permittee written notice of such determination and require that Permittee immediately provide replacement financial assurance acceptable to the DNR.

L. AMENDMENT TO FINANCIAL ASSURANCE REQUIREMENTS

28. The Special Conditions set forth herein may be amended in the event of an amendment to the Permit to Mine.

Appendix A Financial Assurance Calculations

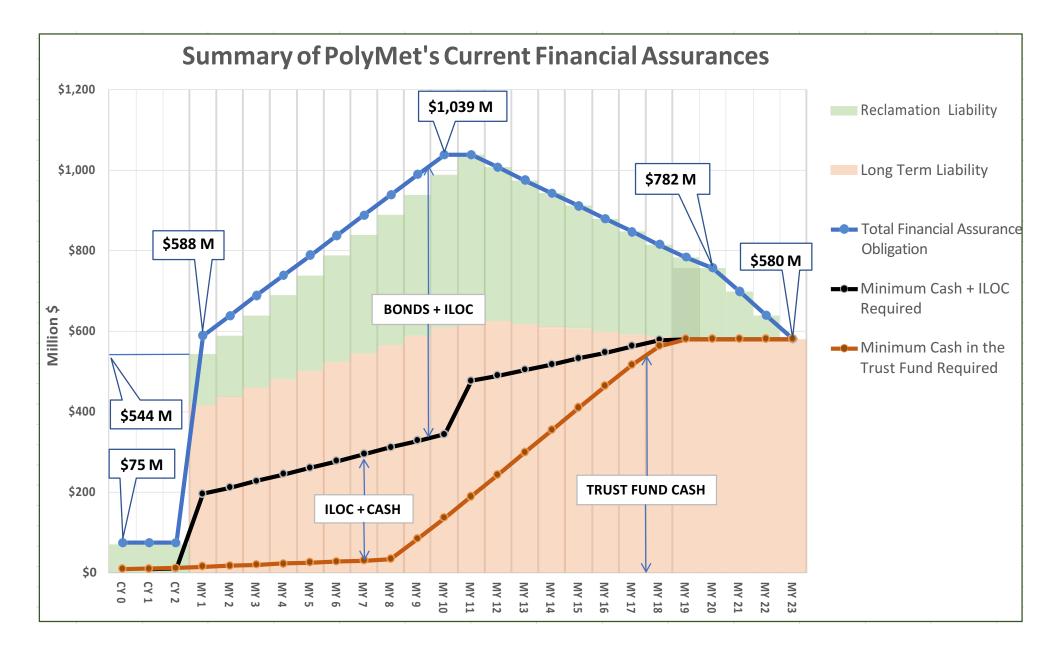
Contents

Financial Assurance Summary Graphic

Appendix A-1: Financial Assurance Calculations – Construction

Appendix A-2: Financial Assurance Calculations – MY1 and MY2

Appendix A-3: Financial Assurance Calculations – MY11 and MY23



Appendix A-1

Financial Assurance Calculations - Construction Period

Construction Period financial assurances are calculated based on three components:

- 1. Legacy reclamation costs
- 2. Legacy long term costs
- 3. Construction reclamation costs

Spreadsheets detailing these cost estimates are attached. The methods used to develop these spreadsheets include:

- Obtaining estimates from qualified contractors for many tasks. These estimates will need to be updated by the contractor, every year.
- Discounting long term costs to the Net Present Value at a 2.9% discount rate. Reclamation costs to be incurred within three years are not discounted.
- Assuming all work will be completed by third party contractors.
- No credit is assigned for the scrap value of the demolished buildings. No disposal costs are included since it is assumed that building materials will be used for scrap rather than land filled.
- All costs are 2016 costs. For future updates, costs need to reflect current costs at the time.

Attachments referenced in the tables, along with additional supporting information can be found in the Permit to Mine application (See Appendix 15).

The Construction Period financial assurance requirements are summarized in Table 1.

Table 1. Construction Period Financial Assurance

Legacy reclamation costs	\$45,143,496
Legacy long term costs	\$13,269,809
Construction reclamation costs	\$16,271,537
Total Financial Assurance	\$74,684,842

Legacy Reclamation Costs

Appendix A-1 Legacy Reclamation Cost Estimate										
Includes Dem	o of Legacy Build	lings with Abate	ement and AOCs	WL SEIS Exhibit 15						
	support tabs	Cash \$	NPV \$	Note						
Legacy Ferrous Total with Indirects	support tabs	\$45,143,496		Note						
Contingency	10.0%	\$4,103,954	\$3,804,434							
Adaptive Management	2.0%	\$0	\$0							
Engineering Redesign	2.0%	\$0	\$0							
Prime Contractor Markup	2.5%	\$1,025,989	\$951,108							
Mobilization	4.0%	\$0	\$0	included in pricing						
Legacy Ferrous Total (no Indirects)		\$41,039,542	\$38,044,340	r v						
Plant Site		\$41,039,542	\$38,044,340							
Demo and Abatement		\$33,897,717	\$31,386,895							
Legacy Structure Removal										
Area 1 Shop Buildings	Demo	\$448,916	\$430,123							
Area 2 Shop Buildings	Demo	\$556,827	\$533,517							
Main Plant Area - Demoed in Construction	Demo	\$1,655,350	\$1,541,233							
Main Plant Area	Demo	\$19,888,937	\$18,521,989							
Main Gate Colby PH Ad Bldg	Demo	\$243,170	\$220,026							
Roads	Demo	\$660,000	\$597,183							
Railroads	Demo	\$380,000	\$343,832							
Power System	Demo	\$97,810	\$88,501							
Piping System	Demo	\$2,879,000	\$2,604,983							
Legacy Asbestos Abatement										
Area 1 Shop Buildings	Demo	\$98,350	\$94,233							
Area 2 Shop Buildings	Demo	\$167,350	\$160,344							
Main Plant Area	Demo	\$5,962,607	\$5,473,327							
Main Gate Colby PH Ad Bldg	Demo	\$859,400	\$777,604							
Other		\$7,141,825	\$6,657,444							
AST Removal	AST	\$223,625	\$214,264							
AOCs	AOC	\$6,918,200	\$6,443,181							

Start Bankruptcy

		2.9%	01/01/18	01/01/18 07/01/18		07/01/20	07/01/21
	30 Yr Tot	NPV	1	ļ	2	3	4
			Oper	Hold			
	(Calendar Year	20	18	2019	2020	2021
	41,039,542	38,044,340					
]							
1							
1	448,916	430,123	0	0	448,916	0	0
1	556,827	533,517	0	0	556,827	0	0
	1,655,350	1,541,233	0	0	Ó	1,655,350	0
l	19,888,937	18,521,989	0	0	4,972,234	9,944,469	4,972,234
	243,170	220,026	0	0	0	0	243,170
	660,000	597,183	0	0	0	0	660,000
	380,000	343,832	0	0	0	0	380,000
	97,810	88,501	0	0	0	0	97,810
	2,879,000	2,604,983	0	0	0	0	2,879,000
	98,350	94,233	0	0	98,350	0	0
	167,350	160,344	0	0	167,350	0	0
	5,962,607	5,473,327	0	0	0	2,981,304	2,981,304
1	859,400	777,604	0	0	0	0	859,400
1							
	223,625	214,264	0	0	223,625	0	0
	6,918,200	6,443,181	0	0	2,283,006	2,352,188	2,283,006

Legacy Remediation - Areas of Concern (AOC) - costs from detailed spreadsheets by NTS [2016] (see Attachment G)

Heavy Border with Bold Amounts are used in Reclamation Estimates

O6 731-2 Oily Waste Disposal Area \$7,500 \$53,190 \$100,450 \$73,270 \$234,410			Cost Per Phase/Task (see separate sheet for details and assumption										
O6 731-2 Oily Waste Disposal Area \$7,500 \$53,190 \$100,450 \$73,270 \$234,410			Site Name	ESA/			Remediation	Total Cost					
07 731-3 Bull Gear Disposal \$7,500 \$35,600 \$0 \$43,100 09 731-4 Railroad Panel Yard \$0 \$0 \$23,010 \$1,352,397 \$1,375,40 10 731-5 Airport \$7,500 \$29,180 \$57,580 \$60,240 \$154,500 11 731-6 Stoker Coal Ash Disposal \$7,500 \$30,180 \$38,868 \$245,120 \$321,666 13 731-7 2001 Storage Area \$7,500 \$29,180 \$57,580 \$0 \$94,260 14 731-8 Sandblasting and large Equipment Painting Area \$7,500 \$57,796 \$29,460 \$43,570 \$138,321 35 731-9 Dunka Water Treatment Painting Area \$4,000 \$20,800 \$37,800 \$0 \$62,600 37 731-10 Line 9 Area 5 Petroleum Contaminated Soil \$7,500 \$0 \$0 \$0 \$7,500 40 731-12 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 42 73	01	731-1	Area 1 Shops	\$7,500	\$208,615	\$235,615	\$380,000	\$831,730					
09 731-4 Railroad Panel Yard \$0 \$0 \$23,010 \$1,352,397 \$1,375,40	06	731-2	Oily Waste Disposal Area	\$7,500	\$53,190	\$100,450	\$73,270	\$234,410					
10 731-5 Airport	07	731-3	Bull Gear Disposal	\$7,500	\$35,600	\$0	\$0	\$43,100					
11	09	731-4	Railroad Panel Yard	\$0	\$0	\$23,010	\$1,352,397	\$1,375,407					
13 731-7 2001 Storage Area \$7,500 \$29,180 \$57,580 \$0 \$94,260 14 731-8 Equipment Painting Area \$7,500 \$57,796 \$29,460 \$43,570 \$138,324 35 731-9 Dunka Water Treatment Plant Sludge \$4,000 \$20,800 \$37,800 \$0 \$62,600 37 731-10 Cine 9 Area 5 Petroleum Contaminated Soil \$7,500 \$0 \$0 \$0 \$0 \$7,500 38 731-11 Area 2 Shops \$0 \$0 \$0 \$179,796 \$421,900 40 731-12 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 42 731-13 Bunker C Tank Farm (inc asbestos abatement) \$0 \$0 \$0 \$915,000 43 731-14 Administration Building \$7,500 \$20,600 \$0 \$0 \$228,100 44 731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$991,29- 47 731-17 Tailings Basin Reporting \$7,500 \$50,344 \$189,760 \$644,690 \$991,29- 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Call 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	10	731-5	Airport	\$7,500	\$29,180	\$57,580	\$60,240	\$154,500					
14 731-8 Sandblasting and large Equipment Painting Area \$7,500 \$57,796 \$29,460 \$43,570 \$138,320 35 731-9 Dunka Water Treatment Plant Sludge \$4,000 \$20,800 \$37,800 \$0 \$62,600 37 731-10 Cintaminated Soil \$7,500 \$0 \$0 \$0 \$7,500 38 731-11 Area 2 Shops \$0 \$0 \$242,110 \$179,796 \$421,900 40 731-12 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 42 731-13 Bunker C Tank Farm (inc asbestos abatement) \$0 \$0 \$0 \$915,000 43 731-14 Administration Building \$7,500 \$20,600 \$0 \$0 \$281,000 44 731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,290 47 731-17 Tailings Basin Reporting \$7,500 \$50,934 \$189,760 \$644,690 \$901,290 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$33,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$21,000 \$0 \$0 \$0 \$22,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$0 \$28,500 59 731-23 Colby Lake Pumping \$7,500 \$98,926 \$58,425 \$258,546 \$423,390 Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,000 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	11	731-6	Stoker Coal Ash Disposal	\$7,500	\$30,180	\$38,868	\$245,120	\$321,668					
14	13	731-7	2001 Storage Area	\$7,500	\$29,180	\$57,580	\$0	\$94,260					
33 731-9 Plant Sludge	14	731-8		\$7,500	\$57,796	\$29,460	\$43,570	\$138,326					
37 31-10 Contaminated Soil \$7,500 \$0 \$0 \$17,500 \$0 \$0 \$17,500 \$0 \$0 \$179,796 \$421,900 \$40,000 \$0 \$68,500 \$21,112 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 \$40,731-12 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 \$40,731-13 Bunker C Tank Farm (inc asbestos abatement) \$0 \$0 \$0 \$915,000 \$915,000 \$915,000 \$40,731-14 Administration Building \$7,500 \$20,600 \$0 \$0 \$28,100 \$40,731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 \$40,731-16 Plant Site and General Shops \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 \$40,731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,294 \$40,731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$7,500 \$40,700 \$4	35	731-9		\$4,000	\$20,800	\$37,800	\$0	\$62,600					
40 731-12 Heavy Duty Garage \$7,500 \$21,000 \$40,000 \$0 \$68,500 \$42 731-13 Bunker C Tank Farm (inc asbestos abatement) \$0 \$0 \$0 \$915,000 \$915,000 \$43 731-14 Administration Building \$7,500 \$20,600 \$0 \$0 \$28,100 \$44 731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 \$46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,290 \$47 731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$0 \$7,500 \$48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 \$67,100 \$17,000 \$34,900 \$24,200 \$83,600 \$47,500 \$48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 \$67,100 \$16,700 \$35,100 \$0 \$59,300 \$17,500 \$16,700 \$35,100 \$0 \$59,300 \$17,500 \$16,700 \$35,100 \$0 \$59,300 \$10,700 \$1	37	731-10		\$7,500	\$0	\$0	\$0	\$7,500					
42 731-13 Burker C Tank Farm (inc asbestos abatement) \$0 \$0 \$915,000 \$915,000 43 731-14 Administration Building \$7,500 \$20,600 \$0 \$0 \$28,100 44 731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,294 47 731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$75,000 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 <td>38</td> <td>731-11</td> <td>Area 2 Shops</td> <td>\$0</td> <td>\$0</td> <td>\$242,110</td> <td>\$179,796</td> <td>\$421,906</td>	38	731-11	Area 2 Shops	\$0	\$0	\$242,110	\$179,796	\$421,906					
Administration Building	40	731-12	Heavy Duty Garage	\$7,500	\$21,000	\$40,000	\$0	\$68,500					
44 731-15 Main Gate Vehicle Fueling Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,600 46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,294 47 731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$7,500 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 59 731-22 Hornfels Burial \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 <	42	731-13		\$0	\$0	\$0	\$915,000	\$915,000					
44 731-15 Area \$7,500 \$17,000 \$34,900 \$24,200 \$83,000 46 731-16 Plant Site and General Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,290 47 731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$7,500 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$21,000 \$0 \$0 \$28,500 59 731-23 Colby Lake Pumping Station \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 <tr< td=""><td>43</td><td>731-14</td><td>Administration Building</td><td>\$7,500</td><td>\$20,600</td><td>\$0</td><td>\$0</td><td>\$28,100</td></tr<>	43	731-14	Administration Building	\$7,500	\$20,600	\$0	\$0	\$28,100					
46 731-16 Shops \$7,500 \$59,344 \$189,760 \$644,690 \$901,296 47 731-17 Tailings Basin Reporting \$7,500 \$0 \$0 \$0 \$7,500 48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$21,000 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 61 731-24 Pellet Plant \$7,500 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20	44	731-15		\$7,500	\$17,000	\$34,900	\$24,200	\$83,600					
48 731-18 Booster Pump House with Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$0 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	46	731-16		\$7,500	\$59,344	\$189,760	\$644,690	\$901,294					
48 731-18 Transformer \$7,500 \$20,900 \$38,700 \$0 \$67,100 49 731-19 Coarse Crusher Petroleum Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$59,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39° MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	47	731-17	Tailings Basin Reporting	\$7,500	\$0	\$0	\$0	\$7,500					
49 731-19 Contaminated Soil \$7,500 \$16,700 \$35,100 \$0 \$399,300 51 731-20 Tailings Basin Salvage and Scrap Areas \$7,500 \$83,308 \$22,450 \$408,244 \$521,500 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$0 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39° Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20° MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000°	48	731-18		\$7,500	\$20,900	\$38,700	\$0	\$67,100					
51 731-20 Scrap Areas \$7,300 \$83,308 \$22,430 \$408,244 \$321,300 52 731-21 Cell 2W Salvage Area \$7,500 \$21,000 \$0 \$0 \$28,500 53 731-22 Hornfels Burial \$7,500 \$0 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	49	731-19		\$7,500	\$16,700	\$35,100	\$0	\$59,300					
53 731-22 Hornfels Burial \$7,500 \$0 \$0 \$0 \$7,500 59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39 Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	51	731-20	Tailings Basin Salvage and	\$7,500	\$83,308	\$22,450	\$408,244	\$521,502					
59 731-23 Colby Lake Pumping Station \$7,500 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,397 Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	52	731-21	Cell 2W Salvage Area	\$7,500	\$21,000	\$0	\$0	\$28,500					
59 /31-23 Station \$7,300 \$21,000 \$0 \$0 \$28,500 61 731-24 Pellet Plant \$7,500 \$98,926 \$58,425 \$258,546 \$423,39° Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	53	731-22	Hornfels Burial	\$7,500	\$0	\$0	\$0	\$7,500					
Totals \$154,000 \$844,319 \$1,241,808 \$4,585,073 \$6,825,20 MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	59	731-23		\$7,500	\$21,000	\$0	\$0	\$28,500					
MPCA Coordination Trans 1 \$4,024,183 1.5% \$62,000	61	731-24	Pellet Plant	\$7,500	\$98,926	\$58,425	\$258,546	\$423,397					
			Totals	\$154,000	\$844,319	\$1,241,808	\$4,585,073	\$6,825,200					
MPCA Coordination Trans 2 \$2,801,017 1.1% \$31,000			MPCA Coordina	tion Trans	1	\$4,024,183	1.5%	\$62,000					
			MPCA Coordina	tion Trans	2	\$2,801,017	1.1%	\$31,000					

\$6,918,200

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibi	t 15]	
Mavo and Arrowhead Consulting &								Arrowhead		
							Mayo 2016	Consulting & Testing 2016		
Testing		Lakehead /	Rachel 2016	(Attachmen	(Attachment C)	(Attachment D)				
Scope of Work Description Pre-Demolition Services	Universal Waste Collection	Galbestos Removal	Demolition	Total Demo	Site Restoration	Recovery (not used - see Summary Scrap Value tab))	Asbestos Lead Paint Mold	Pre Demo Insp	Demo To Rollup	Abatement To Rollup
				0.000.000	04.500	0.105	#20 500	#4.000	04.655.050	025.200
Legacy with construction				\$1,650,850	\$4,500	\$1,125	\$20,500	\$4,800	\$1,655,350	\$25,300 in Main Plant
Additive Building & Heating Plant				\$1,593,300			Included in Lakehead's total demo			Area below
Bentonite silos				inc in above			n/a			
Area 2 Water Tower (price separate from Heating & Additives buildings)			\$30,000	\$30,000	\$2,500	\$1,125	n/a			
Legacy Tailings Basin Buildings - Demoed as part of construction										
Foreman's Office (Bldg. 718)			\$9,350	\$9,350	\$400		\$6,500	\$1,100		
Reporting Building (Bldg. 719)			\$9,900	\$9,900	\$400		\$6,500	\$1,100		
Lube House (Bldg. 720)			\$2,500	\$2,500	\$400		\$2,500	\$850		
Reporting Building (Bldg. 724)			\$3,300	\$3,300	\$400		\$2,500	\$900		
Lube Oil Building (Bldg. 725)			\$2,500	\$2,500	\$400		\$2,500	\$850		
Legacy Area 1				\$351,597	\$97,319	\$41,000	\$97,500	\$850	\$448,916	\$98,350
Area 1 Shop and Truck Storage (Bldg. 220)	\$2,900	\$106,900	\$103,332	\$213,132	\$74,669	\$37,000	\$82,500			
Area 1 Cold Storage (Bldg. 221)	\$400	\$48,970	\$10,860	\$60,230	\$13,400	\$2,800	\$5,000			
Area 1 Reporting Building (Bldg. 231)			\$9,900	\$9,900			\$5,000	\$850		
Area 1 Boiler House (Bldg. 226)	\$200	\$13,500	\$9,875	\$23,575	\$3,000	\$200	\$2,500			
Area 1 Fire Pump House & Water Tank (Bldg. 228)	\$410		\$11,250	\$11,660			\$2,500			
Area 1 Locomotive Fueling	\$500	\$22,500	\$10,100	\$33,100	\$6,250	\$1,000				
Legacy Area 2				\$474,042	\$82,785	\$18,315	\$164,700	\$2,650	\$556,827	\$167,350
Area 2 Service Shop (Bldg. 201)	\$2,200	\$160,900	\$38,990	\$202,090	\$37,334	\$10,940	\$93,050			
Area 2 Truck Storage (Bldg. 202)	\$2,000	\$63,190	\$9,175	\$74,365	\$13,988	\$3,075	\$3,000			
Area 2 Cold Storage (204)	\$697	\$42,560	\$13,080	\$56,337	\$14,100	\$1,700	\$3,000			
Area 2 Shop Locomotive Service Shop (Bldg. 203)	\$3,400	\$20,500	\$12,300	\$36,200	\$11,113	\$1,625	\$52,150			
Area 2 Locomotive Fueling	\$2,000	\$20,900	\$11,800	\$34,700	\$6,250	\$975	\$2,500			
Hose House (Bldg. 209) Not to be used in project		\$3,000	\$9,150	\$12,150			\$2,500	\$850		
Sample House (Bldg. 208) Not to be used in project		\$25,400	\$20,300	\$45,700			\$5,000	\$950	main plan ar	reas inc tunnels
Reporting Building (Bldg. 425) Not to be used in project		\$3,300	\$9,200	\$12,500			\$3,500	\$850	\$19,888,937	\$5,962,607

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibit	15						
Mavo and Arrowhead Consulting &					Marra 2016	Arrowhead Consulting &				
Testing		Lakehead /	Rachel 2016	(Attachmen	ts E and F)		Mavo 2016 (Attachment C)	Testing 2016 (Attachment D)		
Scope of Work Description	Universal Waste Collection	Galbestos Removal	Demolition	Total Demo	Site Restoration	Recovery (not used - see Summary Scrap Value tab))	Asbestos Lead Paint Mold	Pre Demo Insp	Demo To Rollup	Abatement To Rollup
Legacy Plant Area				\$13,305,631	\$3,223,306	\$2,890,406	\$3,807,340	\$2,200	\$16,528,937	\$3,809,540
Rebuild Shop (Bldg 602)	\$3,000	\$70,200	\$125,600	\$198,800	\$27,560	\$13,940	\$85,000			
General Shop (Bldg. 601) Includes Acetylene Building (Bldg. 604)	\$15,000	\$199,190	\$353,600	\$567,790	\$182,300	\$113,796	\$480,800			
Carpenter Shop (Bldg. 603)	\$2,000	\$10,200	\$13,250	\$25,450	\$3,300	\$100	\$2,500			
Coarse Crusher	\$10,000	\$313,345	\$1,551,800	\$1,875,145	\$593,890	\$199,325	\$1,070,618			
Drive House 1 conv and housings	\$7,500	\$165,569	\$141,540	\$314,609	\$46,900	\$41,050	incl. in above			
Drive House 2 inc conv and housings	1	inc in above	inc in above	inc in above	inc in above	inc in above	incl. in Fines Crusher			
Fine Crusher	\$45,000	\$302,430	\$1,373,460	\$1,720,890	\$203,400	\$205,250	\$439,686			
Warehouse 49 (Bldg. 920)	\$6,500	\$27,586	\$82,800	\$116,886	\$15,947	\$5,350	\$49,000			
Warehouse 45 (Bldg. 921, Electrical)	\$2,500	\$35,159	\$72,700	\$110,359	\$15,947	\$3,590	\$13,500			
Lube House (Bldg. 926)	\$578	\$17,000	\$20,550	\$38,128	\$7,385	\$1,600	\$52,000			
Rubber Shop (Bldg. 605)	\$1,000	\$30,464	\$36,550	\$68,014	\$11,269	\$5,150	\$24,000			
Concentrator Building and Thickeners	\$100,000	\$1,248,260	\$5,895,850	\$7,244,110	\$1,145,998	\$2,141,430	\$1,535,236			
A-Lab	\$500	\$9,400	\$14,560	\$24,460	\$2,940	\$2,450	included in Concentra	ator		
Hinsdale Bridge	\$0	\$16,700	\$616,300	\$633,000	\$15,200	\$148,500	n/a			
Water Reservoir	\$5,000		\$98,100	\$103,100	\$914,400	\$7,750	n/a			
Plant Site Water Tower			\$30,000	\$30,000	\$2,500	\$1,125	n/a			
Water Treatment Plant & Storage Tanks	\$1,000	\$20,000	\$72,600	\$93,600	\$2,250		\$45,000			
Colby Pump House (potential deduct depends on variance request)	1	\$41,000	\$8,260	\$49,260	\$1,500		\$2,500	\$1,000	\$50,760	\$3,500
Ad Building inc UST	\$3,900		\$157,935	\$161,835	\$18,200		\$850,000		\$180,035	\$850,000
Main Gate	\$100		\$11,400	\$11,500	\$875		\$5,000	\$900	\$12,375	\$5,900
Booster Pump House #1	\$300		\$23,500	\$23,800	\$9,200	iı	ncluded in Concentrat	or	\$243,170	\$859,400
Sewage Treatment Plant	\$0		\$62,700	\$62,700	\$19,520		\$5,000	\$900		
Portable Pump Houses	\$0		\$9,890	\$9,890	\$3,400		n/a			
Return Water Barge	\$0		\$44,900	\$44,900			\$5,000	\$1,300		_
General Infrastructure (railroads, tunnels, roadways, etc)					\$1,504,000	\$237,500			\$1,504,000	
Legacy Railroads	\$0		\$380,000	\$380,000					\$380,000	
Legacy Tunnels	\$0		\$1,856,000	\$1,856,000			\$2,127,767		\$1,856,000	\$2,127,767
Galleries						iı	ncluded in Concentrat	or		
Sanitary Systems and Wells			\$17,500	inclu	ded in associated	d areas				
Pipelines					\$591,000				\$2,879,000	
Colby Lake Pipeline (potential deduct depends on variance request)			\$900,000	\$900,000	\$98,000				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Inter-Pit Pipeline from Reservoir to Areas 1 & 2	1	1	\$562,000	\$562,000	\$75,000					
Natural Gas Pipeline Removal	1	1	\$150,000	\$150,000	1					
Legacy PipeLines Tailings management above ground	1	1	\$378,000	\$378,000						
Legacy PipeLines Tailings management above ground	1	1	\$200,000	\$200,000						
Legacy Power Lines	\$0	1	\$97.810	\$97,810					\$97.810	Ī
Legacy Roads/Parking Lots	\$0	1	\$465,000	\$465,000	\$195,000				\$660,000	
Legacy Roads/Parking Lots	\$0	1	\$405,000	\$405,000	\$195,000	I .		l	\$000,000	

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibit	15						
Mavo and Arrowhead Consulting &								Arrowhead		
							Mayo 2016	Consulting & Testing 2016		
Testing		Lakehead /	Rachel 2016	(Attachmen	ts E and F)		(Attachment C)	(Attachment D)		
Scope of Work Description	Universal Waste Collection	Galbestos Removal	Demolition	Total Demo	Site Restoration	Recovery (not used - see Summary Scrap Value tab))	Asbestos Lead Paint Mold	Pre Demo Insp	Demo To Rollup	Abatement To Rollup
New - Phase 1 - Plant Site				\$2,190,000	\$689,000				1	
Flotation Plant and Reagent Building	\$75,000		\$621,800	\$696,800	\$147,600	\$242,500			\$844,400	
Concentrate Storage and Loadout Facility	\$12,000		\$273,760	\$285,760	\$48,100	\$37,500			\$333,860	1
Plant Site Sewage Treatment Plant	\$1,000		\$118,000	\$118,000	\$30,000				\$148,000	
Railroads	\$0		\$185,000	\$185,000	\$111,000				\$296,000	1
Pipelines	\$0		\$1,555,000	\$1,555,000	\$375,000				\$1,930,000	1
Power Lines	\$0			\$0	\$0				\$0	1
Roads and Parking Lots	\$0			\$0	\$0				\$0	1
Plant Site Wastewater Treatment Plant (WWTP) Ponds not included	\$0		\$245,000	\$245,000					\$245,000	1
New - Phase 1 - Mine Site										used longterm
Maintenance Service and Fueling Facility	\$1,100		\$19,210	\$20,310	\$7,300	\$1,200			\$27,610	1
Rail Transfer Hopper	\$1,100		\$40,000	\$41,100	\$45,000	\$1,200			\$86,100	1
Rail Transfer Hopper Control Bldg	\$100		\$18,600	\$18,700					\$18,700	1
Rail Transfer Hopper Platform			\$60,000	\$60,000					\$60,000	1
Central Pumping Station	\$500		\$14,000	\$14,500	\$1,200				\$15,700	
Railroads	\$0		\$45,000	\$45,000	\$33,750				\$78,750	1
Pipelines	\$0		\$580,133	\$580,133	\$217,000				\$797,133	1
Power Lines	\$0		\$83,900	\$83,900	\$0	\$7,175			\$83,900	
Roads and Parking Lots	\$0		\$392,000	\$392,000	\$132,000				\$524,000	1
Mine Site Wastewater Treatment Facility (WWTF)	\$0		\$498,000	\$498,000	\$14,000				\$512,000	
New - Phase 2				\$10,735,100	\$97,375					
Reagent Building	\$15,000		\$820,000	\$835,000	\$4,100	\$22,500			1	
Oxygen Plant	\$65,000		\$4,238,600	\$4,303,600	\$16,600	\$72,500			1	
Limestone Preparation	\$7,500		\$345,000	\$352,500	\$1,750	\$12,500				
Hydrometallurgical Plant	\$49,000		\$4,365,000	\$4,414,000	\$13,500	\$62,500				
Hydrometallurgical Reagents	\$15,000		\$815,000	\$830,000	\$2,200	\$17,500				
Railroads	\$0							-		
Pipelines	\$0		\$1,450,000							
Power Lines	\$0									
Roads and Parking Lots	\$0		\$156,000		\$59,225					

 Lakehead
 Mavo

 Totals
 \$31,155,813
 \$7,087,707

 Mine Site
 \$2,203,893
 \$0

 less Mine Site
 \$28,951,920
 \$7,087,707

Demo Estimate for Above Ground Storage Tanks from Lakehead Rachel

			Demo	Estimate for Above Gre	'SEYS'EXI	115 15 11 K	S HOIII L	akeneau	Kaciiei	
Haayay B	order with	Rold Amounts	are used in	Reclamation Estimates	Lakehead / 1	Rachel 2016				
Heavy B	order with	Bold Amounts a	are used in	Recialitation Estimates	(Attachmer	nts E and F)				
					Fluid					
				Location	Removal/	Demolition/	Site	Asbestos	Assets	
Name	Tank #	Fluid	Gallons		Disposal	Removal	Restoration	Lead Paint	Recovery	Notes
Legacy - Area 1 Shop					\$0	\$24,100	\$3,000	\$0		
Portable tank on skids (silver)	048	Fuel Oil	1,800	E of Area 1 Shop		\$600				Out of Service - Disconnected, Labeled lube oil, Silver tank
Storage Tank	080		20,000	Area 1 - South of Rail Road Grade		\$1,000				BASIS: Costs based on conceptual plan, site experience and historical knowledge.
Storage Tank	358	Used Anti-freeze		N. Side Area 1 Shop		\$0				Included as part of Area 1 Shop demo
Storage Tank	420	Used Anti-freeze		N. Side Area 1 Shop		\$0				Included as part of Area 1 Shop demo
Black Tank	n/a		20,000	N of Area 1 Shop		\$7,500	\$1,000.00		\$1,500.00	
Black Tank	n/a		20,000	N of Area 1 Shop		\$7,500	\$1,000.00		\$1,500.00	
3 Blue			20,000	N of Area 1 Shop		\$7,500	\$1,000.00		\$1,500.00	Out of Service. Disconnected, Labeled "save for conc."
Locomotive Fueling		# 1,2 Fuel Oil		West end of Panel Yard		-				This tank is no longer on site.
Legacy - Area 2 Shop		, in the second second			\$0	\$0	\$0	\$0		
Locomotive Fueling		# 1,2 Fuel Oil								
Legacy - Plant Area		,			\$0	\$199,525	\$25,700	\$0		
Storage Tank	015	# 1,2 Fuel Oil	12,000	E. Side Concentrator		\$600	,			
Storage Tank	032	# 2, 6 Fuel Oil	3,384,000	Tank Farm		\$62,000	\$8,100.00		\$40,000.00	
Storage Tank	033	# 6 Fuel Oil	3,384,000	Tank Farm		\$62,000	\$8,100.00		\$40,000.00	
Storage Tank	034	# 6 Fuel Oil	3,384,000	Tank Farm		\$62,000	\$8,100.00		\$40,000.00	
Storage Tank	304	Mineral Oil	12,000	E. Side Concentrator		\$600	\$0,100.00		\$10,000.00	
Storage Tank	305	Mineral Oil	12,000	E. Side Concentrator		\$600				
Storage Tank	306	Mineral Oil	12,000	E. Side Concentrator		\$600				
-	408	Lube oil	20,000			\$0				
Storage Tank	-		1 1	SW of Tailings Basin Reporting Area		1				Out of Service, but piping still in place and no signs are posted
Storage Tank	421 506	Alcohol Fuel Oil	10,000 500	E side Concentrator Heating Plant		\$500 \$25				
Storage Tank	506	Fuel Oil					# # 00.00		#1.000.00	
WTP Backwash (green) Tank (white)			16,000 14,000	NE of Drivehouse 1 SE of Tailings Basin Reporting Area		\$5,000 \$5,000	\$700.00 \$700.00		\$1,000.00 \$1,000.00	Out of Service. Disconnected, no visible labels
Dispensing Tanks at Main Gate	121	Gasoline	6.000	See gas station dwg's for reference		\$600	\$700.00		\$1,000.00	Out of Service. Disconnected, no visible labers
	121		6,000							
Dispensing Tanks at Main Gate	122	Gasoline	6,000	See gas station dwg's for reference	\$0	\$600	\$0	\$0		to Dome tol
New - Phase 1 - Plant Site Storage Tank	TBD	CuSO4			\$0	\$0 \$0	\$0	\$0		to Demo tab
	_		10.600							tanks provided by supplier
Storage Tank	TBD	Magnafloc 10	10,600			\$0				tanks provided by supplier
Storage Tank	TBD	PAX	3,000			\$0				tanks provided by supplier
Storage Tank	TBD	Lime	22,500			\$0				tanks provided by supplier
New - Phase 1 - Mine Site					\$0	\$0	\$0	\$0		to Demo tab
Mine Site Truck Fueling	TBD	# 1,2 Fuel Oil		Fueling and Maintenance Facility		\$0				
New - Phase 2 - Plant Site					\$0	\$0	\$0	\$0		to Demo tab
Storage Tank	TBD	H2SO4	40,000			\$0				tanks provided by supplier
Storage Tank	TBD	HC1	60,000		1	\$0				tanks provided by supplier
Storage Tank	TBD	Liquid SO2	21,000			\$0				tanks provided by supplier
Storage Tank	TBD	Magnafloc 342/351				\$0				tanks provided by supplier
Storage Tank	TBD	Mg(OH)	80,000			\$0				tanks provided by supplier
Storage Tank	TBD	NaHS	13,200			\$0				tanks provided by supplier
Storage Tank	TBD	NaOH	40,000			\$0				tanks provided by supplier
Removed										
Day Tanks	083	# 6 Fuel Oil	20,000	Tank Farm						
Day Tanks	084	# 6 Fuel Oil	20,000	Tank Farm						
Day Tanks	085	# 6 Fuel Oil	20,000	Tank Farm						
Blue		Waste oil		W side of Coarse Crusher						
Blue	1	Lube oil		NE cor. Fine Crusher	1	1	İ			
Diuc		Luoc on		TIE COLT THE CTUSHEL		1				

Total

\$223,625

Legacy Long Term Costs

Includes Tailings Basin Dewatering and 30 Years of				ter Quality, Dam Safety and Landfill),		2.9%	1					١.		-10			_																			
Sr	nowplowing/Road						01/01/18	07/01/18	07/01/19	07/01/20 (07/01/21	07/01/22	//01/23 0	01/24 07	Exhib	07/6	/27 07/01/	28 07/01/29	07/01/30 0	07/01/31	07/01/32 07	7/01/33 0	7/01/34 07	7/01/35 0	7/01/36 0	7/01/37 (07/01/38	7/01/39 0	7/01/40 0	7/01/41	07/01/42 0	7/01/43 0	7/01/44 07	7/01/45 07	//01/46 0	//01/47
B. W. L. M. F.	support tabs	Cash S \$18.620.179		Note	30 Yr Tot	NPV		1	2	3	4	5	- 6	~	₹~	9	M	11 12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	1 3
egacy Ferrous Total with Indirects ontingency	10.0%		\$13,269,809					Hold																												1
Adaptive Management	2.0%	\$1,092,744	\$1,200,346	On Water Tailings Basin only	-	Calendar Year	24	018	2019	2020	2021	2022	2023	2024	2025 20	026	2027 2	1028 2029	2030	203	1 2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2
Ingineering Redesign	2.0%	\$135,100	\$100,813	On Water Tailings Basin only																														↓	↓	₩
Prime Contractor Markup	2.5%	\$423,186	\$301.587		-																														ـــــ	₩
Mobilization	4.0%	\$425,180	02	included in pricing																														—		+-
Legacy Ferrous Total (no Indirects)		\$16,927,435	\$12,063,463		10 122 414	7,022,792										_	_			-							_				_			-	-	\leftarrow
Plant Site		\$6,755,021			10,172,414	7,022,792																												—		₩
Water - Tailings Basin		\$6,755,021	\$5,040,671	Water Quality Monitoring Tailings Basin Closure (Site Specific Stds, Dewatering and Dam Breach)	6,755,021	5,040,671																														
Water Quality Monitoring		\$1,395,625	\$1,113,516	after 5 years	1,395,625	1,113,516	0	159,500	159,500	159,500	159,500	159,500	23,925	23,925	23,925 23,	,925 2	3,925 23	3,925 23,92	23,925	23,92	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23,925	23
Tailings Basin Seepage Pumping		\$1,424,070	\$1,255,624	From PLM FY 2018 Budget	1,424,070	1,255,624	0	158,230	158,230	158,230	158,230	158,230	158,230	158,230	158,230 158	3,230	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tailings Basin Dewatering	Basin Closure	\$3,792,526	\$2,558,486		3,792,526	2,558,486		0	0	0	0	0	0	0	0	0 2	54,144 17	3,281 1,537,4	21 207,048	196.9	48 107.301	107.301	107.301	107,301	726,051	149,964	118,464	0	0	0	0	0	0	0	0	- (
Monitoring/Application for Site Specific Standards		\$142,800	\$113,046	\$10,000 annually for Biological and \$38,400 for Wild Rice Plus \$50,000	142,800	113,046	0	0	0	0	0	0	0	0		400	0	0 0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			07.000.700	for Application																			1			1	1							1		<u> </u>
Site Administration and Maintenance		\$10,172,414	\$7,022,792																																	1
Site Manager FTE x \$/hr from Unit \$ = Annual \$	0.5	\$108	\$112,320	NTS 4/22/16 letter M id Level Professional																																<u> </u>
Site Manager	Unit \$ Long Term	\$3,369,600	\$2,262,059		3,369,600	2,262,059	0	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320 112	2,320 1	12,320 11	2,320 112,3	0 112,320	112,3	20 112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112,320	112
DNR FTE x \$/hr from Unit \$ = Annual \$	0.5	\$116	\$120,640	Provided by DNR flat rate for all staff including overhead and expenses																																
DNR - Reclamation	Unit \$ Long Term	\$2,412,800	\$1,837,496		2,412,800	1,837,496	0	120,640	120,640	120,640	120,640	120,640	120,640	120,640	120,640 120	0,640 1:	20,640 12	0,640 120,6	0 120,640	120,6	40 120,640	120,640	120,640	120,640	120,640	120,640	0	0	0	0	0	0	0	0	0	(
DNR FTE x \$/hr from Unit \$ = Annual \$	0.25	\$116	\$60,320	Provided by DNR flat rate for all staff including overhead and expenses																																
DNR - Long Term	Unit \$ Long Term	\$603,200	\$296,062		603,200	296,062	0	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0	0	60,320	60,320	60,320	60,320	60,320	60,320	60,320	60,320	60,320	60,
Dam Instrumentation Field Work + Report per Event from Unit \$ Long Term	2	\$10,536	\$21,072	NTS 4/22/16 letter inactive basin																															<u></u>	
Geotechnical Inspection and Report from Unit \$ Long Term	1	\$17,500	\$17,500	Barr 4/1/16 letter inactive basin																														<u> </u>	Ь—	<u> </u>
Dam Safety Monitoring		\$585,364	\$460,062	Starting at 2 monitoring events/year then reduced to 1 event after 5 years	585,364	460,062	0	38,572	38,572	38,572	38,572	38,572	28,036	28,036	28,036 28,	,036 2	8,036 21	3,036 28,03	28,036	28,0	36 28,036	28,036	28,036	28,036	28,036	0	0	0	0	0	0	0	0	0	0	
Landfill Maintenance and Monitoring SW619	Unit \$ Long Term	\$658,710	\$442,201	NTS 4/22/16 letter	658,710	442,201	0	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957 21,	,957 2	1,957 2	1,957 21,95	7 21,957	21,9	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,957	21,
Landfill Maintenance and Monitoring Coal Ash	Unit \$ Long Term	\$34,320	\$28,663	PLM 2017 Budget	34,320	28,663	0	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640 2,6	640	2,640 2	,640 2,640	2,640	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
failings Basin Maintenance		\$645,000	\$445,309	construction then decrease by \$20K/yr until \$15K	645,000	445,309	0	60,000	40,000	20,000	10,000	10,000	10,000	10,000	10,000 10,	,000 1	0,000 14	0,000 60,00	40,000	25,01	15,000	15,000	15,000	15,000	60,000	40,000	25,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15
Snow Plowing/Road Maintenance	Unit \$ Long Term	\$1,338,420	\$898,500	Poly M et Snow Plowing (average of 2 highest of 3 years) and One day per month.	1,338,420	898,500	0	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614 44,	,614 4	4,614 4	1,614 44,61	44,614	44,6	14 44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44,614	44
Vehicles (25 000 mi x \$0.70/mi)	Unit \$ Long	\$525,000	\$352,440	NTS Letter of 4/21/16	525,000	352,440	0	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500 17,	,500 1	7,500 13	7,500 17,50	17,500	17,50	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17,500	17

General Unit Costs Used in Long Term Estimates WL SEIS EXHIBIT 15 Source Column indicates provider and date of unit cost

Source Name	Source Location
Ames 2017	Attachment H2
NTS 2016	Attachment I3
Barr 2016	Attachment K2
DOLI 2016	Attachment L
PolyMet 2016	Attachment M

Item	Description	Unit	Source	Basis for Quantities (drawing # or describe)	Unit Price	Comments
	General Services Reclamation					
	Pick Up Truck	\$/mi	NTS 2016		\$ 0.70	NTS Letter of 4/21/16
	Pump Maint Truck	\$/mi	NTS 2016		\$ 1.05	NTS Letter of 4/21/16 x 1.5 to cover truck with lift
	Basic Labor Rates (including OH and profit)					
	Skilled Maintenance	hr	DOLI 2016		\$ 68.98	MN DOLI #707 Dec 2016 Electrician * 1.15 to cover employment costs
	Skilled Labor	hr	DOLI 2016		\$ 45.99	MN DOLI #102 Dec 2016 Skilled Labor * 1.15 to cover employment costs
	MDNR Rate	hr	DNR		\$ 116.00	Provided by DNR flat rate for all staff including overhead and expenses
	Site Manager	yr	NTS 2016		\$ 108.00	NTS 4/22/16 letter Mid-Level Professional
	Monitoring and Maintenance					
	Tailings Basin Geotechnical Instruments Field Work	event	NTS 2016			NTS 4/22/16 letter inactive basin
	Tailings Basin Geotechnical Instruments Report	event	NTS 2016		\$ 2,850.00	NTS 4/22/16 letter inactive basin
	Tailings Basin Geotechnical Inspection and Report	yr	Barr 2016		,	Barr 4/1/16 letter inactive basin
	Landfill SW619 Maintenance and Monitoring	yr	NTS 2016			NTS 4/22/16 letter
	Coal Ash Landfill Maintenance and Monitoring	yr	allowance			PLM 2017 Budget
	Snow Plowing	yr	PolyMet 2016		\$ 25,414.00	PolyMet Snow Plowing (average of 2 highest of 3 years)
	FTB Dam Containment System Maintenance	yr	allowance		\$ 60,000.00	Allowance for maintaining flow in the drain pipe, maintaining surface water controls, repair of cutoff wall. Note most years will be much less but some could be more.
	Legacy Cell 2W Reclamation	yr	allowance		\$ 1,000,000.00	Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage provisions to resist erosion and route precipitation away from Cell 2W
	Category 1 Stockpile Cover System Maintenance	yr	allowance			Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of the soil surface cover for erosion and (3) repairing erosion damage
	Category 1 Stockpile Containment System Maintenance	yr	allowance		\$ 15,000.00	Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls and repairing the cutoff wall. Note that most years will be much less that this but some could be more.
	FTB Maintenance	yr	allowance		\$ 10,000.00	Poly Met's experience with vegetation maintenance and erosion control at this facility indicates that \$10,000 annually is sufficient for the whole facility once reclamation is complete and \$60,000 a year during reclamation ramping down by \$20,000 a year until \$10,000 a year once reclamation has been completed.
	HRF Maintenance	yr	TBD		\$ 10,000.00	Allowance
	Road Grader	hr	Ames 2017			One grader with Operator Ames Email 11/13/17
	Road Maintenance	yr	calculation	one day per month	\$ 19,200.00	One day per month.
	Road Maintenance (during Reclamation)	yr	calculation	one day per week for 9 months	\$ 62,400.00	One day per week during 9 month construction season.

Estimate of FTE Requi	red for Remote Alarm	n Response
Shifts per week - manned	12	Day Shift Every Day + Afternoon Shift Weekdays
Shift per week - unmanned	9	
Percent shifts unmanned	43%	
Shifts with alarms	5%	assume 5% of shifts have alarms
Shifts with alarms requiring OT	2%	
Shifts per year	1092	
Shifts requiring OT	23.4	
Hrs per response	8	assume each OT alarm response generates 8 hrs OT
OT hrs	187	
OT Premium	150%	assume time and a half for overtime
Straight Time Hr equivalent to OT	281	
Annual Hrs for 3 FTE	6240	
Percent FTE to add for Alarm Response	5%	

						Legacy T	ailings Basi	in Cells 1E a	and 2E - Ord	er of Magni	tude Estim	ate of Clos	sure Costs (05/24/201	7)			
Itam	Description	Linit	Ouantity	Unit Cost	Total Cost	Year 1	Year 2	Year 3	Wala S	EIS a E XI	ibit_15	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Note
A 7	Total with Indirects	Omt	Qualitity	Olit Cost	\$3,792,526	\$254.144	\$173,281	\$1,537,421	\$207.048	\$196,948	\$107 301	\$107.301	\$107.301	\$107.301	\$726.051	\$149.964	\$118.464	Note
	Mobilization and Demobilization	LS	5%		\$178.663	\$12,102	\$8,209	\$71.868	\$9.678	\$9,378	\$5,110	\$5,110	\$5,110	\$5,110	\$34.207	\$7,141	\$5.641	Allowance of 5% of Subtotal 1 Cost
1 1	Mobilization and Demobilization	LS	376		\$178,003	\$12,102	\$8,209	\$/1,808	39,078	39,3 /8	\$5,110	\$5,110	\$5,110	\$5,110	\$34,207	\$7,141	33,041	
																		Assume Dust Control is Ancillary to Earthwork Items. Provide allowance of
2 E	Environmental Protection Measures (dust control)	LS	3%		\$40,600	\$0	\$900	\$28,200	\$3,800	\$0	\$0	\$0	\$0	\$0	\$7,700	\$0	\$0	3% of Subtotal 1 costs for erosion and sediment control on exterior of Cell
	· · · · ·																	1E and Cell 2E. All other earthwork is within basin and no additional erosion
-	Total (no indirects)				\$3,573,263	\$242.042	\$164,172	\$1.437.353	\$193,569	\$187,569	\$102.192	\$102,192	\$102,192	\$102.192	\$684.144	\$142,823	\$112.823	and sediment control costs are assumed.
	Dewatering				\$1,116,071	\$161,042	\$134,542	\$1,437,333	\$193,369	\$187,369	\$102,192	\$102,192	\$102,192	\$102,192	\$51,179	\$142,823	\$112,823	
	-				\$1,116,071	\$161,042	\$134,542 \$10.267	\$142,156 \$10.267	\$102,192	\$116,192	\$102,192	\$102,192	\$102,192	\$102,192	\$51,179	\$0	\$0	
	Cell 2E to Cell 1E Pumping System					- , ,	\$10,267	\$10,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	20	\$0	
	New Pole Mount Transformers / Motor Starter	LS	1	\$6,500	\$6,500	\$6,500												
2 F	Electrical Installation	LS	1	\$6,000	\$6,000	\$6,000												
3 8	800' of 8" DR11 HDPE fused and installed	LF	2,400	\$7.00	\$16,800	\$5,600	\$5,600	\$5,600										Pipe length to accommodate decreasing pond footprint as
<u> </u>				*****	****		****	*****										dewatering progresses.
	Allowance for Pump Relocations	LS	1	\$8,000	\$8,000	\$2,667	\$2,667	\$2,667										Re-use Existing Pump from Cell 1E
	Allowance for Electrical Modifications	LS	1	\$6,000	\$6,000	\$2,000	\$2,000	\$2,000										
(Cell 1E to SD026 Pumping System				\$42,000	\$14,000		\$14,000		\$14,000								
6 P	Piping - 8" DR11 HDPE Procured and Installed	LF	4.000	\$7.00	\$28,000	\$9,333		\$9,333		\$9,333								Pipe length to accommodate decreasing pond footprint as
			,		,	,		,		,								dewatering progresses.
_	New Pole Mount Transformers / Motor Starter	LS	0	\$6,500	\$0	\$0												Already in Place
	Electrical Installation	LS	0	\$6,000	\$0	\$0												Already in Place
_	Allowance for Pump	LS	0	\$20,000	\$0	\$0												Already in Place
	Allowance for Pump Relocations	LS	1	\$8,000	\$8,000	\$2,667		\$2,667		\$2,667								Pump Relocation Activities as Pond Level Drops
	Allowance for Electrical Modifications	LS	1	\$6,000	\$6,000	\$2,000		\$2,000		\$2,000								Electrical Modifications Associated with Pump Relocations
12 p	pH Adjustment System	LS	0	\$45,000	\$0	\$0												Already in Place
F	Pumping and CO2 Treatment O&M				\$1,030,771	\$124,276	\$124,276	\$117,889	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$51,179	\$0	\$0	
		Gal				577,042,805	364,174,805	151,306,805	0	0	0	0	0	0	0	0	0	Initial pond volume based on Barr stage volume model and pond elevation
C	Cell 2E Pond Volume	Gai				5//,042,805	364,174,805	151,306,805	0	0	0	0	0	0	0	0	0	of 1561.4ft
C	Cell 2E to Cell 1E Volume Pumped	Gal			577,042,805	212,868,000	212,868,000	151,306,805										450 gpm pump system with 90% availability
13 C	Cell 2E Dewatering	\$	row above	\$0	\$59,865	\$22,084	\$22,084	\$15,697										Unit Cost from Dewatering UC Development Tab
	Cell 1E Pond Volume	Gal				1.445.376.557	1,445,376,557	1.445.376.557	1.383.815.362	1.170.947.362	958.079.362	745,211,362	532.343.362	319.475.362	106.607.362	0	0	Initial pond volume based on Barr stage volume model and pond elevation
	Cell IE Pond Volume	Gai				1,445,376,537	1,445,576,557	1,445,576,557	1,383,813,302	1,170,947,362	958,079,362	/43,211,362	332,343,362	319,473,362	100,007,302	U	U	of 1655.6ft
C	Cell 1E to SD026 Volume Pumped/Treated	Gal			2,022,419,362	212,868,000	212,868,000	212,868,000	212,868,000	212,868,000	212,868,000	212,868,000	212,868,000	212,868,000	106,607,362			450 gpm pump system with 90% availability
14 C	Cell 1E Dewatering	\$	row above	\$0	\$970,906	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$102,192	\$51,179			Unit Cost from Dewatering UC Development Tab
C C	Cell 2E - Grading and Dam Breach				\$1,467,582	\$0	\$29,630	\$1,295,198	\$71,378	\$71,378	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
																		Assume limited grading sufficient to resolve low spots, erosion, slope angle
l , l	Mass Grading	CY	100.000	\$2.50	\$250,000			\$250,000										reduction, other. Some areas will require no grading; other areas will require
1 N	Mass Grading	CY	100,000	\$2.50	\$250,000			\$250,000										substantial grading. The cubic yards estimated is an allowance; not a
																		detailed estimate.
(Channel from Cell 2E Pond to Exterior of Dam SI	ope (qı	uantities from	Dam Breach	Calc Tab)													
2 F	Excavate Channel	CY	175,000	\$1.60	\$280.000			\$280.000										Unit Cost from Unit \$ Tab (Soil Excavation). See Dam Breach Calcs
	Excurate Chainer		,	41100				0=00,000										spreadsheet for channel dimension estimate.
3 (Class II Riprap (24" Thick)	CY	1.481	\$35.95	\$53,260			\$53,260										Unit Cost from Unit \$ Tab (Rip-Rap Erosion Protection). See Dam Breach
	* * * * * * * * * * * * * * * * * * * *							-										Calcs spreadsheet for channel dimension estimate.
	Filter Material (12" Thick)	CY	741	\$35.95	\$26,630			\$26,630										Assume same Unit Cost as riprap.
C	Channel from Elev. 1,568 to Toe of Slope Wetlan	nd Area	quantities fr	om Dam Brea	ach Calc Tab)													
5 E	Excavate/Grade Channel	CY	18,519	\$1.60	\$29,630		\$29,630											Unit Cost from Unit \$ Tab (Soil Excavation). See Dam Breach Calcs
			-,		,		,											spreadsheet for channel dimension estimate.
6 C	Class II Riprap (24" Thick)	CY	7,407	\$35.95	\$266,299			\$266,299										Unit Cost from Unit \$ Tab (Rip-Rap Erosion Protection). See Dam Breach
	* * * * * * * * * * * * * * * * * * * *	CIV.	2.704	625.05	6122 :	1		6122								-		Calcs spreadsheet for channel dimension estimate.
7 F	Filter Material (12" Thick)	CY	3,704	\$35.95	\$133,150			\$133,150										Assume same Unit Cost as riprap.
F	Riprap Delta (450ft x 40ft)																	Assumed 450-ft Length and 40-ft width (FTB-017, Section 5 Stationing)
	r r (FTB-017 Riprap Overflow Channel Emergency Dissipater, Section 5
8 0	Class II Riprap (18" Thick)	CY	1,000	\$35.95	\$35,950			\$35,950								Ī		Unit Cost from Unit \$ Tab (Rip-Rap Erosion Protection). See Dam Breach
			-					-										Calcs spreadsheet for channel dimension estimate.
9 F	Filter Material (6" Thick)	CY	333	\$35.95	\$11,983			\$11,983										Assume same Unit Cost as riprap.
1	Initial Seeding (50% Cell area)	AC	310	\$768	\$237,925	l		\$237,925										Unit Cost from Unit \$ Tab (assume seeding 25% slope and 75% flat +
10 In																		mulch))
10 Ii	,																	"
- 1	Re-Seeding (15% cell area each year for 2 years)	AC	93	\$768	\$142,755				\$71,378	\$71,378								Unit Cost from Unit \$ Tab (assume seeding 25% slope and 75% flat + mulch))

	Legacy Tailings Basin Cells 1E and 2E - Order of Magnitude Estimate of Closure Costs (05/24/2017)																	
Item	Description	Unit	Quantity	Unit Cost	Total Cost	Year 1	Year 2	Year 3	W.4_4 S	EIS.aEXI	IIDII ar I 5	Year 7	Year 8	Year 9	Year 10	Year 11	Year 12	Note
D	Cell 1E - Grading and Dam Breach				\$858,610	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$632,965	\$112,823	\$112,823	
1	Mass Grading	CY	50,000	\$2.50	\$125,000										\$125,000			Assume limited grading sufficient to resolve low spots, erosion, slope angle reduction, other. Some areas will require no grading; other areas will require substantial grading. The cubic yards estimated is an allowance; not a detailed estimate.
	Channel from Cell 1E to Cell 2E (quantities from	n Dam E	Breach Calc T	ab)														
2	Excavate Channel	CY	32,500	\$1.60	\$52,000										\$52,000			Unit Cost from Unit \$ Tab (Soil Excavation). See Dam Breach Calcs spreadsheet for channel dimension estimate.
3	Class II Riprap (24" Thick)	CY	1,481	\$35.95	\$53,260										\$53,260			Unit Cost from Unit \$Tab (Rip-Rap Erosion Protection). See Dam Breach Calcs spreadsheet for channel dimension estimate.
4	Filter Material (12" Thick)	CY	741	\$35.95	\$26,630										\$26,630			Assume same Unit Cost as riprap.
5	Initial Seeding (50% Cell area)	AC	490	\$768	\$376,075										\$376,075			Unit Cost from Unit \$ Tab (assume seeding 25% slope and 75% flat + mulch))
6	Re-Seeding (15% cell area each year for 2 years)	AC	147	\$768	\$225,645											\$112,823	\$112,823	Unit Cost from Unit \$ Tab (assume seeding 25% slope and 75% flat + mulch))
E	Other Activities				\$131,000	\$81,000	\$0	\$0	\$20,000	\$0	\$0	\$0	\$0	\$0	\$0	\$30,000	\$0	
1	Removal of SD004, SD006 and SD026 Collection and Pumpback Systems	LS	1		\$81,000	\$81,000												Allowance for Removals - Roughly equal to 3-person crewand equipment at \$200/hr, 10 hours per day for 5 days for each system.
2	Removal of Dewatering Pipelines, Electrical and Pumping Systems.	LS	1		\$50,000				\$20,000							\$30,000		Value is a cost allowance assumed for this activity.

Notes:

- 1) Cell 1E and 2E Order of Magnitude Closure Costs shown are for construction of dam breaches and discharge channels of depths assumed sufficient to drain Cell 1E and 2E ponds.
- 2) Due to earthwork quantities required it would be impractical to grade Cells 1E and 2E to drain; dam breaches and discharge channels are assumed instead. Feasibility of channel construction has not been confirmed.
- 3) Closure cost estimate is for closure concept represented by computations and concepts contained in the cost estimate spreadsheet; no accommodation for contingency is included.
- 4) Costs are estimated present value costs throughout.

WL SEIS Exhibit 15

Computation Date 04/26/2017

Estimate of Annual Cost - Two pumps running separately with separate inlet lines and m	noving water simultaneously from Cell 2E to C	Cell 1E and from Cell 1E to Second Creek
	Second Creek Pumping and C02 System	Cell 2E Pumping System
Pump Model	GPM Eliminator Model No. – SBLH4S50 - 4T4 - S 40 HP, 460V, 60A	GPM Eliminator Model No. – SBLH4S50 - 4T4 - S 40 HP, 460V, 60A
Flow Rate (gpm)	450	450
Pumping Months per Year	12 months per year	12 months per year
Pumping Days Per Year (assumed 90% availability)	328.5	328.5
Pumping Basis	Inlet lines to be buried to prevent freezing lines, separate inlet, pump and outlet lines	Inlet lines to be buried to prevent freezing lines, separate inlet, pump and outlet lines
Pumping Outlet	Second Creek (SD026)	Cell 1E Pond
Power Consumption (kWh/day)	662.40	662.4
Power Rate (\$/kWh)	\$0.090	\$0.090
Power Cost (\$/year)	\$19,584	\$19,584
CO2 Dewar Tank Fill (\$/per)	\$98	\$0
Dewar Tank Rental (\$/day)	\$1.25	\$0
CO2 Consumption (# Dewar tanks /week)	\$3.00	\$0
CO2 cost (\$/week; includes spare Dewar)	\$329	\$0
CO2 System Annual Cost (\$/year)	\$17,108	\$0
Pump Maintenance	\$2,500	\$2,500
Vac Truck service	\$0	\$0
CO2 System maintenance, calibration, etc.	\$3,000	\$0
Monitoring Costs (Cell 1E inlet, Second Creek discharge)	\$60,000	\$0
Annual Maintenance and Monitoring Costs (\$/year)	\$65,500	\$2,500
Annual Operating Costs	\$102,192	\$22,084
Volume pumped (gals/year)	212,868,000	212,868,000
Annual Operating Cost/1,000 Gallons	\$0.480	\$0.104

<u>Cell 1E to Cell 2E Dam Breach Excavation Volume Estimate (See Table and Comments Below):</u>

40 foot road width, 30 foot cut, 6H:1V max road grade, 3H:1V north dam slope, 330H:16V beach slope, 40 foot wide flat bottom at cut.

26,000 Cubic Yards (rough estimate)
32,500 Cubic Yards (with 25% additional for unknowns)

	Riprap (24" Loose	1,481	Cubic Yards
Cell 1E	Lift)		
Dam	Filter Material (12"	741	Cubic Yards
Breach	Loose Lift)		
	(riprap on last 200'	section of breach	on base and 5 feet up sides)

Cell 2E Breach Volume Estimate (See Table and Comments Below):

40 foot road width, 35 foot cut, 6H:1V max road grade, 4H:1V exterior dam slope, 330H:16V beach slope; 40 foot wide flat bottom at cut, 2,700 foot long channel (no riprap) with depth from zero at basin center to 10 feet at dam cut.

140,000 Cubic Yards (rough estimate)
175,000 Cubic Yards (with 25% additional for unknowns)

	Riprap (24"Loose 1,481 Cubic Yards										
Cell 2E	Lift)										
Dam											
Breach	Filter Material (12" 741 Cubic Yards										
	Loose Lift)										
	(riprap on last 200' section of breach, on base and 5 fe	(riprap on last 200' section of breach, on base and 5 feet up sides)									
	Riprap (24"Loose 7,407 Cubic Yards										
Dam	Lift)										
Breach to	0										
Toe	Filter Material (12" 3,704 Cubic Yards										
	Loose Lift)										

Cell 1E to Cell 2E Channel - Assume Dam Crest Elevation at channel location is elevation 1674 (at central location on Cell 1E/2E splitter dam). Construct wide drivable channel to elevation 1644; assumed sufficient to accommodate full drainage of Cell 1E to Cell 2E. Assume 100' wide by 260' long riprap zone with gravel infill for driving zone.

Cell 2E to Wetland Channel - Assume Dam Crest Elevation at breach location is elevation 1588 (at eastern side of Cell at dam intersection with existing hillside). Construct channel to elevation 1558; assumed sufficient to accommodate full drainage of Cell 2E. Assume 100' wide by 260' long riprap zone with gravel infill for driving zone.

Cell 2E to Wetland General Earthwork - Assume 1,000 foot long by 100 foot wide earthwork zone with average 5' cut/fill along entire length.

Construction Reclamation Costs

Appendix A - Construction Reclamation Estimate Includes Demo of Project Buildings, Project Construction Disturbances - assume added to LegacyWL SEIS Exhibit 15 Start of Bankruptcy 8 07/01/18 07/01/19 07/01/20 07/01/21 2018 2019 2020 2021 Support Tab Quantity Units Unit \$ ruction Total with Indirect Quantities normal construction no water mgt normal construction no water mgt Over Time Memo Unle Noted 14.463.589 13.289.736 Oper Hold \$14,463,589 \$13,289,736 2.9% NPV 30 Yr Tot Mine Site General Reclamation \$8,450,657 Stockpile Reloc Cat 2/3 - rock Cat 2/3 - sat overburden Unit \$ Unit \$ Tons Tons no material in stockpile no material in stockpile Cat 4 - sat overburden \$1.79 \$2.39 no material in stockpile Unit S Tons Tons \$3,414,49 Remove and haul to central portion of CAT Unit \$Reclamation Stockpile. Assumes a shallow excavation 45,300 \$15.00 \$679,500 Drain Pipe Removal and Prep for Transport & Pipe-Liner Off Site LF 679,500 632,65 679,500 0 with minimal backfill and cutting of pipe. Disposal [Ames 2016] Transport and Tipping Fees [4/27/17 email: pipe-liner off site 1 LS \$7,837 \$7.837 \$7,297 7,837 7,29 0 0 7,837 0 Pipe Disposal in Off Site Solid Waste Landfill disposa Attachments I1 and I2] Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane Liner Removal and Liner Prep for Transport Unit \$ Reclamation 63 Acre \$8,600 \$541.800 \$504 449 liner removal. Liner would be excavated 541 800 504 449 0 0 541 800 0 with material and hauled to stockpile. Lines would then be sorted out where visible and left there. [Ames 2016] pipe-liner off site disposal Transport and Tipping Fees [4/27/17 email: Attachments I1 and I2] \$152 Liner Disposal in Off Site Solid Waste Landfill 63 Асте \$9.580 \$8,920 9.580 8.920 0 0 0 9.580 0 63 Acres Inches 12 Cover Volume (CY) and Haul Distance (Miles) 101.640 CY Miles 1.5 oil Overburden Relocation (excavate and dump) [Ames 2016] plus Soil Cover - Ovb/Soil (12" thick) Unit \$ Reclamation 101 640 CF \$4.40 \$447.453 \$416.606 447 453 416.606 0 0 447 453 0 yard/mile) [Ames 2016] (1.5 mile haul) Commercial Fertilizer and Seed for Seeding 63 \$295 \$18.585 \$17.304 18.585 17.304 0 0 0 18.585 0 Unit \$ Reclamation Acres Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] Cat 4 emove and haul to central portion of CAT Unit \$Reclamatio Stockpile. Assumes a shallow excavation Drain Pipe Removal and Prep for Transport \$15.00 \$323,850 \$301,524 323,85 301,524 323,850 & Pipe-Liner Off Site with minimal backfill and cutting of pipe. Disposal [Ames 2016] Transport and Tipping Fees [4/27/17 email: pipe-liner off site Pipe Disposal in Off Site Solid Waste Landfill 1 LS \$3,626 \$3.626 \$3,376 3.626 3.37 0 0 0 3.626 0 disposal Attachments I1 and I2] Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane 29 \$8,600 \$249,400 \$232,207 249,400 232,207 249,400 Liner Removal and Liner Prep for Transport Асге $liner\,removal.\,Liner\,would\,be\,excavated$ 0 with material and hauled to stockpile. Line would then be sorted out where visible and left there, [Ames 2016] Transport and Tipping Fees [4/27/17 emails pipe-liner off site 29 \$152 \$4.410 4.410 0 4.410 0 Liner Disposal in Off Site Solid Waste Landfill Асте \$4.106 4.106 0 0 disposal Attachments I1 and I2] es Inc Cover Volume (CY) and Haul Distance (Miles) 46,787 CY Miles 1.2 and dump) [Ames 2016] plus Soil Cover - Ovb/Soil (12" thick) Unit \$ Reclamation 46 787 CF \$3.81 \$178 200 \$165 916 178.200 165 916 0 0 0 178 200 0 Overburden Relocation (haul cost/cubic vard/mile) [Ames 2016] (1.2 mile haul) Commercial Fertilizer and Seed for Seeding Unit \$ Reclamation 29 Acres \$295 \$8,555 Overburden - Supply/Apply/Incorporate @ 8,55 7,96 0 0 8,555 0 200 lb/Acre/ [D&T 4/5/16 letter] \$941.70 ove and haul to central portion of CAT Unit \$Reclamatio Stockpile. Assumes a shallow excavation 0 0 Drain Pipe Removal and Prep for Transport & Pipe-Liner Off Site 30,000 LF \$15.00 \$450,000 \$418,978 450,000 418,978 0 0 450,000 with minimal backfill and cutting of pipe. Disposal [Ames 2016]
Transport and Tipping Fees [4/27/17 emails
Attachments I1 and I2] pipe-liner off site Pipe Disposal in Off Site Solid Waste Landfill 1 LS \$5 597 \$5.597 \$5.211 5 597 5 21 0 0 0 5 597 0 dispo Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane \$275,200 275.200 0 Liner Removal and Liner Prep for Transport Unit \$ Reclamation 32 Асте \$8,600 \$256,228 liner removal. Liner would be excavated 256.228 0 0 275.200 with material and hauled to stockpile. Lines would then be sorted out where visible and left there. [Ames 2016] Transport and Tipping Fees [4/27/17 email: pipe-liner off site 0 32 0 0 0 \$152 \$4,866 \$4,531 4,86 4,53 4,866 Liner Disposal in Off Site Solid Waste Landfill Асге disposal Attachments II and I21 cres Inch Cover Area (Acres) and Depth (Inches) CY Miles 1.2 Cover Volume (CY) and Haul Distance (Miles) 51,627 Soil Overburden Relocation (excavate, load and dump) [Ames 2016] plus Soil 0 Cover - Ovb/Soil (12" thick) Unit \$ Reclamation 51,627 CF \$3.81 \$196,599 \$183,046 196,599 183,046 0 0 0 196,599 Overburden Relocation (haul cost/cubic yard/mile) [Ames 2016] (1.2 mile haul) Commercial Fertilizer and Seed for 32 \$9,440 \$8,789 9,44 8,78 0 0 9,440 0 Seeding \$295 Unit \$ Reclamatio Acres Overburden - Supply/Apply/Incorporate @

200 lb/Acre/ [D&T 4/5/16 letter]
to hauling of material, Mid size dozer world

[Ames 2017] Commercial Fertilizer and Seed for

Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] 86,60

12,331

80,63

11,48

0

Grade Stockpiles of Overburden and Peat

Seeding

Unit \$ Reclamation

Unit \$ Reclamation

41.8

41.8

Acres

Acres

\$3,200

\$295

\$86,601

\$12,331

\$80,631

\$11,481

0

0

86,601

12,331

0

0

Appendix A - Construction Reclamation Estimate Includes Demo of Project Buildings, Project Construction Disturbances - assume added to LegacyWL SEIS Exhibit 15 Start of Bankruptcy 8 07/01/18 07/01/19 07/01/20 2018 2019 2020 Support Tab Quantity Units Unit \$ Note FA for Cash Amount Reclamation Quantities normal construction no water mgt normal construction no water mgt 14.463.589 13.289.736 \$0 \$0 \$14,463,589 \$13,289,736 Oper Hold 2.9% NPV onstruction Total (no Indire 30 Yr Tot 0 Prepare for Fencing Unit \$ Reclamation \$0 LF \$9.00 \$0 \$0 Ames 2016 0 0 0 MnDOT Standard Plate 9323 Rev. D [Ame: Pit Fence - Barb Wire 4 Strand Unit \$ Reclamation 0 LF \$8.00 \$0 \$0 0 0 0 0 0 \$0 MnDOT Standard Plate 9322 Rev. K [Ames 0 0 0 0 0 Pit Fence - Non Climbable Unit \$ Reclamation LF \$22.00 \$0 Gate for access road / pit ramp; MnDOT \$5,500 \$0 Unit \$ Reclamation Standard Plate 9322 Rev. K 20' Wide Vehicular Gate (Double Gate) [Ames 2016] Overburden sloped and seeded as part of mining - cover of setback area not \$0 \$0 \$0 0 Reduce and Grade Overburden Wall required by non-ferrous rules (FEIS WQ modeling assumed not covered) Cover Area (Acres) and Depth (Inches) cres Inche 306,533 CY Cover Volume (CY) and Haul Distance (Miles) \$1,379,400 \$1,248,112 1,379,400 Cover East Pit Expose Rock 306.533 CY \$4.50 1.379.400 1.248.112 0 0 0 0 Unit \$ Reclamation oad haul and place in East Pit [Ames 2016 Commercial Fertilizer and Seed for 0 \$28,025 \$25,358 28,02 0 0 0 28,025 Seeding Unit \$ Reclamation 95 Acres \$295 Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] 25,358 Sumps and Ponds Ponds & Unit \$ Break-out sumps/ clean-out ponds [Ames Ponds Clean out 9 EA \$5,000 \$45,000 \$41.898 45.000 41.89 0 0 0 45.000 0 Reclamation 2016] Remove liner, rip-rap, grade and seed, 63 \$6,000 \$376,200 \$350,265 376,200 350,26 376,200 Restore Pond Footprint rtilize and mulch; assume 400 CY/acre (3 i Reclamation depth) of rooting soil fill [Ames 2016] Transport and Tipping Fees [4/27/17 email: Pons & pipe-liner 56 \$152 \$8,470 8,470 0 0 0 Liner Disposal in Off Site Solid Waste Landfill Acres \$7,886 7,88 0 8,470 off site disposal Attachments I1 and I2] Transport and Tipping Fees [4/27/17 email: Attachments I1 and I2] Ponds & pipe-line LF \$1.03 \$4.646 4,646 4,32 0 0 4,646 0 Pipe Disposal in Off Site Solid Waste Landfill Rail Transfer Hopper \$0 Construct Platform with MDNR approved laul RTH waste rock to East Pit, Plus Grading \$0 rock. Cover with 2ft soil and vegetate included with Demo below \$747,014 Engineering estimate: Barr Engineering Estimate based on permit level design on SOW3 Catl Grading Cat 1 Stockpile Footprint Reclamation LS \$214,255 \$214,255 \$193,863 drawing SKP-003 and SKP-007 to SKP-010 214,255 193,863 0 214,255 Seeding(Yr 0) from Appendix 4 of the PTM Application May 2016 Engineering estimate: Barr Engineering estimate based on permit level design on SOW21 Cat 1 Cont \$611.337 611.337 0 611.337 Cat 1 Stockpile Cont Sys Breaching LS \$611.337 \$553.151 drawing GCS-003, GCS-010 and GCS-011 553.151 0 0 0 Sys UC (Yr 0) from Appendix 4 of the PTM Application July 2016 Lakehead / Rachel 2016 (Attachments E an Demo \$2,203,893 \$1,999,592 ueling and Maintenance Facility Demo Rail Transfer Hopper
Rail Transfer Hopper Control Bldg
Rail Transfer Hopper Platform
Central Pumping Station
Railroads \$80,164 \$17,411 \$55,864 \$86,10 \$18,70 \$86,100 \$18,700 86,10 18,70 Demo 60,000 Demo Roads and Parking Lots
Wasteweater Treatment Facility Demo Based on Costs from other projects, 33 wells \$59,718 59,718 66,000 Abandon Mine Site Wells Unit \$ Reclamation \$2,00 \$66,000 considering mobilization, permitting, and well abandonment. [Barr 11/10/17 email] 66,00 \$3,877,491 Plant Site eneral Reclamation \$1 Engineering estimate: Barr Engineering estimate based on permit level de SOW11 HRF Cover 0 HRF Disturbance 1 LS \$31,310 \$31,310 \$29,152 drawing HRF-003, HRF-005 and HRF-007 31,310 29,152 0 0 0 31,310 Sys UC (Yr 0) from Appendix 7 of the PTM Application July 2016 \$405 361 \$377,416 Engineering estimate: Barr Engineering estimate based on permit level design on SOW14 FTB Grading drawing FTB-003 and FTB-005 from FTB Borrow Area & Disturbed Area 1 LS \$405.361 \$405.361 \$377.416 405.361 377.416 0 0 0 405.361 0 Appendix 6 of the PTM Application - July Seeding (Yr0) 2016 (updated April 2017 and November

FTB Overflow

2017)

	pendix A - Constru						12/4/2017							
Includes Demo of Project Buildings, Project Construction Disturbances - assume added to LegacyML SEIS Exhibit 15										Start of				
merades Benie 61116jeet 1	Support Tab	Quantity	Units	Unit \$	Cash \$	NPV \$	Note				Bankruptcy 07/01/18	07/01/19	07/01/20	07/01/21
Construction Total with Indirects	зирроге тао	Quantity	Onits	Cint 3	\$16,271,537	\$14,950,953	FA for Cash Amount		Calendar Year		07/01/18	2019	2020	2021
Contingency	10.0%	Reclamation			\$1,446,359	\$1,328,974								
Adaptive Management	0.0%	Quantities			\$0	\$0	normal construction no water mgt						Closure	
Engineering Redesign	0.0%	from Changes			\$0	\$0	normal construction no water mgt				1	2	3	4
Prime Contractor Markup	2.5%	Over Time			\$361,590	\$332,243		14,463,589	13,289,736					
Construction Total (no Indirects)		Memo Unless Noted			\$14.463.589	\$13.289.736		30 Yr Tot	2.9% NPV	Oper	Hold	- 1	3	4
Demo and Abatement		Noted			\$3,797,260	\$3,470,923		30 YF 10t	NPV		1	2	3	4
Legacy Structure Removal					44,77,1244	4-1								
Area 1 Shop Buildings	Demo	0	LS	\$448,916	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Area 2 Shop Buildings	Demo	0	LS	\$556,827	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Main Plant Area - Demoed in Construction	Demo	0	LS	\$1,655,350	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Main Plant Area	Demo	0	LS	\$19,888,937	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Main Gate Colby PH Ad Bldg	Demo	0	LS	\$243,170	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Roads	Demo	0	LS	\$660,000	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Railroads	Demo	0	LS	\$380,000	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Power System	Demo	0	LS	\$97,810	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Piping System	Demo	0	LS	\$2,879,000	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Legacy Asbestos Abatement				600		**	in Legacy Reclamation		_	_			لــــــــــا	
Area 1 Shop Buildings	Demo	0	LS	\$98,350	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Area 2 Shop Buildings	Demo	0	LS	\$167,350	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Main Plant Area Main Gate Colby PH Ad Bldg	Demo Demo	0	LS LS	\$5,962,607 \$859,400	\$0 \$0	\$0 \$0	in Legacy Reclamation in Legacy Reclamation	0	0	0	0	0	0	0
Maili Gate Colby Fri Au Blug	Demo	0	L3	\$639,400	30	30	Lakehead / Rachel 2016 (Attachments E and	0	0	U	0	U	- 0	- 0
Project Phase 1							F)						1 !	l l
Flotation Plant and Reagent Building	Demo	1	LS	\$844 400	\$844 400	\$786.365	1)	844 400	786 365	0	0	211 100	422 200	211.100
Concentrate Storage and Loadout Facility	Demo	i	LS	\$333,860	\$333,860	\$310,914		333.860	310,914	0	0	83,465	166,930	83,465
Plant Site Sewage Treatment Plant	Demo	î	LS	\$148,000	\$148,000	\$137.828		148,000	137 828	0	0	37,000	74.000	37,000
Railroads	Demo	i	LS	\$296,000	\$296,000	\$267,827		296,000	267,827	0	0	0	0	296,000
Pipelines	Demo	i	LS	\$1,930,000	\$1,930,000	\$1.746.307		1.930.000	1.746,307	0	0	0	Ű.	1.930.000
Power Lines			none cor	structed	, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,					
Roads and Parking Lots				structed										
Plant Site Wastewater Treatment Plant	Demo	1	LS	\$245,000	\$245,000	\$221,681		245,000	221,681	0	0	0	0	245,000
Other					\$0	\$0								
AST Removal	AST	0	LS	\$223,625	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
AOCs	AOC	0	LS	\$6,918,200	\$0	\$0	in Legacy Reclamation	0	0	0	0	0	0	0
Site Administration and Maintenance					\$1,779,000	\$1,656,855								
Legacy					\$0	\$0								—
Site Manager - annual \$ / FTE - calc from hourly rate		\$0	\$/yr \$/hr	\$ -										
Site Manager		0	FTE	\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Dam Instrumentation Field Work + Report per							,							
Event		0	Event	\$0									1 !	l l
Geotechnical Inspection and Report from Unit \$		0	Year	\$0										
Dam Safety Monitoring		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Landfill Maintenance and Monitoring SW619		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Landfill Maintenance and Monitoring Coal Ash		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Tailings Basin Maint		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Snow Plowing/Road Maint		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Vehicles (25,000 mi x \$0.70/mi)		0		\$0	\$0	\$0	in Legacy Long Term	0	0	0	0	0	0	0
Project Disturbances					\$1,779,000	\$1,656,855								
Project Manager - annual \$ / FTE - calc from hourly rate	Unit \$ Reclamation	\$286,000	\$/yr \$/hr	\$ 137.50			Barr 2016 Fee Schedule Average of Top Level Engineer [Barr 2016]							
Project Manager		1	FTE	\$286,000	\$858,000	\$799,090		858,000	799,090	0	0	286,000	286,000	286,000
Superintendent's Light Truck - Annual Miles	Unit \$ Reclamation	15,000	miles/yr	\$0.70	\$31,500	\$29,337	NTS Letter of 4/21/16	31,500	29,337	0	0	10,500	10,500	10,500
Project Engineer - annual \$/FTE - calc from hourly rate	Unit \$ Reclamation	\$223,600	\$/yr \$/hr	\$ 107.50			Barr 2016 Fee Schedule Average of Mid Level Engineer [Barr 2016]							
Project Engineer		1	FTE	\$223,600	\$670,800	\$624,743		670,800	624,743	0	0	223,600	223,600	223,600
Engineer's Light Truck - Annual Miles	Unit \$ Reclamation	15,000	miles/yr	\$0.70	\$31,500	\$29,337	NTS Letter of 4/21/16	31,500	29,337	0	0	10,500	10,500	10,500
Road Maintenance	Unit \$ Long Term	1	уг	\$62,400	\$187,200	\$174,347	One day per week during 9 month construction season.	187,200	174,347	0	0	62,400	62,400	62,400

General Unit Costs Used in Reclamation Estimates

Source Column indicates provider and date of unit cost

Source Name	Source Location
Ames 2016	Attachment H1
Ames 2017	Attachment H2
NTS 2016	Attachment I3
D&T 2016	Attachment J
Barr 2016	Attachment K1
Page 2017	Barr 11/10/17 email

Ames estimates include mobilization

		Barr 2017 Barr 11/10/17 email							
Item	Description	Unit	Source	Basis for Quantities (drawing # or describe)	Unit	Price	Comments		
	Rock Moving								
1	Ore Surge Stockpile Relocation	CY	Ames 2016	Load/Haul/Dump by Contractor	\$	4.55	From OSP to floor of East Pit [Ames 2016]		
		Ton	calculated	1.9 Ton/CY	\$	2.39	From OSP to floor of East Pit [Ames 2016]		
2	Category 2/3 Waste Rock Relocation (used in Stockpile Relocate tab)	CY	Ames 2016	Load/Haul/Dump by Contractor	\$	4.55	From Cat 2/3 stockpile to floor of East Pit [Ames 2016]		
		Ton	calculated	1.9 Ton/CY	\$	2.39	From Cat 2/3 stockpile to floor of East Pit [Ames 2016]		
3	Category 4 Waste Rock Relocation (used in Stockpile Relocate tab)	CY	Ames 2016	Load/Haul/Dump by Contractor	\$	3.40	From Cat 4 stockpile to floor of East Pit [Ames 2016]		
		Ton	calculated	1.9 Ton/CY	\$	1.79	From Cat 4 stockpile to floor of East Pit [Ames 2016]		
4	Soil Overburden Relocation (excavate, load and dump) [Ames 2016]	CY	Ames 2016	Excavate, Load and Dump by Contractor	\$	1.60	Material for haul roads, Cat 1 etc. restoration. [Ames 2016]		
5	Soil Overburden Relocation (haul cost/cubic yard/mile) [Ames 2016]	\$/CY/Mile	Ames 2016	Haul by Contractor	\$	1.85	Material for haul roads, Cat 1 etc. restoration (assume 2-mile avg. haul distance; 4-mile round-trip)		
	Site Removal and Restoration								
6	Remove & Dispose of Stockpile/Pond Geomembrane Liners (inc soil)	acre	Ames 2016	Cut Geomembrane into Sections/Remove	s	8,600.00	Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane liner removal. Liner would be excavated with material and hauled to stockpile. Liner would then be sorted out where visible and left there. [Ames 2016]		
7	Remove & Dispose of Collection pipe	LF	Ames 2016	Cut-Up/Remove/Dispose	\$	15.00	Remove and haul to central portion of CAT 1 Stockpile. Assumes a shallow excavation with minimal backfill and cutting of pipe. [Ames 2016]		
8	Remove Stockpile Sumps & Ponds	each	Ames 2016	Break-out sumps/ clean-out ponds	\$	5,000.00	Break-out sumps/ clean-out ponds [Ames 2016]		
9	Restore Lined Sump & Pond Footprint	acre	Ames 2016	Fill/Grade	s		Remove liner, rip-rap, grade and seed, fertilize and mulch; assume 400 CY/acre (3 in depth) of rooting soil fill [Ames 2016]		
	Fencing, Gates, and Barricades								
10	Preparation for Fencing	LF	Ames 2016	Clearing & Grubbing for fencing	\$	9.00	Ames 2016		
11	Supply & Install 4 Strand Fence	LF	Ames 2016	Gates & signage separate	\$	8.00	MnDOT Standard Plate 9323 Rev. D [Ames 2016]		
12	Supply & Install Non-Climbable Fence	LF	Ames 2016	Gates & signage separate	\$	22.00	MnDOT Standard Plate 9322 Rev. K [Ames 2016]		
13	Gates	each	Ames 2016	Per Gate	s		Gate for access road / pit ramp; MnDOT Standard Plate 9322 Rev. K 20' Wide Vehicular Gate (Double Gate) [Ames 2016]		
	Earthworks								
14	Grading uneven area for gentle contour and drainage	acre	Ames 2017	Grading for depths 6" to 16"	\$		No hauling of material, Mid size dozer work. [Ames 2017]		
15	Load, Haul & Place Earthfill from Overburden Storage & Laydown Area	CY	Ames 2017		\$	4.50	Load, haul and place in East Pit [Ames 2016]		
	General Services Reclamation								
16	Pick Up Truck	\$/mi	NTS 2016		\$	0.70	NTS Letter of 4/21/16		
17	Abandon Well	\$/mi	Barr 2017		s	2,000.00	Based on Costs from other projects, considering mobilization, permitting, and well abandonment. [Barr 11/10/17 email]		
	Basic Labor Rates (including OH and profit)								
18	Project Manager	yr	Barr 2016		\$	137.50	Barr 2016 Fee Schedule Average of Top Level Engineer [Barr 2016]		
19	Project Engineer	yr	Barr 2016		\$	107.50	Barr 2016 Fee Schedule Average of Mid Level Engineer [Barr 2016]		
20	Project Inspector	yr	Barr 2016		\$	70.00	Barr 2016 Fee Schedule Average of Technician I [Barr 2016]		
	Vegetation Establishment								
21	Seed and Fertilize for Vegetation Establishment - Mine Overburden Area	acre	D&T 2016	Assume typical roadway spec. seed, fertilize, mulch	s	295.00	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter]		

General Unit Costs Used in Long Term Estimates WL SEIS EXHIBIT 15 Source Column indicates provider and date of unit cost

Į	Source Name	Source Location
I	Ames 2017	Attachment H2
ſ	NTS 2016	Attachment I3
ſ	Barr 2016	Attachment K2
ſ	DOLI 2016	Attachment L
Ī	PolyMet 2016	Attachment M

Legacy Cell 2W Reclamation Legacy Cell 2W Reclamation yr allowance Legacy Cell 2W Reclamation yr allowance \$ 1,000,000.00 Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage to resist erosion and route precipitation away from Cell 2W Category 1 Stockpile Cover System Maintenance yr allowance yr allowance \$ 24,000.00 Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of to surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance yr allowance \$ 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water cover repairing the cutoff wall. Note that most years will be much less that this but some could	Item [Description Unit	Source	Basis for Quantities (drawing # or describe)	Unit Price	Comments
Pump Maint Truck Basic Labor Rates (including OH and profit) Basic Labor Rates (including OH and profit) Silled Maintenance hr DOLI 2016 Salled Jabor Salled Jabor MDNR Rate hr DOLI 2016 Silled Maintenance Monitoring and Maintenance and Monitoring Yr Bould Sold Sold Sold Sold Sold Sold Sold So	General Services Reclamation					
Basic Labor Ruses including OH and profit) Skilled Maintenance hr DOLI 2016 S 68.98 MN DOLI #707 Dec 2016 Electrician * 1.15 to cover employment costs MDNR Rate hr DNR S 116.09 NTS 42276 fetter inactive basin Tailings Basin Gootechnical Instruments Report Tailings Basin Gootechnical Inspection and Report Tailings Basin Gootechnical Instruments Field Work Tailings Basin Gootechnical Instruments Field Work Tailings Basin Gootechnical Instruments Report Tailings Basin Gootechnical Instruments Profit over the NTS 2016 Tailings Basin Gootechnical Instruments Report Tailings Basin Gootechn	Pick Up Truck	\$/mi	NTS 2016		\$ 0.70	NTS Letter of 4/21/16
Skilled Maintenance hr DOLI 2016 S 68.98 NN DOLI #707 Dec 2016 Electrician * 1.15 to cover employment costs Skilled Labor hr DOLI 2016 S 45.99 NN DOLI #707 Dec 2016 Electrician * 1.15 to cover employment costs NDNR Rate hr DNR S 16.00 Provided by DNR flat ratio over employment costs NDNR Rate hr DNR S 16.00 Provided by DNR flat ratio for all staff incling overhead and expenses Site Manager NTS 4/22/16 letter for all staff incling overhead and expenses NTS 4/22/16 letter inactive basin NTS 4/22/16 letter inactiv	Pump Maint Truck	\$/mi	NTS 2016		\$ 1.05	NTS Letter of 4/21/16 x 1.5 to cover truck with lift
Skilled Labor hr DOLI 2016 S 4.599 MN DOLI 4102 Dec 2016 Skilled Labor * 1.15 to cover employment costs MDNR Rate hr DNR S 11600 Provided by DNR flat rate for all staff including overhead and expenses Site Manager yr NTS 2016 S 108.00 NTS 4/22/16 letter functive basin Monitoring and Maintenance NTS 2016 S 7,686.00 NTS 4/22/16 letter inactive basin Site Manager NTS 4/21/6 letter inactive basin NTS 2016 S 2,850.00 NTS 4/22/16 letter inactive basin Site Manager NTS 2016 S 17,500.00 NTS 4/22/16 letter inactive basin NTS 2016 S 17,500.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 17,500.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 17,500.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 2016 S 12/957.00 NTS 4/22/16 letter inactive basin Site Monitoring NTS 4/22/16 letter inactive basin Site	Basic Labor Rates (including OH and profit					
MDNR Rate by DNR Bate Site Manager by TNTS 2016 S 108.00 NTS 4/22/16 letter Mid Level Professional Monitoring and Maintenance Site Manager by TNTS 2016 S 108.00 NTS 4/22/16 letter Mid Level Professional Monitoring and Maintenance Site Monitoring and Maintenance Site Monitoring and Maintenance Site Monitoring and Maintenance Site Monitoring Sasin Geotechnical Instruments Field Work event NTS 2016 S 7,686.00 NTS 4/22/16 letter inactive basin Site Maintenance and Monitoring Site Site Site Site Site Site Site Site	Skilled Maintenance	hr	DOLI 2016		\$ 68.98	MN DOLI #707 Dec 2016 Electrician * 1.15 to cover employment costs
Site Manager yr NTS 2016 S 108.00 NTS 4/22/16 letter Mid Level Professional Monitoring and Maintenance Tailings Basin Geotechnical Instruments Field Work event NTS 2016 S 7,686.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,850.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report yr Barr 2016 S 17,500.00 Barr 41/16 letter inactive basin Tailings Basin Geotechnical Instruments Report yr NTS 2016 S 2,850.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report yr NTS 2016 S 2,850.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report yr NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report event NTS 2016 S 2,957.00 NTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotechnical Instruments Report PTS 4/22/16 letter inactive basin Tailings Basin Geotech	Skilled Labor	hr	DOLI 2016		\$ 45.99	MN DOLI #102 Dec 2016 Skilled Labor * 1.15 to cover employment costs
Monitoring and Maintenance Tailings Basin Gotechnical Instruments Field Work Tailings Basin Gotechnical Instruments Report Tailings Basin Gotechnical Inspection and Report Tailings Basin Gotechnical Instruments Report Tailing Basin Gotechnical Instruments Report Tailing Bas	MDNR Rate	hr	DNR		\$ 116.00	Provided by DNR flat rate for all staff including overhead and expenses
Tailings Basin Geotechnical Instruments Field Work Tailings Basin Geotechnical Instruments Report event NTS 2016 Tailings Basin Geotechnical Instruments Report event NTS 2016 Tailings Basin Geotechnical Instruments Report yr Barr 2016 Tailings Basin Geotechnical Instruments Report Tailings Basin Geotechnical Instruments Basin Tailing Basin Geotechnical Instruments Basin Tailings Basin Geotechnical Instrume	Site Manager	уг	NTS 2016		\$ 108.00	NTS 4/22/16 letter Mid Level Professional
Tailings Basin Geotechnical Instruments Report Tailings Basin Geotechnical Instruments Report Tailings Basin Geotechnical Inspection and Report Tailings Basin Advited Inspection and Report Tailings Basin Advited Inspection and Report Tailings Basin Advited Inspection and Plant All Plant Advited Inspection and Plant Advited Inspection Advited Inspection Advited Inspection Inspectio	Monitoring and Maintenance					
Tailings Basin Geotechnical Inspection and Report Landfill SW619 Maintenance and Monitoring yr NTS 2016 Coal Ash Landfill Maintenance and Monitoring yr allowance Snow Plowing FTB Dam Containment System Maintenance yr allowance Legacy Cell 2W Reclamation Category 1 Stockpile Containment System Maintenance yr allowance S 1,000,000.00 Allowance for maintaining flow in the drain pipe, maintaining surface water controls, repairing erosion and route precipitation away from Cell 2W Category 1 Stockpile Containment System Maintenance yr allowance yr allowance yr allowance yr allowance yr allowance yr allowance S 1,000,000.00 Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of to surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance yr allowance S 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water correspairing the cutoff wall. Note that most years will be much less that this but some could					,	
Landfill SW619 Maintenance and Monitoring Yr NTS 2016 Coal Ash Landfill Maintenance and Monitoring Yr allowance Snow Plowing FTB Dam Containment System Maintenance Yr allowance Legacy Cell 2W Reclamation Yr allowance S 1,000,000.00 Allowance for maintaining flow in the drain pipe, maintaining surface water controls, repwards wall. Note most years will be much less but some could be more. Legacy Cell 2W Reclamation Yr allowance Yr allowance S 1,000,000.00 Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage to resist erosion and route precipitation away from Cell 2W Category 1 Stockpile Cover System Maintenance Yr allowance S 24,000.00 Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of to surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance Yr allowance S 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water correpairing the cutoff wall. Note that most years will be much less that this but some could			NTS 2016		\$ 2,850.00	NTS 4/22/16 letter inactive basin
Coal Ash Landfill Maintenance and Monitoring Snow Plowing FTB Dam Containment System Maintenance yr allowance yr allowance \$ 2,640.00 PLM 2017 Budget \$ 25,414.00 PolyMet Snow Plowing (average of 2 highest of 3 years) Allowance for maintaining flow in the drain pipe, maintaining surface water controls, rep wall. Note most years will be much less but some could be more. Legacy Cell 2W Reclamation yr allowance Category 1 Stockpile Cover System Maintenance yr allowance yr allowance yr allowance yr allowance yr allowance \$ 24,000.00 Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage to resist erosion and route precipitation away from Cell 2W Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of to surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance yr allowance \$ 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repairing the cutoff wall. Note that most years will be much less that this but some could be more. Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repairing the cutoff wall. Note that most years will be much less that this but some could be more. Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repairing the cutoff wall. Note that most years will be much less that this but some could be more. S 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repairing the cutoff wall. Note that most years will be much less that this but some could be more. S 15,000.00	Tailings Basin Geotechnical Inspection and	Report yr	Barr 2016		\$ 17,500.00	Barr 4/1/16 letter inactive basin
Snow Plowing yr PolyMet 2016 FTB Dam Containment System Maintenance yr allowance Legacy Cell 2W Reclamation yr allowance cover for erosion and (3) repairing erosion damage Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repairing the cutoff wall. Note that most years will be much less that this but some could			NTS 2016		, , , , , , , ,	
FTB Dam Containment System Maintenance yr allowance \$ 60,000.00 Allowance for maintaining flow in the drain pipe, maintaining surface water controls, repwall. Note most years will be much less but some could be more. Legacy Cell 2W Reclamation yr allowance \$ 1,000,000.00 Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage to resist erosion and route precipitation away from Cell 2W Category 1 Stockpile Cover System Maintenance yr allowance \$ 24,000.00 Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of the surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance yr allowance \$ 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls, repwall. Note that most years will be much less that this but some could	Coal Ash Landfill Maintenance and Monitor	ring yr	allowance		\$ 2,640.00	PLM 2017 Budget
Legacy Cell 2W Reclamation yr allowance S 1,000,000.00 wall. Note most years will be much less but some could be more.	Snow Plowing	yr	PolyMet 2016		\$ 25,414.00	PolyMet Snow Plowing (average of 2 highest of 3 years)
Legacy Cell 2W Reclamation Category 1 Stockpile Cover System Maintenance yr allowance S 1,000,000.00 to resist erosion and route precipitation away from Cell 2W S 24,000.00 Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of the surface cover for erosion and (3) repairing erosion damage Category 1 Stockpile Containment System Maintenance yr allowance S 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water contemplating the cutoff wall. Note that most years will be much less that this but some could	FTB Dam Containment System Maintenanc	yr yr	allowance			Allowance for maintaining flow in the drain pipe, maintaining surface water controls, repair of cutoff wall. Note most years will be much less but some could be more.
Category 1 Stockpile Containment System Maintenance yr allowance surface cover for erosion and (3) repairing erosion damage \$ 15,000.00 Allowance to cover maintaining flow in the drain pipe, maintaining surface water correpairing the cutoff wall. Note that most years will be much less that this but some could	Legacy Cell 2W Reclamation	уг	allowance			Allowance for 6 years to provide stable slopes, adequate vegetation cover, and drainage provisions to resist erosion and route precipitation away from Cell 2W
repairing the cutoff wall. Note that most years will be much less that this but some could	Category 1 Stockpile Cover System Mainter	nance yr	allowance		\$ 24,000.00	Allowance to cover (1) management of plants with deep, woody roots (2) monitoring of the soil surface cover for erosion and (3) repairing erosion damage
Daly Mar's a wagriang a with vagatation maintanang and araging a outral at this facility in	Category 1 Stockpile Containment System 1	Maintenance yr	allowance		\$ 15,000.00	Allowance to cover maintaining flow in the drain pipe, maintaining surface water controls and repairing the cutoff wall. Note that most years will be much less that this but some could be more.
FTB Maintenance yr allowance s 10,000 annually is sufficient for the whole facility once reclamation is complete and \$6 during reclamation ramping down by \$20,000 a year until \$10,000 a year once reclamation completed.		уг			\$ 10,000.00	*
HRF Maintenance yr TBD \$ 10,000.00 Allowance		yr				
Road Grader hr Ames 2017 \$ 200.00 One grader with Operator Ames Email 11/13/17	Road Grader	hr	Ames 2017		\$ 200.00	One grader with Operator Ames Email 11/13/17
Road Maintenance yr calculation one day per month \$ 19,200.00 One day per month.	Road Maintenance	yr	calculation	one day per month	\$ 19,200.00	One day per month.
Road Maintenance (during Reclamation) yr calculation one day per week for 9 months \$ 62,400.00 One day per week during 9 month construction season.	Road Maintenance (during Reclamation)	yr	calculation	one day per week for 9 months	\$ 62,400.00	One day per week during 9 month construction season.

Estimate	of FTE Required for Remote Alarm	n Response
Shifts per week - manned	12	Day Shift Every Day + Afternoon Shift Weekdays
Shift per week - unmanned	9	
Percent shifts unmanned	43%	
Shifts with alarms	5%	assume 5% of shifts have alarms
Shifts with alarms requiring OT	2%	
Shifts per year	1092	
Shifts requiring OT	23.4	
Hrs per response	8	assume each OT alarm response generates 8 hrs OT
OT hrs	187	
OT Premium	150%	assume time and a half for overtime
Straight Time Hr equivalent to OT	281	
Annual Hrs for 3 FTE	6240	
Percent FTE to add for Alarm Response	5%	

Development of Costs for Transport and Off-Site Disposal of Membrane and Pipe from Lined Facilities Heavy Border with Bold Amounts are used in Reclamation Estimates

Dem-Con Companies General Waste in Keewatin:								
Truck CY Truck \$/Load Fee /CY source								
29	\$415.00	4/27/17 emails Attachments I1 and I2						

Pipe cut in 40' lengt	Unit Cost								
Pipe Size	Pipe OD	Pipe V/ft	Pipe V/ft Load Ft Pipe/Load Transport Tipping					Load	FT
In	In	CY/ft	CY	FT	Load	CY	Load	\$	\$
4	4.8	0.00465	29	6231	\$415.00	\$10.00	\$290.00	\$705.00	\$0.11
6	6.9	0.00962	29	3015	\$415.00	\$10.00	\$290.00	\$705.00	\$0.23
8	9.1	0.01673	29	1734	\$415.00	\$10.00	\$290.00	\$705.00	\$0.41
10	11.4	0.02625	29	1105	\$415.00	\$10.00	\$290.00	\$705.00	\$0.64
12	14.5	0.04247	29	683	\$415.00	\$10.00	\$290.00	\$705.00	\$1.03

Liner assume 1" thic	Unit Cost							
Folded Thickness Liner V/acre Load Acres/Load Transport Tipping Load								
in/acre	CY/acre	CY	Acres	Load	CY	Load	\$	\$
1	134.444	29	5	\$415.00	\$10.00	\$290.00	\$705.00	\$152.07

Mine Year 1	Cat 2	2/3		Cat 4	OSP		
	Ft*	Disposal \$	Ft*	Disposal \$	Ft*	Disposal \$	
Pipe Size	Overliner/Unde	rdrain Piping	Underd	lrain Piping	Underdrain Piping		
In							
4	32,200	\$3,643	14,000	\$1,584	19,700	\$2,229	
6	9,600	\$2,245	6,300	\$1,473	7,400	\$1,730	
8	1,400	\$569	1,200	\$488	1,600	\$651	
10	2,000	\$1,276	30	\$19	900	\$574	
12	100	\$103	60	\$62	400	\$413	
Total Ft	45,300		21,590		30,000		
Total \$		\$7,837		\$3,626		\$5,597	

Mine Year 11	Cat 2	2/3	(Cat 4	OSP		
	Ft*	Disposal \$		Disposal \$	Ft*	Disposal \$	
Pipe Size	Underdrair	n Piping	Underd	lrain Piping	Underdrain Piping		
In							
4	84,900	\$9,606	31,000	\$3,508	19,700	\$2,229	
6	25,100	\$5,869	9,400	\$2,198	7,400	\$1,730	
8	4,200	\$1,708	1,200	\$488	1,600	\$651	
10	5,100	\$3,255	30	\$19	900	\$574	
12	200	\$207	60	\$62	400	\$413	
Total Ft	119,500		41,690		30,000		
Total \$		\$20,644		\$6,274		\$5,597	

^{*} Lengths from Barr Changes Over Time Memo 11/15/17

Development of Total Pond and Sump Acres Heavy Border with Bold Amounts are used in Reclamation Estimates Mine Year 1 - Pond and Sump Acres from Barr Changes Over Time Memo 11/15/17

						Underdrain	
Pond	Included	Count	Acres	Liner	Liner Acres	Pipe (ft)	Note
Mine Site WWTF Pond - 1	n	1	1	у	1		used long term
Mine Site WWTF Ponds	у	1	29.8	у	29.8		
Mine Site CPS Pond	n	1	1.3	n	0		used long term
Mine Site Ponds (unlined)	у	1	7	n	0		
Mine Site Ponds (lined)	у	4	12.4	у	12.4		
Category 4 Stockpile	у	1	4.5	у	4.5		
OSP	у	1	2.3	у	2.3		
Category 2/3 Stockpile	у	1	6.7	у	6.7		
Total		9	62.7		55.7	4500	Pipe ft from Barr Changes Over Time Memo 11/15/17

Mine Year 11	- Pond and	d Sump A	cres from B	arr Cha	anges Over T	ime Memo 1	1/15/17
						Underdrain	
Pond	Included	Count	Acres	Liner	Liner Acres	Pipe (ft)	Note
Mine Site WWTF Pond - 1	n	1	1	у	1		used long term
Mine Site WWTF Ponds	y	1	29.8	у	29.8		
Mine Site CPS Pond	n	1	1.3	n	0		used long term
Mine Site Ponds (unlined)	y	1	7	n	0		
Mine Site Ponds (lined)	y	6	16.1	у	16.1		
Category 4 Stockpile	y	1	4.5	у	4.5		
OSP	y	1	2.3	у	2.3		
Category 2/3 Stockpile	у	1	12.2	у	12.2		
Total		11	71.9		64.9	6900	Pipe ft from Barr Changes Over Time Memo 11/15/17

Mine Year 20	- Pond and	d Sump Ac	cres from B	arr Cha	anges Over T	ime Memo 1	1/15/17
						Underdrain	
Pond	Included	Count	Acres	Liner	Liner Acres	Pipe (ft)	Note
Mine Site WWTF Pond - 1	n	1	1	у	1		used long term
Mine Site WWTF Ponds	y	1	29.8	у	29.8		
Mine Site CPS Pond	n	1	1.3	n	0		used long term
Mine Site Ponds (unlined)	у	1	7	n	0		
Mine Site Ponds (lined)	y	6	16.1	у	16.1		
Category 4 Stockpile	y	0	0	у	0		
OSP	y	1	2.3	у	2.3		
Category 2/3 Stockpile	у	0	0	у	0		
Total		9	55.2		48.2	6900	Pipe ft from Barr Changes Over Time Memo 11/15/17

SOW 3: Category 1 Cover System: Year 0 (no waste rock on pile)

Barr Engineering Estimate based on permit level design on drawing SKP-003 and SKP-007 to SKP-010 from Appendix 4 of the PTM Application - May 2016 Heavy Border with Bold Amounts are used in Reclamation Estimates

Item	Description	Unit	Quantity	Basis for Quantities (drawing # or describe)	U	nit Cost	Cost	Extension	Comments
1	Mobilization/Demobilization	LS	1	See Comments and Notes	\$	25,000	\$	25,000	To Be Determined By Contractor - Mob for General Earthwork, Site Grading and Vegetation Establishment
2	Environmental Protection Measures	LS	0	See Comments and Notes	\$	-	\$	-	Assume Environmental Protection Measures from Year 0 Site Work Remain In Place and Are Effective
3	Construction QA/QC	LS	1	See Comments and Notes	\$	5,000	\$	5,000	See Note 1.
4	Final Sloping of Category 1 Stockpile	AC	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; No Final Sloping
5	Furnish and Install 6-inch Geomembrane Bedding Layer	CY	0	See Comments and Notes	\$	-	\$		Year 0 - No Waste Rock Placed; No Geomembrane Bedding Layer
6	Furnish and Install 1-foot Granular Soil Cover above Geomembrane	CY	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; No Granular Soil Cover above Geomembrane
7	Furnish and Install 1.5-foot Rooting Zone above Granular Cover	CY	32,000	See Comments and Notes	\$	5.5	\$	176 000	Year 0 - 13 acre Area of Disturbance; assume 25% of 127,000 Cubic Yards Excavated is Replaced/Regraded to Facilitate Vegetation Establishment.
8	Furnish and Install 6-Inch Riprap Systems on Stockpile Covers	CY	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; Assume No Steep Slope and No Rip-Rap Required.
9	Furnish and Install 9-Inch Riprap Systems on Stockpile Covers	CY	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; Assume No Steep Slope and No Rip-Rap Required.
10	Furnish and Install 12-Inch Riprap Systems on Stockpile Covers	CY	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; Assume No Steep Slope and No Rip-Rap Required.
11	Furnish and Install 18-Inch Riprap Systems on Stockpile Covers	CY	0	See Comments and Notes	\$	-	\$	-	Year 0 - No Waste Rock Placed; Assume No Steep Slope and No Rip-Rap Required.
12	Furnish and Install Vegetation (grass) on Stockpile Cover Systems	Acre	13	See Comments and Notes	\$	635	\$	8,255	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
			13						
13	Reseeding 5% of Vegetation on Stockpile Cover Systems	Acre	1	See Comments and Notes	\$	635	\$	445	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
14	Procure and Install 40-mil Geomembrane - Textured	SF	0	See Comments and Notes	\$	-	\$		Year 0 - No Waste Rock Placed; No Geomembrane Cover
15	Furnish and Install Geotextile above and below Geomembrane	SF	0	See Comments and Notes	\$	-	\$	_	Year 0 - No Waste Rock Placed; No Geotextile Required
							\$	214,255	

Notes:

1) Limited QA/QC required. Assume limited amount of surveying for grade confirmation and site review and submittal review to confirm compliance of site restoration activities with specifications.

SOW 11: Hydromet Residue Facility: Year 0 (no residue, only grading/seeding)

Barr Engineering estimate based on permit level design on drawing HRF-003, HRF-005 and HRF-007 from Appendix 7 of the PTM Application - July 2016

Heavy Border with Bold Amounts are used in Reclamation Estimates

Item	Description	Unit	Quantity	Basis for Quantities (drawing # or describe)	U	Init Cost	Cost	Extension	Comments
1	Mobilization and Demobilization	LS	1	See Comments and Notes	\$	5,000.00	\$	5,000	To Be Determined By Contractor - Mob for General Earthwork and Vegetation Establishment
2	Environmental Protection Measures	LS	1	See Comments and Notes	\$	5,000.00	\$	5,000	Assume Environmental Protection Measures for Year 0 Construction Remain In Place and Are Effective
3	Construction QA/QC LS 1 See Comments and Notes General Site Grading CY 2000 See Comments and Notes		\$	2,000.00	\$	2,000	See Note 2		
4.00	General Site Grading	CY	2000	See Comments and Notes		7.75		12200.001	Assume General Grading (not soil import) of 6" Surface in Isolated Areas (assume 2.5 acres) in Prep. for Vegetation Establishment.
5.00	Furnish and Install Vegetation on Disturbed Areas	Acre	5	See Comments and Notes		635.00		3175.00	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
	Unit Cost Grade and Vegetate PreLoad Area Variable Only								
6	Reseeding 5% of Vegetation to Correct for Limited Growth	Acre	1	See Comments and Notes	\$	635.00	\$	635	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
							\$	31,310	

Notes:

¹⁾ Per Hydrometallurgical Residue Management Plan v4 DEC2014 Figure 4-1; Year 0 Activities Include Removal of Various Structures, Rock and Soil from the HRF Footprint Prior Initiation of Year 1 - Lift 1 Pre-Load. Some limited tree clearing and grubbing also anticipated. Assume 20-percent of 25-acre Pre-Load Footprint is Disturbed in Year 0 in Preparation for Access and Delivery of Preload Materials in Year 1.1

²⁾ Limited QA/QC required. Assume limited amount of site review and submittal review to confirm compliance of site restoration activities with specifications.

SOW 14: Flotation Tailings Basin: Year 0 (without NorthMet Tailings)

Barr Engineering estimate based on permit level design on drawing FTB-003 and FTB-005 from Appendix 6 of the PTM Application - July 2016 (updated April 2017 and November 2017)

Heavy Border with Bold Amounts are used in Reclamation Estimates

Item	Description	Unit	Quantity	Basis for Quantities (drawing # or describe)	Unit Cost	Cos	t Extension	Comments
1	Mobilization and Demobilization	LS	1	See Comments and Notes	\$ 52,000.00	\$	52,000	To Be Determined By Contractor - Mob for General Earthwork, Site Grading and Vegetation Establishment
2	Environmental Protection Measures	LS	-	See Comments and Notes	\$ -	\$	-	Construction is within FTB Footprint. Assume Dust Control is Ancillary to Earthwork Items and no Additional Environmental Protection Measures are Required.
3	LTVSMC Coarse Tailings Borrow Area Regrading Quantity	CY	105,000	See Comments and Notes	\$ 2.50	\$	262,500	See Note 1
4	LTVSMC Coarse Tailings Borrow Area - Seed, Mulch and Fertilize	Acre	65	See Comments and Notes	\$ 730.00	\$	47,450	See Note 2 [\$1985 replaced by \$730 D&T]
			65					
5	LTVSMC Coarse Tailings Borrow Area - Reseeding 5% of Vegetation to Correct for Limited Growth	Acre	3.25	See Comments and Notes	\$ 1,985.00	\$	6,451	
6	Dam - Exterior Face Bentonite Augmentation	Acre	-	See Comments and Notes	\$ -	\$	-	Performed Incrementally as Routine Construction Item Through-out Year 0; Already Complete - No Additional Action Required
7	Dam - Exterior Face Seed, Mulch and Fertilize	Acre	-	See Comments and Notes	\$ -	\$	-	Performed Incrementally as Routine Construction Item Through-out Year 0; Already Complete - No Additional Action Required
8	Beach Area and Dam Crest - Remove and Replace 30" Tailings Cover Layer to Facilitate Bentonite Augmentation of Soil Layer 30" Below Beach Surface	Acre	-	See Comments and Notes	\$ -	\$	-	No Flotation Tailings Deposition at End of Year 0 - This Item Not Required
9	Beach Area and Dam Crest - Till Bentonite to 18" Depth	Acre	-	See Comments and Notes	\$ -	\$	-	No Flotation Tailings Deposition at End of Year 0 - This Item Not Required
10	Beach Area and Dam Crest - Compact 18" Layer of Bentonite Amended Soil	Acre	-	See Comments and Notes	\$ -	\$	-	No Flotation Tailings Deposition at End of Year 0 - This Item Not Required
11	Beach Area and Dam Crest - Lightly Compact Upper Cover Layer	Acre	-	See Comments and Notes	\$ -	\$	-	No Flotation Tailings Deposition at End of Year 0 - This Item Not Required
12	Beach Area and Dam Crest - Seed, Fertilize and Mulch (Establish Vegetation on New Dam Construction Areas (Lift 1 Crest and Interior Slope) Only - Vegetation Already In Place Elsewhere. Estimated Restoration Length is 7,000' and Estimated Restoration Width is 250'.)	Acre	40	See Comments and Notes	\$ 880.00	\$	35,200	Commercial Fertilizer and Seed for Tailings Basin Slopes – Supply/Apply/Incorporate @ 200 lb/acre [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
13	Beach Area and Dam Crest - Reseeding 5% of Vegetation to Correct for Limited Growth	Acre	2	See Comments and Notes	\$ 880.00	\$	1,760	Commercial Fertilizer and Seed for Tailings Basin Slopes – Supply/Apply/Incorporate @ 200 lb/acre [D&T 4/5/16 letter] + Mulch – Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]
14	Pond Bottom - Bentonite Amended Pond Bottom	Acre	-	See Comments and Notes	\$ -	\$	-	No Flotation Tailings Deposition at End of Year 0 - This Item Not Required
						\$	405,361	

Notes:

¹⁾ Tailings Borrow Area Regrading Quantity Based on Assumed Borrow Area Disturbance times Average 1.0-foot Re-Grading Thickness Through-out to Facilitate Turf Establishment.

²⁾ LTVSMC Coarse Tailings Borrow Area of 25% of Cell 1E/2E Splitter Dam Borrow Area and 25% of Cell 1E/2E Splitter Dam Borrow Area and 25% of Cell 2W/2E Splitter Dam Borrow Area

SOW 21: Category 1 Groundwater Containment System: Year 0

Barr Engineering estimate based on permit level design on drawing GCS-003, GCS-010 and GCS-011 from Appendix 4 of the PTM Application - July 2016

Heavy Border with Bold Amounts are used in Reclamation Estimates

Item	Description	Unit	Quantity	Basis for Quantities (drawing # or describe)	ι	Init Cost	Cos	t Extension	Comments
1	Mobilization and Demobilization	LS	1	See Comments and Notes	\$	15,000.00	\$	15,000	To Be Determined By Contractor - Mob for General Earthwork, Site Grading and Vegetation Establishment
2	Environmental Protection Measures	LS	0	See Comments and Notes	\$	-	\$	-	Assume Environmental Protection Measures from Year 0 Construction Remain in Place and Are Effective. Assume Dust Control is Ancillary to Earthwork Activities.
3	Construction QA/QC	LS	1	See Comments and Notes	\$	3,000.00	\$	3,000	Includes General Confirmatory Survey and Periodic Reclamation Review
4	Cutoff Wall Breach for CRE	CY	3400	See Comments and Notes	\$	10.00	\$	34,000	Assume 5' Thick Cutoff Wall - 8' Wide Breach at 200-Foot Spacing with Average Breach Depth of 10' and Average Trench Excavation Slopes of 1H:1V [8'x{(10'x10')+(5'x10')}]/27 Breach = 45 CY/Breach for 15,000'
5	Cutoff Wall Breach Backfill for CRE	CY	3400	See Comments and Notes	\$	10.00	\$		Assume 5' Thick Cutoff Wall - 8' Wide Breach at 200-Foot Spacing with Average Breach Depth of 10' and Average Trench Excavation Slopes of 1H:1V [8'x{(10'x10')+(5'x10')}]/27 Breach = 45 CY/Breach for 15,000'
6	Seepage Collection Pipe Modifications for CRE	LF	0	See Comments and Notes	\$	-	\$	-	No Seepage Collection Pipe Modifications Anticipated
7	Riser Pipe Modifications for CRE	LS	75	See Comments and Notes	\$	400.00	\$	30,000	Quantity Unconfirmed - Assume 200' Riser Pipe Spacing. Assume Risers are Cut Off Below Ground Surface, Filled with Granular Soil, and Capped with Solid Cap
8	Mine Drainage Ditch Modifications for CRE	CY	21000	See Comments and Notes	\$	10.00	\$	210,000	Assume Ditch is Backfilled Using Adjacent Berm and Roadway Soil. Quantity is [(2.5'x3') + (10'x3')]/27 Per Foot of Trench = 1.4 CY/LF for 15,000 LF
9	Berm Modifications for CRE	CY	0	See Comments and Notes	\$	-	\$	-	Ancillary to Mine Drainage Ditch Modifications
10	Stormwater Ditch Modifications for CRE	CY	25500	See Comments and Notes	\$	10.00	\$	255,000	Assume Ditch is Backfilled Using Adjacent Berm and Roadway Soil. Quantity is [(3'x3') + (12'x3')]/27 Per Foot of Trench = 1.7 CY/LF for 15,000 LF
11	Perimeter Dike Modifications for CRE	CY	0	See Comments and Notes	\$	-	\$	-	Ancillary to Perimeter Ditch Modifications
12	Sump/Manhole Modifications	LS	3	See Comments and Notes	\$	1,000.00	\$	3,000	Remove and Salvage Manhole Internals, Remove and Recycle Upper Manhole Riser Section, Fill Manhole with Granular Material and Restore to Surrounding Grade
13	Furnish and Install Vegetation on Disturbed Areas (Assume Average Width of Restoration Zone is 100' and add 20% Additional for Misc. Restoration Areas; 100'x15,000' +20% = 1,800,000 SF = 41 Acre Assume Average Width of Restoration Zone is 100' and add 20% Additional for Misc. Restoration Areas; 100'x15,000' +20% = 1,800,000 SF = 41 Acre)	AC	41	See Comments and Notes	\$	635.00	\$		Barr 2016 Fee Schedule Average of Mid Level Engineer [Barr 2016] + Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter]
14	Reseeding 5% of Vegetation to Correct for Limited Growth	AC	2	See Comments and Notes	\$	635.00	\$		Commercial Fertilizer and Seed for Overburden — Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter] + Mulch — Supply and Incorporate @ 2 ton/acre of Hay or Straw Mulch. [D&T 4/5/16 letter]

\$ 611,337

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibi	t 15]	
Mavo and Arrowhead Consulting &								Arrowhead		
							Mayo 2016	Consulting & Testing 2016		
Testing		Lakehead /	Rachel 2016	(Attachmen	its E and F)		(Attachment C)	(Attachment D)		
Scope of Work Description Pre-Demolition Services	Universal Waste Collection	Galbestos Removal	Demolition	Total Demo	Site Restoration	Recovery (not used - see Summary Scrap Value tab))	Asbestos Lead Paint Mold	Pre Demo Insp	Demo To Rollup	Abatement To Rollup
				#1 CEO 050	#4.500	01.107	#20.500	#4.000	#1 655 250	#25.200
Legacy with construction				\$1,650,850	\$4,500	\$1,125	\$20,500	\$4,800	\$1,655,350	\$25,300 in Main Plant
Additive Building & Heating Plant				\$1,593,300			Included in Lakehead's total demo			Area below
Bentonite silos				inc in above			n/a			
Area 2 Water Tower (price separate from Heating & Additives buildings)		1	\$30,000	\$30,000	\$2,500	\$1,125	n/a		1	
Legacy Tailings Basin Buildings - Demoed as part of construction										
Foreman's Office (Bldg. 718)			\$9,350	\$9,350	\$400		\$6,500	\$1,100		
Reporting Building (Bldg. 719)			\$9,900	\$9,900	\$400		\$6,500	\$1,100		
Lube House (Bldg. 720)			\$2,500	\$2,500	\$400		\$2,500	\$850		
Reporting Building (Bldg. 724)			\$3,300	\$3,300	\$400		\$2,500	\$900		
Lube Oil Building (Bldg. 725)			\$2,500	\$2,500	\$400		\$2,500	\$850		
Legacy Area 1				\$351,597	\$97,319	\$41,000	\$97,500	\$850	\$448,916	\$98,350
Area 1 Shop and Truck Storage (Bldg. 220)	\$2,900	\$106,900	\$103,332	\$213,132	\$74,669	\$37,000	\$82,500			
Area 1 Cold Storage (Bldg. 221)	\$400	\$48,970	\$10,860	\$60,230	\$13,400	\$2,800	\$5,000			
Area 1 Reporting Building (Bldg. 231)			\$9,900	\$9,900			\$5,000	\$850		
Area 1 Boiler House (Bldg. 226)	\$200	\$13,500	\$9,875	\$23,575	\$3,000	\$200	\$2,500			
Area 1 Fire Pump House & Water Tank (Bldg. 228)	\$410		\$11,250	\$11,660			\$2,500			
Area 1 Locomotive Fueling	\$500	\$22,500	\$10,100	\$33,100	\$6,250	\$1,000				
Legacy Area 2				\$474,042	\$82,785	\$18,315	\$164,700	\$2,650	\$556,827	\$167,350
Area 2 Service Shop (Bldg. 201)	\$2,200	\$160,900	\$38,990	\$202,090	\$37,334	\$10,940	\$93,050			
Area 2 Truck Storage (Bldg. 202)	\$2,000	\$63,190	\$9,175	\$74,365	\$13,988	\$3,075	\$3,000			
Area 2 Cold Storage (204)	\$697	\$42,560	\$13,080	\$56,337	\$14,100	\$1,700	\$3,000			
Area 2 Shop Locomotive Service Shop (Bldg. 203)	\$3,400	\$20,500	\$12,300	\$36,200	\$11,113	\$1,625	\$52,150			
Area 2 Locomotive Fueling	\$2,000	\$20,900	\$11,800	\$34,700	\$6,250	\$975	\$2,500			
Hose House (Bldg. 209) Not to be used in project		\$3,000	\$9,150	\$12,150			\$2,500	\$850		
Sample House (Bldg. 208) Not to be used in project		\$25,400	\$20,300	\$45,700			\$5,000	\$950	main plan ar	reas inc tunnels
Reporting Building (Bldg. 425) Not to be used in project		\$3,300	\$9,200	\$12,500			\$3,500	\$850	\$19,888,937	\$5,962,607

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibit	15						
Mavo and Arrowhead Consulting &								Arrowhead Consulting &		
Testing		Lakehead /	Rachel 2016				Mavo 2016	Testing 2016		
	Universal	L'akeneda /	Racher 2010			Recovery (not used - see Summary				
a arriver and a second a second and a second a second and	Waste Collection	Galbestos	D 100	T . I D	Site	Scrap Value	Asbestos Lead	D D I	Demo To	Abatement To
Scope of Work Description Legacy Plant Area	Collection	Removal	Demolition	Total Demo \$13,305,631	Restoration \$3,223,306	tab)) \$2,890,406	Paint Mold \$3,807,340	Pre Demo Insp \$2,200	Rollup \$16,528,937	Rollup \$3,809,540
Rebuild Shop (Bldg 602)	\$3,000	\$70,200	\$125,600	\$198,800	\$27,560	\$13,940	\$85,000	\$2,200	\$10,328,937	\$3,809,340
General Shop (Bldg. 601) Includes Acetylene Building (Bldg.604)	\$15,000	\$199,190	\$353,600	\$567,790	\$182,300	\$113,796	\$480,800			
Carpenter Shop (Bldg. 603)	\$2,000	\$10,200	\$13,250	\$25,450	\$3,300	\$100	\$2,500			
Coarse Crusher	\$10,000	\$313,345	\$1,551,800	\$1,875,145	\$593,890	\$199,325	\$1,070,618			
Drive House 1 conv and housings	\$7,500	\$165,569	\$141,540	\$314,609	\$46,900	\$41,050	incl. in above			
Drive House 2 inc conv and housings	41,411	inc in above	inc in above	inc in above	inc in above	inc in above	incl. in Fines Crusher	r	1	
Fine Crusher	\$45,000	\$302,430	\$1,373,460	\$1,720,890	\$203,400	\$205,250	\$439,686		1	
Warehouse 49 (Bldg. 920)	\$6,500	\$27,586	\$82,800	\$116,886	\$15,947	\$5,350	\$49,000		1	
Warehouse 45 (Bldg. 921, Electrical)	\$2,500	\$35,159	\$72,700	\$110,359	\$15,947	\$3,590	\$13,500		1	
Lube House (Bldg. 926)	\$578	\$17,000	\$20,550	\$38,128	\$7,385	\$1,600	\$52,000		1	
Rubber Shop (Bldg. 605)	\$1,000	\$30,464	\$36,550	\$68,014	\$11,269	\$5,150	\$24,000		1	
Concentrator Building and Thickeners	\$100,000	\$1,248,260	\$5,895,850	\$7,244,110	\$1,145,998	\$2,141,430	\$1,535,236		1	
A-Lab	\$500	\$9,400	\$14,560	\$24,460	\$2,940	\$2,450	included in Concentr	ator		
Hinsdale Bridge	\$0	\$16,700	\$616,300	\$633,000	\$15,200	\$148,500	n/a			
Water Reservoir	\$5,000		\$98,100	\$103,100	\$914,400	\$7,750	n/a			
Plant Site Water Tower			\$30,000	\$30,000	\$2,500	\$1,125	n/a		1	
Water Treatment Plant & Storage Tanks	\$1,000	\$20,000	\$72,600	\$93,600	\$2,250		\$45,000		1	
Colby Pump House (potential deduct depends on variance request)		\$41,000	\$8,260	\$49,260	\$1,500		\$2,500	\$1,000	\$50,760	\$3,500
Ad Building inc UST	\$3,900		\$157,935	\$161,835	\$18,200		\$850,000		\$180,035	\$850,000
Main Gate	\$100		\$11,400	\$11,500	\$875		\$5,000	\$900	\$12,375	\$5,900
Booster Pump House #1	\$300		\$23,500	\$23,800	\$9,200	i	ncluded in Concentrat	or	\$243,170	\$859,400
Sewage Treatment Plant	\$0		\$62,700	\$62,700	\$19,520		\$5,000	\$900		
Portable Pump Houses	\$0		\$9,890	\$9,890	\$3,400		n/a			
Return Water Barge	\$0		\$44,900	\$44,900			\$5,000	\$1,300	1	
General Infrastructure (railroads, tunnels, roadways, etc)					\$1,504,000	\$237,500			\$1,504,000	
Legacy Railroads	\$0		\$380,000	\$380,000					\$380,000	
Legacy Tunnels	\$0		\$1,856,000	\$1,856,000			\$2,127,767		\$1,856,000	\$2,127,767
Galleries						i	ncluded in Concentrat	or		
Sanitary Systems and Wells			\$17,500	inclu	ded in associated				1	
Pipelines					\$591,000				\$2,879,000	ĺ
Colby Lake Pipeline (potential deduct depends on variance request)			\$900,000	\$900,000	\$98,000					
Inter-Pit Pipeline from Reservoir to Areas 1 & 2			\$562,000	\$562,000	,				1	
Natural Gas Pipeline Removal			\$150,000	\$150,000					1	
Legacy PipeLines Tailings management above ground			\$378,000	\$378,000					1	
Legacy PipeLines Tailings management below ground			\$200,000	\$200,000					1	
Legacy Power Lines	\$0		\$97,810	\$97,810					\$97,810	Ī
Legacy Roads/Parking Lots	\$0		\$465,000	\$465,000	\$195,000				\$660,000	

Demo Estimate from Lakehead/Rachel,		WL SE	EIS Exhibit	: 15						
Mavo and Arrowhead Consulting &								Arrowhead		
							Mayo 2016	Consulting & Testing 2016		
Testing		Lakehead /	Rachel 2016				Wavo 2010	resting 2010		
Scope of Work Description	Universal Waste Collection	Galbestos Removal	Demolition	Total Demo	Site Restoration	Recovery (not used - see Summary Scrap Value tab))	Asbestos Lead Paint Mold	Pre Demo Insp	Demo To Rollup	Abatement To Rollup
New - Phase 1 - Plant Site				\$2,190,000	\$689,000				0044400	.
Flotation Plant and Reagent Building	\$75,000		\$621,800	\$696,800	\$147,600	\$242,500			\$844,400	1
Concentrate Storage and Loadout Facility	\$12,000		\$273,760	\$285,760	\$48,100	\$37,500			\$333,860) -
Plant Site Sewage Treatment Plant	\$1,000		\$118,000	\$118,000	\$30,000				\$148,000)
Railroads	\$0		\$185,000	\$185,000	\$111,000				\$296,000	2
Pipelines	\$0		\$1,555,000	\$1,555,000	\$375,000				\$1,930,000)
Power Lines	\$0			\$0	\$0				\$0	
Roads and Parking Lots	\$0			\$0	\$0				\$0	
Plant Site Wastewater Treatment Plant (WWTP) Ponds not included	\$0		\$245,000	\$245,000					\$245,000	used longterm
New - Phase 1 - Mine Site										_
Maintenance Service and Fueling Facility	\$1,100		\$19,210	\$20,310	\$7,300	\$1,200			\$27,610	2
Rail Transfer Hopper	\$1,100		\$40,000	\$41,100	\$45,000	\$1,200			\$86,100	2
Rail Transfer Hopper Control Bldg	\$100		\$18,600	\$18,700					\$18,700	2
Rail Transfer Hopper Platform			\$60,000	\$60,000					\$60,000	
Central Pumping Station	\$500		\$14,000	\$14,500	\$1,200				\$15,700	
Railroads	\$0		\$45,000	\$45,000	\$33,750				\$78,750	
Pipelines	\$0		\$580,133	\$580,133	\$217,000				\$797,133	(
Power Lines	\$0		\$83,900	\$83,900	\$0	\$7,175			\$83,900	
Roads and Parking Lots	\$0		\$392,000	\$392,000	\$132,000				\$524,000	9
Mine Site Wastewater Treatment Facility (WWTF)	\$0		\$498,000	\$498,000	\$14,000				\$512,000	
New - Phase 2				\$10,735,100	\$97,375					_
Reagent Building	\$15,000		\$820,000	\$835,000	\$4,100	\$22,500				
Oxygen Plant	\$65,000		\$4,238,600	\$4,303,600	\$16,600	\$72,500				
Limestone Preparation	\$7,500		\$345,000	\$352,500	\$1,750	\$12,500				
Hydrometallurgical Plant	\$49,000		\$4,365,000	\$4,414,000	\$13,500	\$62,500			J	
Hydrometallurgical Reagents	\$15,000		\$815,000	\$830,000	\$2,200	\$17,500				
Railroads	\$0									
Pipelines	\$0		\$1,450,000							
Power Lines	\$0									
Roads and Parking Lots	\$0		\$156,000		\$59,225				J	

 Lakehead
 Mavo

 Totals
 \$31,155,813
 \$7,087,707

 Mine Site
 \$2,203,893
 \$0

 less Mine Site
 \$28,951,920
 \$7,087,707

Appendix A-2

Financial Assurance Calculations – MY1 and MY2

MY1 and MY2 Financial Assurances are calculated based on two cost estimates:

- 1. Reclamation costs
- 2. Long term costs
- The Financial Assurance obligation for year (n) will be the year (n+1) financial liability up until the maximum financial liability year, which will be mine year 11 in the current plan.
- The Financial Assurance obligation for year (n) will be calculated in year (n-1) using (n-1) dollars with no allowance for inflation or discounting.
- Estimated costs will be based on third party contractors (not PolyMet or DNR) completing the work. The estimates will allow for the contractor to earn a profit on his labor, supplies, and equipment plus an allowance for risk and contingency.
- Cost estimates will be updated on an annual basis. The updates will include:
 - Adjustments for inflation. Costs should be adjusted according to changes in the Bureau of Labor Statistics Consumer Price Index.
 - Changes to contractor estimates. Contractor estimates can be used for determining costs of some items. The estimates will be renewed every year.
 - Updates based on actual site data and operating records. Estimated quantities of materials will be updated to reflect actual site conditions as mining progresses.
 Operating data from water treatment plants and maintenance activities will be used to revise future estimates.
- DNR will provide additional guidance on cost estimates for specific items. The guidance will
 reflect preferred estimating methods and detailed information obtained from experience
 working on previous cost estimates for this site.

Reclamation Costs

The methods that will be used to develop reclamation cost estimates include:

- Reclamation is assumed to be completed within 3 years, therefore reclamation costs are not discounted.
- A 10% contingency is included in the cost estimate.
- Financial assurance must be posted for the full value of reclamation liability until each
 component of the work has been completed to the DNR's satisfaction. The total amount of
 financial assurance will fluctuate annually as the liability increases and decreases. A percentage
 of the posted financial assurance will be withheld after 100% of the reclamation has been
 completed until the DNR has determined that the reclamation for each component is
 successful.
- The mine and plant site are 8 miles apart, so they are costed separately. During mining, the annual cost to reclaim the site will change as the amount of disturbance changes, as the amount

- of material that must be moved to complete the required reclamation changes, and as the unit costs change as a function of revised distance, haul routes, and costs of equipment owning and operating, labor and supplies. The costs will be estimated using engineering cost estimating principles, or quotes from qualified suppliers and contractors.
- The work required to reclaim some of the cost components such as the demolition and reclamation of facility structures, roads, etc. will not change over time. The annual costs for these components will only need to be adjusted for inflation unless DNR elects to update the detailed estimate using revised costs and/or alternative methods.
- The size of the equipment available to contractors will be limited to equipment that can be transported to the job site over the highway without disassembling and reassembling the frames, boxes, etc. This maximum allowable weight and height that can be hauled on the highways is also a factor that controls the maximum size of the loader/truck, depending on how easy it is to disassemble and reassemble the components. This is a practical issue that can be revisited over time as the equipment becomes more modularized.
- Either of two methods will be used to estimate the costs.
 - 1. Use mining/civil engineering cost estimating principles to estimate the quantities, the distances, the equipment/labor production rates to compute the fleet hours to complete the work, and then multiply the fleet hours by the cost per hour for the labor and equipment. This method is preferred, because it can easily be modified each year to update revised fuel, labor and equipment costs, and then adjusted to reflect the required haul hours if the distances change.
 - Use contractor estimates. This method is acceptable, but the DNR will need to determine the reliability of the estimate and may require backup or an independent engineering estimate.

Long Term Cost

The methods that will be used to develop long term cost estimates include:

- Future costs are discounted to the Net Present Value (NPV) at a 2.9% discount rate.
- A 15% contingency is included in the cost estimate.
- Water treatment plant operation and site maintenance activities will be required long term. For
 cost estimating purposes, these ongoing activities costs are estimated to last for 100 years. This
 100-year limit is standard practice among other federal and state mining regulation agencies.
- Costs must include environmental liability insurance as specified in the applicable special
 conditions. At the time of permit issuance the Permittee must provide documentation of a
 minimum of \$10,000,000 in existing environmental liability insurance for the project. The
 required amount of environmental liability insurance will increase over time as conditions
 change.
- Cost estimates require:
 - Detailed modeling of the climate to estimate the amount of precipitation and evaporation,

- Detailed modelling of the anticipated geochemistry to estimate the rate and amount of metals and sulfates that would be expected depending on the oxidation rates and closure scenario, and
- Modeling of different water treatment methods to treat the anticipated water flow rates and water chemistry to the State water discharge standards.

Estimates of the annual cost to operate the plant and pumps will be made using current unit costs for the capital and operating costs. This is a complex calculation that contains many assumptions and predictions.

Discount Methodology

The discount rate amount must consider the fluctuations of the investment and inflation. The DNR considered several approaches to perform this calculation and determined that a low risk method was to assume that on the average the difference between the growth of the fund and inflation would be 2.9%, and that all future costs in constant dollars would be discounted to present value at 2.9% per year.

Mathematically the present value of \$100 ten years from today discounted at 2.9% will be:

Present Value =
$$100/(1+i)^n = 100/(1+2.9\%)^{10} = $75.13$$

The Net Present Value (NPV) is the sum of each of the individual annual present values. For example, the Year 100 present value would be the Year 100 cost multiplied by $1/(1.029)^{100} = 0.057$. Therefore, the discount factor for 100 years at 2.9% is 0.057. The present value of \$100 one hundred years from today discounted at 2.9% per year is \$5.73.

Annual costs are discounted from mid-year.

Current Financial Liability Estimates for MY1 and MY2

Financial liability estimates will be revised on an annual basis. The estimates presented here illustrate the cost estimating methods used, but the actual estimated costs will be revised before MY1 using the procedures described above.

Financial liability estimates are shown on the attached spreadsheets and are summarized in Table 1.

Table 1. Financial liability estimates for MY1 and MY2

	Ι.
MY1 Reclamation Costs	\$133,621,573
MYI Long Term Costs	\$410,101,543
Total	\$543,723,116
MY2 Reclamation Costs	\$156,513,552
MY2 Long Term Costs	\$431,822,050
Total	\$588,335,602

MY1 Financial Liability Estimates

Appendix	A-1 Mine Year 1 F	Reclamation	Estimate				12/7/2017							
Includes Demo of Legacy Buildings (less Abatement and bu Opera	uildings demoed during (tional Disturbances as o	Construction), P of the end of M	Project Buildings IY1	s, AOCs, Proje	*WistruSiE	≞tS°Ex	hibit 15							
	Support Tab	Quantity		Unit \$	Cash \$	NPV \$	Note			01/01/18	07/01/19	9 07/01/20	07/01/21	07/01/22
Reclamation Total with Indirects Contingency	10.0%				\$133,621,573 \$11,380,656	\$121,898,444 \$10.382.126	FA for Cash Amount							
Adaptive Management	2.0%	Quantities			\$2,225,563	\$2,030,658								
Engineering Redesign	2.0%	from Barr			\$2,225,563	\$2,030,658								
Performance Bond	1.0%	Changes Over Time Memo			\$1,138,066	\$1,038,213						Year of	Closure	
Prime Contractor Markup Mobilization	2.5% 4.0%	Unless Noted			\$2,845,164	\$2,595,531 \$0		\$112,869,961	\$102,973,571		- 1	2	3	4
Reclamation Total (no Indirects)	4.070	1			\$113,806,561	\$103,821,258			2.9%			MY		
Mine Site					\$48,879,815	\$44,999,799		6 Yr Tot	NPV	Operating	Hold	3	4	5
General Reclamation					621 1/2 271	é10.002.000								
Stockpile Relocation Cat 2/3 - rock	Unit \$ Reclamation	5 238 766	Tons	\$2.39	\$21,462,374 \$12.545,466	\$19,982,800 \$11,680,606	From Cat 2/3 stockpile to floor of East Pit [Ames 2016]							
Cat 2/3 - rock Cat 2/3 - sat overburden	Unit \$ Reclamation	192,150	Tons	\$2.39	\$460,149	\$428.427	From Cat 2/3 stockpile to floor of East Fit [Ames 2016]	12,545,466	11,680,606	0	0	12,545,466	0	0
Cat 4 - rock	Unit \$ Reclamation	1,489,201	Tons	\$1.79	\$2,664,886	\$2,481,174	From Cat 4 stockpile to floor of East Pit [Ames 2016]	460,149 2,664,886	428,427 2,481,174	0	0	460,149 2,664,886	0	0
Cat 4 - sat overburden	Unit \$ Reclamation	192,150	Tons	\$1.79	\$343,847	\$320,143	From Cat 4 stockpile to floor of East Pit [Ames 2016]	343,847	320,143	0	0	343.847	0	0
OSP - rock Stockpile Footprint Reclamation	Unit \$ Reclamation	2,275,000	Tons	\$2.39	\$5,448,026 \$4,236,751	\$5,072,450 \$3,833,506	From OSP to floor of East Pit [Ames 2016]	5,448,026	5,072,450	0	0	5,448,026	0	0
Cat 2/3					\$2,152,208	\$1,947,365								
	Unit \$ Reclamation &				02,102,200	01,711,000	Remove and haul to central portion of CAT 1 Stockpile.							
Drain Pipe Removal and Prep for Transport	Pipe-Liner Off Site Disposal	45,300	LF	\$15.00	\$679,500	\$614,827	Assumes a shallow excavation with minimal backfill and cutting of pipe. [Ames 2016]	679,500	614,827	0	0	0	679,500	0
Pipe Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	1	LS	\$7,837	\$7,837	\$7,091	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	7,837	7,091	0	0	0	7,837	0
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$ Reclamation	63	Acre	\$8,600	\$541,800	\$490,233	Removeand haulto Eastor WestPit. Assumeav g. 9"thick soll/rock layer (1,200 Ct/acre) to be included with geomembrane linerremoval. Linerwould be excavated with material and hauled to stock pile. Liner would then be sorted out wherevisible and leftthere. [Ames 2016]	541,800	490,233	0	0	0	541,800	0
Liner Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	63	Acre	\$152	\$9,580	\$8,669	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	9,580	8,669	0	0	0	9,580	0
Cover Area (Acres) and Depth (Inches) Cover Volume (CY) and Haul Distance (Miles)		63 203,280	Acres Inches CY Miles	24 1.5			to calculate CY							
Cover - Ovb/Soil (24" thick)	Unit \$ Reclamation	203,280	CY	\$4.40	\$894,906	\$809,730	Soil Overburden Relocation (excavate, load and dump) [Ames 2016] plus Soil Overburden Relocation (haul cost/cubic yard/mile) [Ames 2016]	894,906	809,730	0	0	0	894,906	0
Seeding	Unit \$ Reclamation	63	Acres	\$295	\$18,585	\$16,816	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16	10.505	16.016				10.505	
							letter]	18,585	16,816	0	0	0	18,585	0
Cat 4	Unit \$ Reclamation &				\$946,242	\$856,181	Remove and haul to central portion of CAT 1 Stockpile.							
Drain Pipe Removal and Prep for Transport	Pipe-Liner Off Site Disposal	21,590	LF	\$15.00	\$323,850	\$293,027	Assumes a shallow excavation with minimal backfill and cutting of pipe. [Ames 2016]	323,850	293,027	0	0	0	323,850	0
Pipe Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	1	LS	\$3,626	\$3,626	\$3,281	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	3,626	3,281	0	0	0	3,626	0
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$ Reclamation	29	Acre	\$8,600	\$249,400	\$225,663	Remove and haulto Eastor WestPit. Assume avg. 9"thick soil/rock layer (1,200 CY/acre) to be included with geomembrane linerremoval. Liner would be excavated with material and hauled to stock pile. Liner would then be sorted out where visible and left there. [Ames 2016]	249,400	225,663	0	0	0	249,400	0
Liner Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	29	Acre	\$152	\$4,410	\$3,990	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	4,410	3,990	0	0	0	4,410	0
Cover Area (Acres) and Depth (Inches) Cover Volume (CY) and Haul Distance (Miles)		29 93 573	Acres Inches CY Miles	24			to calculate CY							
Cover - Ovb/Soil (24" thick)	Unit \$ Reclamation	93,573	CY	\$3.81	\$356,401	\$322,479	Ames 2016 - Soil Overburden Relocation (excavate, load and dump) [Ames 2016] plus Soil Overburden Relocation (haul cost/cubic yard/mile) [Ames 2016]	356,401	322,479	0	0	0	356,401	0
Seeding	Unit \$ Reclamation	29	Acres	\$295	\$8,555	\$7,741	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter]	8,555	7,741	0	0	0	8,555	0
OSP	1	1			\$1,138,301	\$1,029,960	icitei							
Drain Pipe Removal and Prep for Transport	Unit \$ Reclamation & Pipe-Liner Off Site Disposal	30,000	LF	\$15.00	\$450,000	\$407,170	Remove and haul to central portion of CAT 1 Stockpile. Assumes a shallow excavation with minimal backfill and cutting of pipe. [Ames 2016]	450,000	407,170	0	0	0	450,000	0
Pipe Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	1	LS	\$5,597	\$5,597	\$5,064	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	5,597	5,064	0	0	0	5,597	0
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$ Reclamation	32	Acre	\$8,600	\$275,200	\$249,007	Removeandhaulto Eastor WestPit. Assumeavg. 9"thick soil/rock layer (1,200 CY/acre) to be included with geomembrane liner removal. Liner would be excavated with material andhauled to stockpile. Liner would then be sorted out wherevisib k and leftthere. [Ames 2016]	275,200	249,007	0	0	0	275,200	0
Liner Disposal in Off Site Solid Waste Landfill	Pipe-Liner Off Site Disposal	32	Acre	\$152	\$4,866	\$4,403	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	4,866	4,403	0	0	0	4,866	0
Cover Area (Acres) and Depth (Inches) Cover Volume (CY) and Haul Distance (Miles)		32 103.253	Acres Inches CY Miles	24 1.2			to calculate CY							
Cover Volume (CY) and Haul Distance (Miles) Cover - Ovb/Soil (24" thick)	Unit \$ Reclamation	103,253	CY Miles	\$3.81	\$393,198	\$355,774	Soil Overburden Relocation (excavate, load and dump) [Ames 2016] plus Soil Overburden Relocation (haul cost/cubic yard/mile) [Ames 2016]	393,198	355,774	0	0	0	393,198	0
Seeding	Unit \$ Reclamation	32	Acres	\$295	\$9,440	\$8,542	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter]	9,440	8,542	0	0	0	9,440	0

Mine Ye	ar 1 Reclamation Est	timate												
Includes Demo of Legacy Buildings (less Abatement and Ope	buildings demoed during C rational Disturbances as o	Construction), P of the end of M	roject Building Y l	s, AOCs, Proje	WETTUSTE	#15°Ex	hibit 15							
	Support Tab	Quantity	Units	Unit \$	Cash \$	NPV \$	Note			01/01/18	07/01/19	07/01/20	07/01/21	07/01/22
Reclamation Total with Indirects					\$133,621,573	\$121,898,444	FA for Cash Amount							
Contingency	10.0%				\$11,380,656	\$10,382,126								
Adaptive Management	2.0%	Quantities			\$2,225,563	\$2,030,658								
Engineering Redesign	2.0%	from Barr			\$2,225,563	\$2,030,658								
Performance Bond	1.0%	Changes Over			\$1,138,066	\$1,038,213								
Prime Contractor Markup	2.5%	Time Memo			\$2,845,164	\$2,595,531						Year of		
Mobilization	4.0%	Unless Noted			\$0	\$0		\$112,869,961			- 1	2	3	4
Reclamation Total (no Indirects)	1.070	1			\$113,806,561	\$103.821.258			2.9%			MY		
OSLA	_				\$146,091	\$128,461		6 Yr Tot	NPV	Operating	Hold	3	4	5
OSEA					3140,071	\$120,401								
Grade Stockpiles of Overburden and Peat	Unit \$ Reclamation	41.8	Acres	\$3,200	\$133,760	\$117,618	No hauling of material, Mid size dozer work. [Ames 2017]	133,760	117,618	0	0	0	0	133,760
Seeding acres	Unit \$ Reclamation	41.8	Acres	\$295	\$12,331	\$10,843	Commercial Fertilizer and Seed for Overburden – Supply/Apply/Incorporate @ 200 lb/Acre/ [D&T 4/5/16 letter]	12,331	10,843	0	0	0	0	12,331
Pit				—	\$365,200	\$330,441	ietterj				l			l
Prepare for Fencing	Unit \$ Reclamation	12,100	LF	\$9.00	\$108,900	\$98,535	Ames 2016							
	Unit \$ Reclamation Unit \$ Reclamation						Ames 2016 MnDOT Standard Plate 9323 Rev. D [Ames 2016]	108,900	98,535	0	0	0	108,900	0
Pit Fence - Barb Wire 4 Strand		1,100	LF	\$8.00	\$8,800	\$7,962		8,800	7,962	0	0	0	8,800	0
Pit Fence - Non Climbable	Unit \$ Reclamation	11,000	LF	\$22.00	\$242,000	\$218,967	MnDOT Standard Plate 9322 Rev. K [Ames 2016]	242.000	218,967	0	0	0	242,000	0
Gates	Unit \$ Reclamation	1	EA	\$5,500	\$5,500	\$4,977	Gate for access road/pit ramp; MnDOT Standard Plate 9322 Rev. K20 Wide Vehicular Gate (Double Gate) [Ames 2016]	5,500	4,977	0	0	0	5,500	0
Reduce and Grade Overburden Wall				\$0			Overburden sloped and seeded as part of mining - cover of setback area not required by non-ferrous rules (FEIS WQ							
Plant Seed Mix				\$0			modeling assumed not covered)							
Ponds and Sumps					\$434,317	\$392,979								
Ponds Clean out	Ponds and Sumps	9	EA	\$5,000	\$45,000	\$40,717	Break-out sumps/ clean-out ponds [Ames 2016]							
Restore Pond Footprint	Ponds and Sumps	63	Acres	\$6,000	\$376,200	\$340,394	Remove liner, rip-rap, grade and seed, fertilize and mulch; assume 400 CY/acre (3 in depth) of rooting soil fill [Ames 2016]	45,000 376,200	40,717 340,394	0	0	0	45,000 376,200	0
Liner Disposal in Off Site Solid Waste Landfill	Ponds and Sumps & Pipe-Liner Off Site Disposal	56	Acres	\$152	\$8,470	\$7,664	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	8,470	7,664	0	0	0	8,470	0
Pipe Disposal in Off Site Solid Waste Landfill	Ponds and Sumps & Pipe-Liner Off Site Disposal	4,500	LF	\$1.03	\$4,646	\$4,204	Transport and Tipping Fees [4/27/17 emails Attachments I1 and I2]	4,646	4,204	0	0	0	4,646	0
Rail Transfer Hopper					\$0	\$0								
Haul RTH waste rock to East Pit, Plus Grading					\$0		Construct Platform with MDNR approved rock. Coverwith 2ft soil and vegetate included with Demo below							
Construction					\$20,558,890	\$18.852.792	<u> </u>							
Cat 1 Stockpile Cover	SOW3 Cat 1 Cover Sys UC (Yr 1)	1	LS	\$19,104,918		\$17,537,207	Engineer estimate: Barr Engineering Estimate based on permit level design on drawing SKP-011, SKP-013 and SKP- 032-035 from Appendix 4 of the PTM Application - May	19,104,918	17,537,207	0	0	9,552,459	9,552,459	0
Cat I Stockpile Cont Sys Ext	SOW21 Cat 1 Cont Sys UC (Yr 1)	1	LS	\$1,453,972	\$1,453,972	\$1,315,586	Engineer estimate: Barr Engineering estimate based on permit level design on drawing GCS-003 and GCS-010 to 013 from Appendix 4 of the PTM Application - July 2016	1,453,972	1,315,586	0	0	0	1,453,972	0
Demo					\$1,676,193	\$1,478,819	Lakehead / Rachel 2016 (Attachments E and F)							
Fueling and Maintenance Facility	Demo	1	LS	\$27,610	\$27,610	\$24,982		27.610	24.982	- 0	- 0	0	27,610	
Rail Transfer Hopper	Demo	1	LS	\$86,100	\$86,100	\$77,905		86.100	77.905	0	0	0	86,100	0
Rail Transfer Hopper Control Bldg	Demo	1	LS	\$18,700	\$18,700	\$16,920		18,700	16,920	0	0	0		0
Rail Transfer Hopper Platform	Demo	1	LS	\$60,000	\$60,000	\$54,289				0	0	0	18,700	0
Central Pumping Station	Demo	0	LS	\$15,700	\$0	\$0	used long term	60,000	54,289	0	0	0	60,000	0
Railroads	Demo	1	LS	\$78,750	\$78,750	\$69,247	·	0	0	0	0	0	0	0
	Demo	i	LS	\$797,133	\$797.133	\$700.936		78,750	69,247	0	0	0	0	78,750
Pipelines								797.133						797.133
	Demo	1	LS	\$83,900	\$83 900	\$73.775			700,936	0	0	0	U	
Power Lines Roads and Parking Lots	Demo Demo	1	LS LS	\$83,900 \$524,000	\$83,900 \$524,000	\$73,775 \$460,765		83,900 524,000	73,775	0	0	0	0	83,900 524,000

Includes Demo of Legacy Buildings (less Abatement and buildings demoed of Operational Disturbance Support T.	Quantity Quantitie from Bar Changes O: Time Menn Unless Not	Units	S249,6 \$26,060,3 \$239,5	Cash S S133,621,737 S11,380,656 S2,225,563 S1,138,06,65 S1,138,06,65 S2,285,165 S2,285,165 S62,398,135 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669 S249,669	NPV \$ \$121,8884.84 \$10.382,126 \$2.030,658 \$2.030,658 \$1.038,212 \$2.030,658 \$1.038,2125 \$2.030,658 \$1.038,2125 \$2.030,658 \$1.038,2125 \$2.030,638	Note FA for Cash Amount FA for Cash Amount Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix 6 of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTBs xxx to FTBs-xxx - April 2017	\$112,869,961 6 Yr Tot 249,669 26,060,393 239,539	232,457 232,457 232,457 237,55,792	Operating	Hold 0	MY 3	Closure 3 4	5
Reclamation Total with Indirects	Quantities from Bar Changes Ov Time Men Unless Not Unless Not 1	LS LS LS LS LS LS LS LS	\$249,6 \$26,060,3 \$239,5	\$133,061,573 \$11,380,656 \$2,225,563 \$2,225,563 \$2,225,563 \$11,380,656 \$2,845,164 \$9,99 \$2,49,669 \$2,249,669 \$2,249,669 \$2,249,669 \$2,249,669 \$2,249,669 \$2,249,669 \$2,249,669	\$12,898,444 \$10,382,126 \$2,030,658 \$2,030,658 \$2,030,658 \$1,038,021,258 \$103,821,258 \$232,457 \$232,457 \$232,755,792 \$223,026 \$223,026	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HtRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix 6 of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating	Hold 0	Year of 2 2 MY 3 3 249,669	Closure 3 4	5
Contingency	From Bar	LS	\$26,060,3 \$239,5	\$11,380,656 \$2,225,636 \$2,225,636 \$2,225,636 \$2,225,636 \$2,245,164 \$31,380,556 \$45,295,8,45 \$52,49,669 \$249,669 \$249,669 \$249,669 \$249,669 \$249,669 \$249,669	\$10,382,126 \$2,30,658 \$2,030,658 \$2,030,658 \$1,038,21,258 \$1,038,21,258 \$2,595,531 \$2,595,531 \$232,457 \$232,457 \$232,457 \$232,755,792 \$223,026 \$223,026	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of othe PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTBs xxx to FTBs-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Adaptive Management 2.0%	From Bar	LS	\$26,060,3 \$239,5	\$2,225,563 \$1,138,065 \$2,845,164 \$1,845,164 \$13,806,561 \$2,298,345	\$2,03,658 \$1,038,628 \$1,038,628 \$2,295,531 \$2,295,531 \$2,322,457 \$232,457 \$232,457 \$232,457 \$232,457 \$232,457 \$232,457	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Engineering Redesign 2.0%	From Bar	LS	\$26,060,3 \$239,5	\$2,225,66 \$1,138,06,56 \$1,138,06,56 \$1,138,06,56 \$62,398,44 \$249,669 \$249,669 \$26,299,932 \$3 \$26,060,393 \$9 \$239,539 \$9 \$239,539	\$2,030,658 \$1,038,213 \$2,595,531 \$0,0382125 \$6,6313,084 \$232,457 \$232,457 \$232,457 \$233,978,818 \$23,755,792 \$223,026 \$223,026	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Performance Bond	Changes Order Time Men Unless Not Unless Not St. Sys 1 Sys 1 Sys 1	LS	\$26,060,3 \$239,5	\$1,138,066 \$2,845,164 \$2,845,164 \$62,398,345 \$249,669 \$26,299,932 \$26,060,393 \$26,060,393 \$28,706,920	\$1,08.215 \$2,595,531 \$2,595,531 \$103,821,256 \$103,821,256 \$232,457 \$232,457 \$232,457 \$233,755,792 \$223,026 \$225,852,155	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Prime Contractor Markup 2.5% Mobilization 4.0% Reclamation Total (no Indirects) 4.0% Plain Me General Reclamation HRF Disturbance SOW11HRFCov UC (Yr 1) Construction 50W14 FTB Cov UC (Yr 1) FTB Bentonite Amendment (pond, beach, dam top) SOW14 FTB Cov UC (Yr 1) FTB Overflow SOW 14 FTB Cov UC (Yr 1) Demo and Abatement 10 Demo and Abatement Legacy Structure Removal Area 1 Shop Buildings Demo Area 2 Shop Buildings Area 1 Shop Buildings Demo Main Phata Tarea - Demoed in Construction Demo	Time Men	LS	\$26,060,3 \$239,5	\$2,845,164 \$113,806,561 \$62,398,345 \$249,669 \$249,669 \$26,299,932 \$3 \$26,060,393 \$9 \$239,539 \$28,706,920	\$2,595,531 \$103,821,258 \$56,533,084 \$232,457 \$23,978,818 \$23,755,792 \$223,026 \$25,852,155	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Mobilization	Unless Not	LS L	\$26,060,3 \$239,5	\$13,806,561 \$62,398,345 \$249,669 \$249,669 \$26,299,932 \$3 \$26,060,393 \$9 \$239,539 \$28,706,920	\$103,821,258 \$36,533,084 \$232,457 \$232,457 \$23,978,818 \$23,755,792 \$223,026 \$25,852,155	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	2 MY 3 249,669	4 0	0
Reclamation Total (no Indirects)	\$1 Sys 1 Sys 1 erg 1	LS LS LS LS LS LS LS LS	\$26,060,3 \$239,5	\$113,806,561 \$62,398,345 \$249,669 99 \$249,669 \$26,299,932 93 \$26,060,393 \$9 \$239,539 \$28,706,920	\$103,821,255 \$56,533,084 \$232,457 \$232,457 \$23,978,818 \$23,755,792 \$223,026 \$25,852,155	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669 26,060,393	2.9% NPV 232,457 23,755,792	Operating 0	0	MY 3 249,669	4	0
Plant Site General Reclamation	Sys 1 Sys 1 erg 1	LS LS LS LS LS	\$26,060,3 \$239,5	\$62,398,345 \$249,669 \$9 \$249,669 \$26,299,932 \$3 \$26,060,393 \$9 \$239,539 \$28,706,920	\$232,457 \$232,457 \$232,457 \$23,978,818 \$23,755,792 \$223,026 \$25,852,155	Engineer Estimate: Barr Engineering estimate based on permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix 6 of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTBs xxx to FTBs-xxx - April 2017	249,669	232,457 23,755,792	0	0	249,669	0	0
General Reclamation	Sys 1 Sys 1 erg 1	LS LS LS LS LS LS	\$26,060,3 \$239,5	\$249,669 \$249,669 \$26,299,932 \$26,060,393 \$239,539 \$28,706,920	\$232,457 \$232,457 \$23,978,818 \$23,755,792 \$223,026 \$223,026	permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	249,669	232,457	0	0		0	0
HRF Disturbance	Sys 1 Sys 1 erg 1	LS LS LS LS LS LS	\$26,060,3 \$239,5	\$249,669 \$26,299,932 \$3 \$26,060,393 \$9 \$239,539 \$28,706,920	\$232,457 \$23,978,818 \$23,755,792 \$223,026 \$25,852,155	permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	26,060,393	23,755,792	. 0				
Construction	Sys 1 erg 1	LS LS LS LS	\$26,060,3 \$239,5	\$26,299,932 93 \$26,060,393 89 \$239,539 \$28,706,920	\$23,978,818 \$23,755,792 \$223,026 \$25,852,155	permit level design on drawing HRF-007 from Appendix 7 of the PTM Application - July 2016 Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-005, FTB010 and FTB-024 from Appendix of of the PTM Application - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017	26,060,393	23,755,792	. 0				
FTB Bentonite Amendment (pond, beach, dam top)	erg 1	LS LS LS	\$239,5 \$448,9	\$26,060,393 \$9 \$239,539 \$28,706,920	\$23,755,792 \$223,026 \$25,852,155	permit level design on drawing FTB-005, FTB010 and FTB- 024 from Appentix of of the PTM Appleation - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017				0	13,030,196	6,515,098	6,515,098
UC (Yr I)	erg 1	LS LS LS	\$239,5 \$448,9	\$239,539 \$28,706,920	\$223,026 \$25,852,155	permit level design on drawing FTB-005, FTB010 and FTB- 024 from Appentix of of the PTM Appleation - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017				0	13,030,196	6,515,098	6,515,098
UC (Yr I)	erg 1	LS LS LS	\$239,5 \$448,9	\$239,539 \$28,706,920	\$223,026 \$25,852,155	permit level design on drawing FTB-005, FTB010 and FTB- 024 from Appentix of of the PTM Appleation - July 2016 (updated April 2017 and November 2017) Engineer Estimate: Barr Engineering estimate based on permit level design on drawing FTB-xxx to FTB-xxx - April 2017				0	13,030,196	6,515,098	6,515,098
Office O	1 1	LS LS	\$448,9	\$28,706,920	\$25,852,155	permit level design on drawing FTB-xxx to FTB-xxx - April 2017	239,539	223,026	. 0				
Legacy Structure Removal Demo Area 1 Shop Buildings Demo Area 2 Shop Buildings Demo Main Plant Area - Demoed in Construction Demo	1 0 1	LS			, ,				ı	0	239,539	0	0
Area 1 Shop Buildings Demo Area 2 Shop Buildings Demo Main Plant Area - Demoed in Construction Demo	1 1 0	LS		16 \$448.916					+	-	 		\vdash
Area 2 Shop Buildings Demo Main Plant Area - Demoed in Construction Demo	1 1 0	LS		6 \$448,916		Lakehead / Rachel 2016 (Attachments E and F)	-		+		1		-
Main Plant Area - Demoed in Construction Demo	0		\$556.8		\$417,969		448,916	417 969	0	0	448,916	0	- 0
	0	LS			\$518,440		556.827	518,440	0	0	556.827	0	0
Main Plant Area Demo	1		\$1,655,3		\$0		0.550,627	310,440	0	0	330,627	0	0
		LS	\$19,888,9		\$17,999,627		19.888.937	17.999.627	0	0	4.972.234	9.944.469	4,972,234
Main Gate Colby PH Ad Bldg Demo	1	LS	\$243,1	70 \$243,170	\$226,406		243,170	226,406	0	0	243,170	7,744,407	4,972,234
Roads Demo	1	LS	\$660,0	00 \$660,000	\$580,352			-,	0	0	243,170	0	((0.000
Railroads Demo	1	LS	\$380,0	00 \$380,000	\$334,142		660,000 380,000	580,352 334,142	0	0	0	0	660,000 380,000
Power System Demo	1	LS	\$97,8	0 \$97,810	\$86,006		97.810	334,142 86,006	0	0	0	0	97,810
Piping System Demo	1	LS	\$2,879,0	00 \$2,879,000	\$2,531,567		2,879,000	2,531,567	0	0	0	0	2.879.000
Legacy Asbestos Abatement						Arrowhead Consulting & Testing 2016 (Attachment D) and Mavo 2016 (Attachment C)	2,877,000	2,331,307		0			2,877,000
Area 1 Shop Buildings Demo	0	LS	\$98,3				0	0	0	0	0	0	- 0
Area 2 Shop Buildings Demo	0	LS	\$167,3				0	0	0	0	0	0	0
Main Plant Area Demo	0	LS	\$5,962,6				0	0	0	0	0	-	0
Main Gate Colby PH Ad Bldg Demo	0	LS	\$859,4	00 \$0	\$0		0	0	0	0	0	0	0
Project Phase 1						Lakehead / Rachel 2016 (Attachments E and F)			· ·	-			⊢ Ť
Flotation Plant and Reagent Building Demo	1	LS	\$844,4		\$764,188		844.400	764,188	. 0	0	211 100	422,200	211,100
Concentrate Storage and Loadout Facility Demo	1	LS	\$333,8		\$302,146		333.860	302,146	0	0	83 465	166 930	83,465
Plant Site Sewage Treatment Plant Demo	1	LS	\$148,0		\$133,941		148,000	133,941		0	37,000	74,000	37,000
Railroads Demo	1	LS	\$296,0		\$260,279		296,000	260,279	0	0	0	0	296,000
Pipelines Demo	l I	LS	\$1,930,0	\$1,930,000	\$1,697,091		1,930,000	1,697,091	0	0	0	0	1,930,000
Power Lines			constructed										
Roads and Parking Lots Plant Site Wastewater Treatment Plant Demo			constructed	101	SO.								
	0	LS	\$245,0			used long term	0	0	0	0	0	0	0
Other		1.0	6222	\$7,141,825	\$6,469,654								
AST Removal AST AOCs AOC	1	LS	\$223,6 \$6,918,2		\$208,209 \$6,261,445	Lakehead / Rachel 2016 (Attachments E and F) Legacy Remediation - Areas of Concern (AOC) - costs from detailed spreadsheets by NTS [2016] (see Attachment G)	223,625 6,918,200	208,209 6.261,445	0	0	223,625	2,306,067	2.306.067
						uctaneu spreausneets by N1 S [2010] (see Attachment G)	0,710,200	0,201,443	1 "	ľ	2,300,007	2,300,007	2,300,007
Project Management Project Manager - annual \$ / FTE - calc from hourly rate Unit \$ Reclam	on \$286,000	\$/yr \$/	hr \$137.50	\$2,528,400	\$2,288,375	Barr 2016 Fee Schedule Average of Top Level Engineer							
	,	,		6050 000	6557 510	[Barr 2016]					1	1 '	
Project Manager Broject Manager Light Truck Light S Region	1 15 000	FTE	\$286,000	\$858,000	\$776,549	NTS Latter of 4/21/16	858,000	776,549	0	0	286,000	286,000	286,000
Project Managers Light Truck Unit \$ Reclam	on 15,000	miles	\$0.70	\$31,500	\$28,510	NTS Letter of 4/21/16	31,500	28,510	0	0	10,500	10,500	10,500
Project Engineer - annual \$ / FTE - calc from hourly rate Unit \$ Reclam				6/70.000	6/07.10	Barr 2016 Fee Schedule Average of Mid Level Engineer [Barr 2016]							
Project Engineers Engineer's Light Truck Unit \$ Reclam	on 15.000	FTE miles	\$223,600 \$0.70	\$670,800 \$31,500	\$607,120 \$28,510	NTS Letter of 4/21/16	670,800	607,120	0	0	223,600	223,600	223,600
Engineer's Light 11uck Unit \$ Reclam	on 15,000	miles	\$0.70	\$51,500	\$28,510	N I S Letter of 4/21/16	31,500	28,510	0	0	10,500	10,500	10,500
Project Inspector - annual \$ / FTE - calc from hourly rate Unit \$ Reclam Project Inspectors	on \$145,600	\$/yr \$/ FTE	hr \$70.00 \$291,200	\$873,600	\$790,668	Barr 2016 Fee Schedule Average of Technician I [Barr 2016]							
Inspector's Light Truck Unit \$ Reclam	on 30,000	miles	\$291,200	\$63,000	\$57,019	NTS Letter of 4/21/16	873,600	790,668	0	0	291,200	291,200	291,200
mapeetor a right ridek Unit & Reciam	50,000	miles	30.70	303,000	357,019	141 0 DOUGLOF 7/21/10	63,000	57,019	- 0	0	21,000	21,000	21,000

Min	ne Year 1 Long T	erm																			
Includes 100 Years of MDNR Administration, Site M	Igr, Water Treatment, Cov Snown lowing/Road M			itoring/Reportin	ig (Dam Safety an	d Landfill) ,	WL SEIS	Exhib	it 15	Start of											
	Support Tab			Unit \$	Cash S	NPV \$	Note			Year 01/01/18	Bankruptcy 07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23	07/01/24	07/01/25	07/01/26	07/01/27	07/01/28
Long Term Total with Indirects					\$1,181,141,669	\$410,101,543	FA for NPV Amount	(alendar Year		2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Contingency	15.0%				\$148,891,223	\$51,700,321		Į.													
Adaptive Management Contractor Supplies Markup	2.0%				\$17,930,987 \$21,711,307	\$6,218,365 \$7,514,049															
					021,711,007	0.,000,000		992.608	344 669		7.953									Continue	Year 11 s to Year 100
Long Term Total (no Indirects)					\$992,608,152	\$344,668,807		992.008	2.9%	Operating	Hold	Back	kfilling		Flushing		1	Flooding		Pit Oflow) to Teal 100
Water Treatment					\$859,066,077	\$293,489,498		100 Yr Tot	NPV		1	2	3	4	5	6	7	. 8	9	10	11
Plant Site					\$752,055,909	\$293,489,498															
Treatment O&M less Labor (Years 1 to 3)		1	Annual	\$2,910,240	\$8,730,720	\$8,367,299		8 731	8 367	0	2 910	2.910	2.910	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Treatment O&M less Labor (Years 4 to 5)		1	Annual	\$5,804,160	\$11,608,320	\$10,355,456	Annual \$ from Barr Water Treatment Memo	11.608	10.355	0	0.000	0.000	0.000	5.804	5.804	0.000	0.000	0.000	0.000	0.000	0.000
Treatment O&M less Labor (Years 6 to 9) Treatment O&M less Labor (Years 10 to 100)		1	Annual Annual	\$6,543,329 \$5,315,501	\$26,173,316 \$483,710,591	\$21,437,039 \$133,011,153	Annual y nom Dail Water Teatment Went	26.173	21.437	0	0.000	0.000	0.000	0.000	0.000	6.543	6.543	6.543	6.543	0.000	0.000
,					\$463,710,391	\$155,011,155	MNDOLI#102 Dec 2016 Skilled Labor * 1.15 to	483.711	133.011	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	5.316	5.316
Labor - annual \$ / FTE - calc from hourly rate	Unit \$ Long Term	\$95,653	\$/yr \$/hr	\$45.99			cover employment costs														1
Factor for off shift alarm response	Unit \$ Long Term	105%	factor				Estimate of FTE Required for Remote Alarm														
Labor - annual \$ from annual FTE	-	3.14	FTE	\$299.873	\$29.987.333	\$9.883.433	Response	29.987	9.883	0	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300
Facility Replacement (Year 2 to 100)		1	Annual	\$1,804,316	\$178,627,284	\$57,688,978		178.627	57.689	0	0.300	1.804	1.804	1.804	1.804	1.804	1.804	1.804	1.804	1.804	1.804
Facility Expansion		1	LS	\$11,783,623	\$11,783,623	\$10,971,283	Annual \$ from Barr Water Treatment Memo	11.784	10.971	0	0.000	0.000	11.784	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Labor - annual \$ / FTE - calc from hourly rate	Unit \$ Long Term	\$143,472	S/yr S/hr	\$ 68.98			MN DOLI#707 Dec 2016 Electrician * 1.15 to														1
Specialized Maintenance		0.1	Annual	\$14,347	\$1,434,722	\$472,865	cover employment costs	1.435	0.473	0	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014
Mine Site					\$107,010,168	\$41,301,992		1.455	0.475		0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014	0.014
Treatment O&M less Labor (Years 1 to 3)		1	Annual	\$2,452,740	\$7,358,220	\$7,051,930	A LOC D W. T.	7.358	7.052	0	2.453	2.453	2.453	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Treatment O&M less Labor (Years 4 to 6) Facility Replacement (Year 2 to 100)	+	1	Annual Annuai	\$1,237,709 \$969,079	\$3,713,127 \$95,938,821	\$3,265,923 \$30,984,139	Annual \$ from Barr Water Treatment Memo	3.713	3.266	0	0.000	0.000	0.000	1.238	1.238	1.238	0.000	0.000	0.000	0.000	0.000
Maintenance and Monitoring					\$37,483,275	\$16,332,881		75.757	30.704		0.000	0.707	0.707	0.707	0.707	0.707	0.707	0.707	0.707	0.707	0.707
Maintenance	VI 1.0 V		 		\$21,504,000	\$10,545,235															-
Snow Plowing	Unit \$ Long Term	1	Annual	\$25,414	\$2,541,400	\$837,612	PolyMet Snow Plowing (average of 2 highest of 3 years)	2.541	0.838	0	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025	0.025
	Unit \$ Long Term	.	T				One grader with Operator Ames Email 11/13/17						 								
Road Maintenance - After Reclamation		1	Annual	\$19,200	\$1,862,400	\$579,162	One day per month.	1.862	0.579	0	0.019	0.000	0.000	0.000	0.019	0.019	0.019	0.019	0.019	0.019	0.019
n IVIII n I n I n	Unit \$ Long Term	1	Annual	\$62,400	\$187,200	\$174,347	One grader with Operator Ames Email 11/13/17	0.187	0 174	0	0.000	0.062	0.062	0.072	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Road Maintenance - During Reclamation		,	Aimai	302,400	3187,200	3174,347	One day per week during 9 month construction season.	0.187	0.174	0	0.000	0.062	0.062	0.062	0.000	0.000	0.000	0.000	0.000	0.000	0.000
							Allowance to cover (1) management of plants						1								
Category 1 Stockpile Cover Maintenance	Unit \$ Long Term	1	Annual	\$24,000	\$2,328,000	\$722,006	with deep, woody roots (2) monitoring of the	2.328	0.722	0	0.000	0.000	0.000	0.024	0.024	0.024	0.024	0.024	0.024	0.024	0.024
							soil surface cover for erosion and (3) repairing erosion damage														1
							Allowance to cover maintaining flow in the drain														-
	Unit \$ Long Term						pipe, maintaining surface water controls and														1
Category 1 Stockpile Containment System Maintenance		1	Annual	\$15,000	\$1,455,000	\$451,254	repairing the cutoff wall. Note that most years will be much less that this but some could be	1.455	0.451	0	0.000	0.000	0.000	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015
							more.														, !
							PolyMet's experience with vegetation														
							maintenance and erosion control at this facility														ı
FTB Erosion Maintenance	Unit \$ Long Term	1	Annual	\$10,000	\$1,190,000	\$504.213	indicates that \$10,000 annually is sufficient for the whole facility once reclamation is complete	1.190	0.504	0	0.010	0.060	0.060	0.060	0.040	0.020	0.010	0.010	0.010	0.010	0.010
r i b Etosion wantenance	Onk \$ Long Term	1	Annuar	\$10,000	\$1,190,000	3304,213	and \$60,000 a year during reclamation ramping	1.190	0.304	0	0.010	0.000	0.060	0.000	0.040	0.020	0.010	0.010	0.010	0.010	0.010
							down by \$20,000 a year until \$10,000 a year														ı
							once reclamation has been completed.														1
							Allowance for maintaining flow in the drain														ı
FTB Seepage Containment System Maintenance	Unit \$ Long Term	1	Annual	\$60,000	\$5,940,000	\$1,918,366	pipe, maintaining surface water controls, repair of cutoff wall. Note most years will be much less	5.940	1.918	0	0.000	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.060	0.060
							but some could be more.														ı
							Allowance for 6 years to provide stable slopes,														
Legacy Cell 2W Reclamation	Unit \$ Long Term	1	Annual	\$1,000,000	\$6,000,000	\$5,358,275	adequate vegetation cover, and drainage provisions to resist erosion and route	6.000	5.358	0	0.000	1.000	1.000	1.000	1.000	1.000	1.000	0.000	0.000	0.000	0.000
							precipitation away from Cell 2W														1
Monitoring					\$15,979,275	\$5,787,647															
Water Quality Monitoring - first 5 years Water Quality Monitoring - long term	Water Quality Samp- Anal-Rep	1	Annual Annual	\$202,193 \$109,664	\$1,010,965 \$10,418,080	\$942,071 \$3,103,428	12/yr surface water & 4/yr groundwater 9/yr surface water & 1/yr groundwater	1.011	0.942 3.103	0	0.202	0.202	0.202	0.202	0.202	0.000	0.000	0.000	0.000	0.000 0.110	0.000 0.110
water Quality Monitoring - long term	Anar-Kep	1	Annuai	\$109,664	\$10,418,080	\$3,103,428	NTS estimate for annual instrumentation data	10.418	3.103	- 0	0.000	0.000	0.000	0.000	0.000	0.110	0.110	0.110	0.110	0.110	0.110
Dam Safety Monitoring	Unit \$ Long Term	,	Annual	\$38.572	\$3,857,200	\$1.271.283	collection and report (2 events) - Barr	3.857	1.271	0	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039
Dain Salety Monitoring	Onit's Long Term	1	Annuai	\$30,372	\$3,837,200	31,2/1,263	estimate for geotechnical inspection and report	3.637	1.2/1	0	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039
Landfill Monitoring and Maintenance SW619 (30yrs)	Unit \$ Long Term	1	Annual	\$21,957	\$658.710	\$442,201	NTS 4/22/16 letter	0.659	0.442	0	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022
Landfill Monitoring and Maintenance Coal Ash (13yrs)	Unit \$ Long Term	1	annual	\$2,640	\$34,320	\$28,663	PLM 2017 Budget	0.034	0.029	0	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
Other					\$2,871,400	\$2,351,796															
NMT Development		1	Total	\$2,871,400	\$2,871,400	\$2,351,796	From Non-Mechanical Treatment Memo - adjusted (-\$75,000) for work already done	2.871	2.352	0	0.000	0.000	0.000	0.000	0.000	0.718	0.718	0.718	0.718	0.000	0.000
Site Administration and Management					\$93,187,400	\$32,494,632	adjusted (-\$/5,000) for work already done						1				1				$\overline{}$
Site Manager - Holding and Reclamation	Unit \$ Long Term	1.0	FTE	\$224,640	\$1,123,200	\$1,046,658	NTS 4/22/16 letter Mid Level Professional	1.123	1.047	0	0.225	0.225	0.225	0.225	0.225	0.000	0.000	0.000	0.000	0.000	0.000
Site Manager - Long Term DNR - Holding	Unit \$ Long Term	0.5 4.0	FTE	\$112,320	\$10,670,400 \$965,120	\$3,178,591	NTS 4/22/16 letter Mid Level Professional	10.670 0.965	3.179 0.952	0	0.000	0.000	0.000	0.000	0.000	0.112	0.112	0.112 0.000	0.112	0.112 0.000	0.112 0.000
DNR - Holding DNR - Reclamation	Unit \$ Long Term Unit \$ Long Term	4.0	FTE	\$965,120 \$965,120	\$965,120 \$2,895,360	\$951,535 \$2,696,566	Provided by DNR flat rate for all staff including	2.895	2.697	0	0.965	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
DNR - Long Term	Unit \$ Long Term	2.0	FTE	\$482,560	\$46,325,760	\$14,080,496	Provided by DNR flat rate for all staff including overhead and expenses	46.326	14.080	0	0.000	0.000	0.000	0.000	0.483	0.483	0.483	0.483	0.483	0.483	0.483
DNR - Legal	Unit \$ Long Term	2.0	FTE	\$482,560	\$482,560	\$475,767	·	0.483	0.476	0	0.483	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Misc Energy Services Facility Insurance		1.0	Annual Annual	\$25,000 \$150.000	\$2,400,000 \$15,000,000	\$729,469 \$4,943,804	allowance estimate from insurance broker	2.400 15.000	0.729 4.944	0	0.000	0.000 0.150	0.000	0.000 0.150	0.025 0.150	0.025 0.150	0.025 0.150	0.025	0.025	0.025 0.150	0.025
Facility Insurance Environmental Insurance	+	1.0	Annual	\$150,000	\$15,000,000	\$4,943,804	\$10M coverage with 1% premium	10.000	3.296	0	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150	0.150
Pickup Truck (25,000 mi x \$0.70/mi)	Unit \$ Long Term	25,000	Annual	\$17,500	\$1,750,000	\$576,777	NTS Letter of 4/21/16	1.750	0.577	0	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018	0.018
Pump Maint Truck (15,000 mi x \$1.05/mi)	Unit \$ Long Term	15,000	Annual	\$15,750	\$1,575,000	\$519,099	NTS Letter of 4/21/16 x 1.5 to cover truck with	1.575	0.519	0	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016
	Ome Jong Term	15,000	, canuar	4.5,750	91,575,000	3317,099	lift						1				1				

MY2 Financial Liability Estimates

Includes Demo of Legacy Buildings (less Abatement and buildin	gs demoed during Const	ruction), Project		PSPEXTIE	atu 4 i 5 1 and Proje	ct Operational	Cash	Apply	
	Disturbances as of the Support Tab	Quantity	Units	Unit \$	Cash \$	NPV \$	%	Mob% y/n	Note
Reclamation Total with Indirects Contingency	10.0%				\$156,506,017 \$13,330,801	\$133,339,771 \$11,358,048			FA for Cash Amount
Adaptive Management	2.0%				\$2,598,736	\$2,211,438		<u> </u>	
Engineering Redesign Performance Bond	2.0% 1.0%				\$2,598,736 \$1,333,080	\$2,211,438 \$1,135,805			
Prime Contractor Markup	2.5%				\$3,332,700	\$2,839,512		<u> </u>	
Mobilization Reclamation Total (no Indirects)	4.0%				\$3,949 \$133,308,014	\$3,046 \$113,580,484	100.09/		
Mine Site					\$69,104,620	\$56,078,046		l	
General Reclamation					\$38,124,322	¢21 126 024	26 00/		
Stockpile Relocation Cat 2/3 - rock	Unit \$	11,025,659	Tons	\$2.39	\$26,403,553	\$31,136,934 \$21,564,336	26.8%		From Cat 2/3 dump to floor of East Pit
Cat 2/3 - sat overburden	Unit \$	219,051	Tons	\$2.39	\$524,570	\$428,427			From Cat 2/3 dump to floor of East Pit
Cat 4 - rock Cat 4 - sat overburden	Unit \$ Unit \$	2,566,936 219,051	Tons Tons	\$1.79 \$1.79	\$4,593,464 \$391,986	\$3,751,578 \$320,143			From Cat 4 dump to floor of East Pit From Cat 4 dump to floor of East Pit
OSP - rock	Unit \$	2,593,500	Tons	\$2.39	\$6,210,750	\$5,072,450			From OSP to floor of East Pit
Stockpile Footprint Reclamation Cat 2/3					\$5,087,130 \$2,520,206	\$4,037,674 \$2,000,296	3.6%	 	
Drain Pipe Removal and Prep for Transport	Unit \$	55,974	LF	\$15.00	\$839,610	\$666,401			Remove and haul to central portion of CAT 1 Stockpile. Assumes a shallow excavation with minimal backfill and cutting of pipe.
Pipe Disposal in Off Site Solid Waste Landfill	pipe-liner off site disposal	1	LS	\$9,336	\$10,643	\$8,447			Transport and Tipping Fees
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$	72	Acre	\$8,600	\$617,652	\$490,233			Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane liner removal. Liner would be excavated with material and hauled to stockpile. Liner would then
Liner Disposal in Off Site Solid Waste Landfill	pipe-liner off site	72	Acre	\$152		\$8,669			be sorted out where visible and left there. Transport and Tipping Fees
·	disposal	•=			\$10,922	+5,003			Soil Overburden Relocation (excavate, load and dump)
Cover - Ovb/Soil (24" thick)	Unit \$	231,739	CF	\$4.40	\$1,020,192	\$809,730			plus Soil Overburden Relocation (haul cost/cubic yard/mile) (1.5 mile haul)
Seeding	Unit \$	72	Acres	\$295	\$21,187	\$16,816			Purchase and apply seed and fertilizer
Cat 4					\$1,248,833	\$991,203			
Drain Pipe Removal and Prep for Transport	Unit \$	35,864	LF	\$15.00	\$537,966	\$426,986			Remove and haul to central portion of CAT 1 Stockpile. Assumes a shallow excavation with minimal backfill and cutting of pipe.
Pipe Disposal in Off Site Solid Waste Landfill	pipe-liner off site disposal	1	LS	\$4,802	\$5,474	\$4,345			Transport and Tipping Fees
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$	33	Acre	\$8,600	\$284,316	\$225,663			Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane liner removal. Liner would be excavated with material and hauled to stockpile. Liner would then be sorted out where visible and left there.
Liner Disposal in Off Site Solid Waste Landfill	pipe-liner off site	33	Acre	\$152	±	\$3,990			Transport and Tipping Fees
Cover - Ovb/Soil (24" thick)	disposal Unit \$	106,674	CF	\$3.81	\$5,027	\$322,479			Soil Overburden Relocation (excavate, load and dump) plus Soil Overburden Relocation (haul cost/cubic
Seeding	Unit \$	33	Acres	\$295	\$406,297 \$9,753	\$7,741			yard/mile) (1.2 mile haul) Purchase and apply seed and fertilizer
OSP	2			7	\$1,318,092	\$1,046,174			
Drain Pipe Removal and Prep for Transport	Unit \$	35,568	LF	\$15.00	\$533,520	\$423,457			Remove and haul to central portion of CAT 1 Stockpile. Assumes a shallow excavation with minimal backfill and cutting of pipe.
Pipe Disposal in Off Site Solid Waste Landfill	pipe-liner off site disposal	1	LS	\$5,517	\$6,289	\$4,992			Transport and Tipping Fees
Liner/Soil Cover Removal and Liner Prep for Transport	Unit \$	36	Acre	\$8,600	\$313,728	\$249,007			Remove and haul to East or West Pit. Assume avg. 9" thick soil/rock layer (1,200 CY/acre) to be included with geomembrane liner removal. Liner would be excavated with material and hauled to stockpile. Liner would then be sorted out where visible and left there.
Liner Disposal in Off Site Solid Waste Landfill	pipe-liner off site disposal	36	Acre	\$152	\$5,548	\$4,403			Transport and Tipping Fees
Cover - Ovb/Soil (24" thick)	Unit \$	117,709	CF	\$3.81	\$448,245	\$355,774			Soil Overburden Relocation (excavate, load and dump) plus Soil Overburden Relocation (haul cost/cubic yard/mile) (1.2 mile haul)
Seeding	Unit \$	36	Acres	\$295	\$10,762	\$8,542			Purchase and apply seed and fertilizer
OSLA Grade Stockpiles of Overburden and Peat	SRCE	39	Acres	\$2,547	\$110,159 \$98,725	\$84,970 \$76,150	0.1%	У	Calculate from SRCE (MY1 Yards Row 85)
Seeding 43 acres	Unit \$	39	Acres	\$295	\$11,434	\$8,820		У	Purchase and apply seed and fertilizer
Pits Prepare for Fencing	Unit \$	24,282	LF	\$9.00	\$735,898 \$218,538	\$584,696 \$173,454	0.5%	1	
Pit Fence - Barb Wire 4 Strand	Unit \$	1,596	LF	\$8.00	\$12,768	\$10,134			MnDOT Standard Plate 9323 Rev. D
Pit Fence - Non Climbable	Unit \$	22,686	LF	\$22.00	\$499,092	\$396,131			MnDOT Standard Plate 9322 Rev. K
Gates	Unit \$	1	EA	\$5,500	\$5,500	\$4,977			Gate for access road / pit ramp; MnDOT Standard Plate 9322 Rev. K 20' Wide Vehicular Gate (Double Gate)
Reduce and Grade Overburden Wall				\$0					Overburden sloped and seeded as part of mining - cover of setback area not required by non-ferrous rules (FEIS WQ modeling assumed not covered)
Plant Seed Mix Sumps and Ponds				\$0	\$248,577	\$197,297	0.2%		
Ponds Clean out	Ponds & Unit \$	13	EA	\$5,000	\$62,700	\$49,765	J.2.70		Break-out sumps/ clean-out ponds
Restore Pond Footprint	Ponds & Unit \$	29	Acres	\$6,000	\$176,472	\$140,066			Remove liner, rip-rap, grade and seed, fertilize and mulch; assume 400 CY/acre (3 in depth) of rooting soil fill
Liner Disposal in Off Site Solid Waste Landfill	Pons & pipe-liner off site disposal	27	Acres	\$152	\$4,109	\$3,261			Transport and Tipping Fees
Ding Diagonal in Off City Call I Waste 1 - 1777	Ponds & pipe-liner off	E 120	LF	61.02	ć= 207	64.304			Transport and Tinning For-
Pipe Disposal in Off Site Solid Waste Landfill	site disposal	5,130	LF	\$1.03	\$5,297	\$4,204			Transport and Tipping Fees
Rail Transfer Hopper Haul RTH waste rock to East Pit, Plus Grading					\$0 \$0	\$0			Construct Platform with MDNR approved rock. Cover with 2ft soil and vegetate included with Demo below
Construction					\$23,122,339	\$18,599,333			
Cat 1 Stockpile Cover	SOW3 Cat 1 Cover Sys UC (Yr 1)	1	LS	\$18,830,084	\$21,466,295	\$17,284,925			detailed estimate on Support Tab

	Mine Yea	ar 2 Reclamati	ion						
Includes Demo of Legacy Buildings (less Abatement and build	lings demoed during Const Disturbances as of the	ruction), Proje	ctWHin&E	™™™	tu 4 i5n and Projec	t Operational	Cash	Apply	
	Support Tab	Quantity	Units	Unit \$	Cash \$	NPV \$	%	Mob% y/n	Note
Reclamation Total with Indirects	Support rus	Quantity	- Cinto	J.III. Ç	\$156,506,017	\$133,339,771	,,,	,,	FA for Cash Amount
Contingency	10.0%				\$13,330,801	\$11,358,048			
Adaptive Management	2.0%				\$2,598,736	\$2,211,438			
Engineering Redesign	2.0%				\$2,598,736	\$2,211,438			
Performance Bond	1.0%				\$1,333,080	\$1,135,805			
Prime Contractor Markup	2.5%				\$3,332,700	\$2,839,512			
Mobilization	4.0%				\$3,949	\$3,046	400.00/	<u> </u>	
Reclamation Total (no Indirects)	5011/24 6 1 4 6 1 1 6				\$133,308,014	\$113,580,484	100.0%		
Cat 1 Stockpile Cont Sys Ext	SOW21 Cat 1 Cont Sys UC (Yr 1)	1	LS	\$1,452,670	\$1,656,044	\$1,314,408			detailed estimate on Support Tab
Davis .	00 (11 1)				\$1,676,193	\$1,437,142	1.3%	<u> </u>	
Demo Maintenance Service and Fueling Facility	Demo	1	LS	\$27,610	\$1,676,193	\$1,437,142	1.3%	—	
Rail Transfer Hopper	Demo	1	LS	\$86,100	\$86,100	\$75,710			
Rail Transfer Hopper Control Bldg	Demo	1	LS	\$18,700	\$18,700	\$16,443			
Rail Transfer Hopper Platform	Demo	1	LS	\$60,000	\$60,000	\$52,759			
Central Pumping Station	Demo	0	LS	\$15,700	\$0	\$0			used long term
Railroads	Demo	1	LS	\$78,750	\$78,750	\$67,295			·
Pipelines	Demo	1	LS	\$797,133	\$797,133	\$681,182			
Power Lines	Demo	1	LS	\$83,900	\$83,900	\$71,696			
Roads and Parking Lots	Demo	1	LS	\$524,000	\$524,000	\$447,779			
Wasteweater Treatment Facility	Demo	0	LS	\$512,000	\$0	\$0			Not constructed under WWTS plan
Plant Site					\$60,832,194	\$54,493,856	48.6%		
General Reclamation			LS		\$249,669	\$232,457			
HRF Disturbance	SOW11 HRF Cover Sys	1	LS	\$249,669	\$249,669	\$232,457		l	detailed estimate on Support Tab
	UC (Yr 1)			+= 15,005				<u> </u>	actuace estimate on support rub
Construction					\$24,733,781	\$22,456,108	19.7%		
FTB Bentonite Amendment	SOW14 FTB Cover Sys	1	LS	\$24,286,126	\$24,494,242	\$22,233,083			detailed estimate on Support Tab
116 bentonite Amendment	UC (Yr 1)	1	L	324,280,120	324,434,242	322,233,083			detailed estillate oil support Tab
570.0	SOW 14 FTB Emerge			6220 520	6220 520	6222.026			
FTB Overflow	Oflow (Yr 1)	1	LS	\$239,539	\$239,539	\$223,026			detailed estimate on Support Tab
Demo and Abatement	ì				\$28,706,920	\$25,423,028	23.0%		
Legacy Structure Removal		0			, , , , , ,				
Area 1 Shop Buildings	Demo	1	LS	\$448,916	\$448,916	\$417,969			
Area 2 Shop Buildings	Demo	1	LS	\$556,827	\$556,827	\$518,440			
Main Plant Area - Demoed in Construction	Demo	0	LS	\$1,655,350	\$0	\$0			
Main Plant Area	Demo	1	LS	\$19,888,937	\$19,888,937	\$17,742,362			
Main Gate Colby PH Ad Bldg	Demo	1	LS	\$243,170	\$243,170	\$226,406			
Roads	Demo	1	LS	\$660,000	\$660,000	\$563,996			
Railroads	Demo	1	LS	\$380,000	\$380,000	\$324,725			
Power System	Demo	1	LS	\$97,810	\$97,810	\$83,583			
Piping System	Demo	1	LS	\$2,879,000	\$2,879,000	\$2,460,221			
Legacy Asbestos Abatement									
Area 1 Shop Buildings	Demo	0	LS	\$98,350	\$0	\$0			
Area 2 Shop Buildings	Demo	0	LS	\$167,350	\$0	\$0			
Main Plant Area	Demo	0	LS	\$5,962,607	\$0	\$0			
Main Gate Colby PH Ad Bldg	Demo	0	LS	\$859,400	\$0	\$0			
Project Phase 1	D		1.0	6044400	6044400	6752.266			
Flotation Plant and Reagent Building	Demo	1	LS	\$844,400	\$844,400	\$753,266		 	
Concentrate Storage and Loadout Facility Plant Site Sewage Treatment Plant	Demo Demo	1	LS LS	\$333,860 \$148,000	\$333,860 \$148,000	\$297,827 \$132,027	-	 	
Railroads	Demo	1	LS	\$296,000	\$296,000	\$252,944		l -	
Pipelines	Demo	1	LS	\$1,930,000	\$1,930,000	\$1,649,262		-	
Power Lines	Dellio	-	none constructe		71,230,000	71,043,202		-	
Roads and Parking Lots			one constructe						
Plant Site Wastewater Treatment Plant	Demo	0	LS	\$245,000	\$0	\$0			used long term
Other		_		,	\$7,141,825	\$6,382,262	5.7%		**************************************
AST Removal	AST	1	LS	\$223,625	\$223,625	\$208,209			
AOCs	AOC	1	LS	\$6,918,200	\$6,918,200	\$6,174,054			
Site Administration and Maintenance					\$3,371,200	\$3,008,582	2.7%		
Final Engineering (Bid Package)		0	LS	\$390,000	\$0	\$0			Final Engrg memo - \$390K to get bid spec for constructio
Project Manager - annual \$ / FTE - calc from hourly rate	Unit \$	286,000	\$/yr \$/hr	\$137.50					Barr 2016 Fee Schedule Average of Top Level Engineer
Project Manager	Sum of Years	1	FTE	\$286,000	\$1,144,000	\$1,020,947			
Project Managers Light Truck	Unit \$	15,000	miles	\$0.70	\$42,000	\$37,482			NTS Letter of 4/21/16
Project Engineer - annual \$ / FTE - calc from hourly rate	Unit \$	223,600	\$/yr \$/hr	\$107.50					Barr 2016 Fee Schedule Average of Mid Level Engineer
Project Engineers	Sum of Years	1	FTE	\$223,600	\$894,400	\$798,195			_
Engineer's Light Truck	Unit \$	15,000	miles	\$0.70	\$42,000	\$37,482			NTS Letter of 4/21/16
Project Inspector - annual \$ / FTE - calc from hourly rate	Unit \$	145,600	\$/yr \$/hr	\$70.00					Barr 2016 Fee Schedule Average of Technician I
Project Inspectors	Sum of Years	2	FTE	\$291,200	\$1,164,800	\$1,039,510			
Inspector's Light Truck	Unit \$	30,000	miles	\$0.70	\$84,000	\$74.965		ı	NTS Letter of 4/21/16

Mine Year 2 Long Term								432								
Includes 100 Years of MDNR Administration, Site	Mgr,Water Treatment,Cov	er System Mai	ntenance, Mo	nitoring/Report	ing (Dam Safety and L	andfill) ,	Apply			Start of						
	Snowplowing/Road	Maint and Veh	icles				MU	\$0.18		Year	Bankruptcy					
	Support Tab	Quantity	Units	Unit \$	Cash \$	NPV \$				01/01/18	07/01/18	07/01/19	07/01/20	07/01/21	07/01/22	07/01/23
Long Term Total with Indirects					\$1,244,406,255	\$431,822,050		C	alendar Year	2	018	2019	2020	2021	2022	2023
Contingency	15.0%				\$159,877,160	\$55,479,596										
Adaptive Management	2.0%				\$18,681,364	\$6,478,478										
Contractor Supplies Markup	2.5%				\$22,595,702	\$7,826,310	S				10.874					
Contractor Labor Markup	5.0%				\$1,664,357	\$543,576	L									
Long Term Total (no Indirects)					\$1,041,587,673	\$361,494,089			2.9%	Operating	Hold		filling		Flushing	
								100 Yr Tot	NPV		1	2	3	4	5	6
Water Treatment					\$868,843,672	\$296,240,701										
Plant Site					\$759,895,346	\$253,928,593										
Treatment O&M less Labor (Years 1 to 3)	Sum of Years	1	Annual	\$2,910,240	\$8,730,720	\$8,367,299	S	8.731	8.367	0	2.910	2.910	2.910	0.000	0.000	0.000
Treatment O&M less Labor (Years 4 to 6)	Sum of Years	1	Annual	\$5,804,160	\$11,608,320	\$10,355,456		11.608	10.355	0	0.000	0.000	0.000	5.804	5.804	0.000
Treatment O&M less Labor (Years 7 to 9)	Sum of Years	1	Annual	\$6,543,329	\$26,173,316	\$21,437,039		26.173	21.437	0	0.000	0.000	0.000	0.000	0.000	6.543
Treatment O&M less Labor (Years 10 to 100)	Sum of Years	1	Annual	\$5,315,501	\$489,026,092	\$133,311,069		489.026	133.311	0	0.000	0.000	0.000	0.000	0.000	0.000
Labor - annual \$ / FTE - calc from hourly rate	Unit \$	\$95,659	\$/yr \$/hr	\$45.99	Ç403,020,032	7133,311,00 3	3	403.020	155.511		0.000	0.000	0.000	0.000	0.000	0.000
Labor - annual \$ from annual FTE	Sum of Years	3.14	FTE	\$300,370	\$30,337,359	\$9,916,746	L	30.337	9.917	0	0.300	0.300	0.300	0.300	0.300	0.300
Facility Replacement (Year 1 to 100)	Sum of Years	1	Annual	\$1.804.316	\$182,235,916	\$59,569,701		182,236	59.570	0	1.804	1.804	1.804	1.804	1.804	1.804
Facility Expansion	54 6. 164.5	1	LS	\$11,783,623	\$11,783,623	\$10,971,283		11.784	10.971	0	0.000	0.000	11.784	0.000	0.000	0.000
Labor - annual \$ / FTE - calc from hourly rate	Unit \$	\$143,478	\$/yr \$/hr	\$68.98	411,700,010	¥10,5,1,100		12.7.04	10.5.1		0.000	0.000	11	0.000	0.000	0.000
-	Offic	0.1		· ·	Ć4 424 704	Ć450 550	-	4 425	0.460	_	0	0.014	0.014	0.014	0.014	0.014
Specialized Maintenance		0.1	Annual	\$14,348	\$1,434,784	\$459,550	L	1.435	0.460	0	0	0.014	0.014	0.014	0.014	0.014
Mine Site					\$108,948,326	\$42,312,108										
Treatment Hold Year																
Treatment O&M less Labor (Years 1 to 3)	Sum of Years	1	Annual	\$2,452,740	\$7,358,220	\$7,051,930		7.358	7.052	0	2.453	2.453	2.453	0.000	0.000	0.000
Treatment O&M less Labor (Years 4 to 6)	Sum of Years	1	Annual	\$1,237,709	\$3,713,127	\$3,265,923	S	3.713	3.266	0	0.000	0.000	0.000	1.238	1.238	1.238
Labor - annual \$ / FTE - calc from hourly rate	Unit \$	\$95,909	\$/yr \$/hr	\$46.11												
Labor - eliminated by merging plants	Sum of Years	0.0	FTE	\$0	\$0	\$0		0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000
Facility Replacement (Year 2 to 100)	Sum of Years	1	Annual	\$969,079	\$97,876,979	\$31,994,255	S	97.877	31.994	0	0.969	0.969	0.969	0.969	0.969	0.969
Maintenance and Monitoring					\$65,224,511	\$26,652,149										
Maintenance					\$49,097,000	\$20,856,138										
Misc Maint Service	Sum of Years	0.1	Annual	\$15,000	\$1,515,000	\$495,227	L	1.515	0.495	0	0.015	0.015	0.015	0.015	0.015	0.015
Snow Plowing/Road Maint Road Maintenance - After Reclamation	Sum of Years	1	Annual	\$36,000 \$18.000	\$3,636,000 \$1,746,000	\$1,188,544 \$526,233	S	3.636 1.746	1.189 0.526	0	0.036 0.000	0.036	0.036	0.036	0.036 0.018	0.036 0.018
Road Maintenance - Arter Reclamation Road Maintenance - During Reclamation	Sum of Years	1	Annual	\$65,000	\$1,746,000	\$245,696	S	0.260	0.526	0	0.000	0.000	0.000	0.000	0.018	0.000
Category 1 Stockpile Maintenance	Sum of Years	1	Annual	\$40,000	\$3,880,000	\$1,169,407	S	3.880	1.169	0	0.000	0.000	0.000	0.000	0.040	0.040
Cat 1 containment Maintenance	included in cover mtce	-	7.1111.001	\$15,000	<i>\$5,000,000</i>	ψ1,103,107		5.000	1.103		0.000	0.000	0.000	0.000	0.0.0	0.0.0
FTB Erosion Maintenance	Sum of Years	1	Annual	\$170.000	\$16.660.000	\$5.123.799	S	16.660	5.124	0	0.000	0.000	0.000	0.170	0.170	0.170
FTB Seepage Containment System Maintenance	Sum of Years	1	Annual	\$120,000	\$13,000,000	\$4,605,647	S	13.000	4.606	0	0.000	0.120	0.120	0.120	0.120	0.120
Cell 1E and 2W Reclamation	Sum of Years	1	Annual	\$1,400,000	\$8,400,000	\$7,501,586		8.400	7.502	0	0.000	1.400	1.400	1.400	1.400	1.400
Monitoring		_		+ = , : = = , : = =	\$16,127,511	\$5,796,011	_			-						
Water Quality Monitoring - first 5 years	Sum of Years	1	Annual	\$202,193	\$1,010,965	\$942,071	S	1.011	0.942	0	0.202	0.202	0.202	0.202	0.202	0.000
Water Quality Monitoring - long term	Sum of Years	1	Annual	\$109,664	\$10,527,744,	\$3,109,616		10.528	3.110	0	0.000	0.000	0.000	0.000	0.000	0.110
Dam Safety Monitoring	Sum of Years	1	Annual	\$38,572	\$3,895,772	\$1,273,459	S	3.896	1.273	0	0.039	0.039	0.039	0.039	0.039	0.039
Landfill Monitoring and Maintenance SW619 (30yrs)	Sum of Years	1	Annual	\$21,957	\$658,710	\$442,201	S	0.659	0.442	0	0.022	0.022	0.022	0.022	0.022	0.022
Landfill Monitoring and Maintenance Coal Ash (13yrs)	Sum of Years	1	annual	\$2,640	\$34,320	\$28,663	S	0.034	0.029	0	0.003	0.003	0.003	0.003	0.003	0.003
Other		_		7-/	\$2,871,400	\$2,351,796		2.557		<u> </u>						
NMT Development	Sum of Years	1	Total	\$2,871,400	\$2,871,400	\$2,351,796	U	2.871	2.352	0	0.000	0.000	0.000	0.000	0.000	0.718
Site Administration and Management		-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. ,,	\$104,648,090	\$36,249,443	Ė	i					1	1		
Site Manager - Holding and Reclamation	Sum of Years	1.0	FTE	\$224,640	\$1,123,200	\$1,046,658	U	1.123	1.047	0	0.225	0.225	0.225	0.225	0.225	0.000
Site Manager -Long Term	Sum of Years	0.5	FTE	\$112,320	\$10,782,720	\$3,184,929	U	10.783	3.185	0	0.000	0.000	0.000	0.000	0.000	0.112
MDNR - Holding	Sum of Years	4.0	FTE	\$965,120	\$965,120	\$951,535		0.965	0.952	0	0.965	0.000	0.000	0.000	0.000	0.000
MDNR - Reclamation	Sum of Years	4.0	FTE	\$965,120	\$3,860,480	\$3,545,217		3.860	3.545	0	0.000	0.965	0.965	0.965	0.965	0.000
MDNR - Long Term	Sum of Years	2.0	FTE	\$482,560	\$46,325,760	\$13,683,398	U	46.326	13.683	0	0.000	0.000	0.903	0.903	0.965	0.000
MDNR - Legal	Sum of Years	2.0	FTE	\$482,560	\$46,325,760	\$13,063,396	U	0.483	0.476	0	0.000	0.000	0.000	0.000	0.000	0.483
Misc Engineering Services	Sum of Years	1.5	Annual	\$482,300	\$2,400,000	\$708,896	U	2,400	0.476	0	0.483	0.000	0.000	0.000	0.000	0.000
Facility Insurance	Sum of Years Sum of Years	1.0	Annual	\$150,000	\$2,400,000 \$15,150,000	\$4,952,267	U	15.150	4.952	0	0.000	0.000	0.000	0.000	0.000	0.025
Environmental Insurance 1% of \$20M	Sum of Years Sum of Years	1.0	Annual	\$150,000	\$15,150,000	\$4,952,267	U	20.200	6.603	0	0.150	0.150	0.150	0.150	0.150	0.150
Pickup Truck (25,000 mi x \$0.70/mi)	Sum of Years Sum of Years	25,000	Annual	\$200,000	\$20,200,000	\$5,503,023	S	1.768	0.578	0	0.200	0.200	0.200	0.200	0.200	0.200
. , , , , ,										0						
Pump Maint Truck (15,000 mi x \$1.05/mi)	Sum of Years	15,000	Annual	\$15,750	\$1,590,750	\$519,988	3	1.591	0.520	U	0.016	0.016	0.016	0.016	0.016	0.016

Appendix A-3

Financial Assurance Calculations – MY11 and MY23

MY11

MY11 Financial Assurance is calculated based on two cost estimates:

- 1. Reclamation costs
- 2. Long term costs
- The Financial Assurance obligation for year (n) will be the year (n+1) financial liability up until the maximum financial liability year, which will be mine year 11 in the current plan.
- The Financial Assurance obligation for year (n) will be calculated in year (n-1) using (n-1) dollars with no allowance for inflation or discounting.
- All costs are 2016 costs. For future updates, costs need to reflect current costs at the time.

Reclamation Costs

The methods used to develop reclamation costs include:

- Reclamation is assumed to be completed within 3 years, therefore reclamation costs are not discounted.
- A 10% contingency is included in the cost estimate.

Long Term Costs

The methods used to develop long term costs include:

- Costs are discounted at a 2.9% discount rate
- A 15% contingency is included in the cost estimate.
- Costs are calculated for a 100-year period. This includes the cost to collect and treat the water for 100 years plus the cost to administer the site during this period.
- Costs include Environmental Insurance for the facilities. The amount of environmental insurance required will increase each year of mining as the height and quantity of material in the tailings basin increases and after the HydroMet facility and waste repository are constructed.
- The annual cost to operate the water treatment must be updated every year to reflect actual experience.

Discount Methodology

The discount rate amount must consider the fluctuations of the investment and inflation. The DNR considered several approaches to perform this calculation and determined that a low risk method was to assume that on the average the difference between the growth of the fund and inflation would be 2.9%, and that all future costs in constant dollars would be discounted to present value at 2.9% per year.

Mathematically the present value of \$100 ten years from today discounted at 2.9% will be:

Present Value =
$$100/(1+i)^n = 100/(1+2.9\%)^{10} = $75.13$$

The Net Present Value (NPV) is the sum of each of the individual annual present values. For example, the Year 100 present value would be the Year 100 cost multiplied by $1/(1.029)^{100} = 0.057$. Therefore, the discount factor for 100 years at 2.9% is 0.057. The present value of \$100 one hundred years from today discounted at 2.9% per year is \$5.73.

Annual costs are discounted to mid-year.

Financial Assurance

The financial assurance calculated requirement for MY11 is estimated to be \$1,039,000,000.

MY23

The estimated MY23 Financial Assurance cost includes only long term cost since it is assumed that all reclamation work will be finalized within 3 years from the end of mining. The estimate considers the variable costs for the periods when the mine pits will backfill with water and the periods when the mine pits will overflow. Annualized costs are projected for water treatment plant operation and the periodic replacement of capital equipment. All costs are discounted to net present value. The current estimate for cash needed in the trust fund at MY23 is \$580,000,000.

Appendix B – Requirements for Trust Fund for Long-Term Costs

1. Trust Fund Establishment and Agreement

- Prior to the issuance of any Permit to Mine, Permittee and the DNR will enter into a Trust Agreement establishing a Trust Fund for Long-Term Costs. The DNR will be the beneficiary of the Trust.
- The Trust Fund must be established, and the Permittee must make its first deposit into the Trust Fund, prior to the issuance of any Permit to Mine.
- The conditions of the Permit to Mine require that Permittee maintains a prescribed amount in the Trust Fund that changes over time.
- The Trust Agreement must provide that the amounts in the Trust Fund will be managed by a Trustee, who must manage the trust solely for the purposes set forth in the TrustAgreement.
- The Trust Agreement must recognize that the purpose of the Trust Fund is to provide funds to the DNR (i) to complete all required reclamation activities in the mining area and (ii) to cover the Long-Term Costs associated with the mining area. The Trust Fund is intended for coverage of Long-Term Costs, but, like all financial assurance, it must be available for Reclamation Costs and payment of environmental liability insurance premiums as needed by the DNR. The Trust Agreement must recognize that funds released to the DNR may be paid to DNR contractors for the necessary work.
- The Trust Agreement must prevent the Trustee from disbursing any amounts from the Trust Fund for purposes other than payment of costs for (i) reclamation, (ii) environmental liability insurance premiums by the DNR, and (iii) long-term management of the mining area.
- The form of the Trust Fund and the terms of the Trust Agreement must be acceptable to the DNR.
- The Trust Agreement must provide that the earnings on all amounts Permittee deposits in the Trust Fund shall be retained in the Trust Fund.
- The Trust Agreement must provide that Permittee will deposit funds into the Trust Account in accordance with the Special Conditions of the Permit to Mine.
- The Trust Agreement must provide that Permittee is responsible for all fees, taxes, and costs
 associated with establishment, maintenance, and management of the Trust Fund by the
 Trustee. Permittee's responsibility to pay these fees and costs is in addition to the Trust Fund
 deposits required under the Special Conditions of the Permit to Mine.
- The Trust Agreement must provide that in the event of an unplanned closure, the DNR can deposit forfeited financial assurance into the Trust Fund for Reclamation Costs and Long-Term Costs.
- The Trust Agreement must include accounting and audit mechanisms for the Trustee to ensure that the costs claimed by the DNR or its contractors for long-term treatment, maintenance and monitoring are reasonable.
- The Trust Agreement must include a provision granting a private right of action for ensuring that the Trust Fund is used for its established purpose.

2. Management of the Trust Fund

- The Trustee will be identified in the Trust Agreement and be responsible for managing the Trust Fund.
- The Trust Agreement will address assessment of portfolio management fees.
- An Advisory Board will review the performance of the Trust Fund and discuss investment opportunities with the Trustee. Permittee will have representation on this Advisory Board. Final management decisions rest solely with the Trustee.
- The Trustee must prepare and distribute semiannual reports on the performance of the Trust Fund to the DNR.
- Authorization of the use of any Trust Fund assets by any party for any purpose other than the purposes set forth in the Trust Agreement will constitute a breach of the Trustee's fiduciary obligation.

3. Investment Policy of the Trust Fund

• Investments in the Trust Fund must meet high-quality risk-appropriate standards established by the Trustee.

4. Release of Funds

- The Trust Agreement must provide that funds in the Trust Fund may be released by the Trustee only upon certain pre-determined conditions being met.
- Except as described below, there will be no release of any amounts from the Trust Fund during mining operations. If, based on a financial-risk analysis approved by the DNR and the Trustee that supports the continued long-term viability of the Trust Fund, it is established to the satisfaction of the Trustee, based on certification by the DNR, that the Trust Fund has significantly more funds than are necessary for anticipated Long-Term Costs (whether as a result of a change in project scope, change in applicable law, earnings on fund assets, or otherwise), the Trustee shall distribute the excess amounts to the Permittee.
- If it is established to the satisfaction of the Trustee, based on certification by the DNR, that (i) mining has ceased, (ii) reclamation has been completed, (iii) all of the Long-Term Costs have been funded, and (iv) all of the purposes of the Trust Fund have been met, the Trustee shall distribute assets remaining in the Trust Fund to the Permittee.
- Notwithstanding the foregoing, any right of the Permittee to receive distributions from the
 Trust Fund is automatically forfeited in the event of Permittee's continuing uncured violation
 of (i) the Permit to Mine, (ii) the Contingency Reclamation Plan, or (iii) Corrective Action Plan.
- If it is established to the satisfaction of the Trustee, based on certification by the DNR that (i) mining has ceased, (ii) reclamation has been completed, (iii) all of the Long-Term Costs have been funded, and (iv) all of the purposes of the Trust Fund have been met, but the Permittee is not eligible to receive distributions of assets from the Trust Fund, the Trustee shall distribute assets remaining in the Trust Fund as needed to support other reclamation projects in the State of Minnesota that otherwise do not have sufficient funding.
- Funds must be released to pay trust fund management expenses and any taxes levied against the trust.